

12/11/67 CEN



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal
COAL OPERATOR OR COAL OWNER

ADDRESS

No coal
COAL OPERATOR OR COAL OWNER

ADDRESS

Cabot Corporation
OWNER OF MINERAL RIGHTS

Boston, Massachusetts
ADDRESS

Seneca Oil Company,
A Delaware Corporation

NAME OF WELL OPERATOR
3022 Northwest Expressway
Oklahoma City, Oklahoma
COMPLETE ADDRESS

December 8, 19 67
PROPOSED LOCATION

Reedy District

Wirt County

Well No. One

Golden Crew, Surface Farm
Elevation 845' Acres 101

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 30, 1964, made by Cabot Corporation, to Seneca Oil Company, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

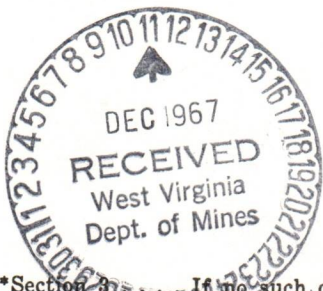
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) SENECA OIL COMPANY

Address of Well Operator }

WELL OPERATOR
3022 Northwest Expressway
STREET
Oklahoma City
CITY OR TOWN
Oklahoma
STATE

01/12/2024



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

546

WIR-546 PERMIT NUMBER



DEPARTMENT OF MINES
OKLAHOMA

NOTICE OF REPORT LOCATION OF OIL AND GAS WELL

Well No.	3022 Northwest Expressway	City	Okla. City	County	Okla.
Operator	Seneca Oil Company				
Driller	Seneca Oil Company				
Location	3022 Northwest Expressway, Okla. City, Okla.				
Depth	December 8, 67				
Production	Reedy				
Disposition	Wirt				
Remarks	one				
Driller's Name	Golden Crew, Confess				
Driller's Address	3022 Northwest Expressway, Okla. City, Okla.				
Driller's Phone	3022 Northwest Expressway, Okla. City, Okla.				
Operator's Name	Seneca Oil Company				
Operator's Address	3022 Northwest Expressway, Okla. City, Okla.				
Operator's Phone	3022 Northwest Expressway, Okla. City, Okla.				

01/12/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle _____

Permit No. WIRT-546

WELL RECORD

Oil or Gas Well D & A
(KIND)

Company SENECA OIL COMPANY
Address Oklahoma City, Oklahoma 73112
Farm Golden Crew Acres 101
Location (waters) _____
Well No. One Elev. 845'
District Reedy County Wirt
The surface of tract is owned in fee by Golden Crew
Address Leroi, W. Va.
Mineral rights are owned by Cabot Corporation
Address Charleston, W. Va.

Drilling commenced December 10, 1967
Drilling completed December 26, 1967
Date Shot N/A From N/A To N/A
With N/A

Open Flow /10ths Water in N/A Inch
N/A /10ths Merc. in N/A Inch

Volume N/A Cu. Ft.
Rock Pressure N/A lbs. N/A hrs.
Oil N/A bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) N/A

WELL FRACTURED (DETAILS) N/A

RESULT AFTER TREATMENT (Initial open Flow or bbls.) N/A

ROCK PRESSURE AFTER TREATMENT N/A HOURS N/A

Fresh Water N/A Feet N/A Salt Water N/A Feet N/A
Producing Sand N/A Depth N/A

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>85'</u>		Depth set
6 5/8			
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

Amount of cement used (bags) _____

Name of Service Co. _____

COAL WAS ENCOUNTERED AT No Coal FEET _____ INCHES _____

FEET _____ INCHES _____ FEET _____ INCHES _____

FEET _____ INCHES _____ FEET _____ INCHES _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
fill & clay			0	25			
sandstone & shale			25	70			
shale w/ sand stks			70	530			
sand & shale			530	800			
shale sandy shale shaley sand			800	1045			
sand & shale			1045	1070			
shaley sand sand w/ shale stks			1070	1100			
sand & shaley sand			1100	1162			



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Formation	Color	Hard or Soft	Top ⁹	Bottom	Oil, Gas or Water	Depth Found	Remarks
sand			1162	1284			
shale			1284	1294			
sand			1294	1317			
shaley sand & shale			1317	1398			
sand			1398	1454			
shaley sand & shale			1454	1552			
sand w/ shale stks			1552	1660			
sandy shale			1660	1736			
sand			1736	1766			
sandy shale			1766	1804			
sand			1804	2094			
siltstone			2094	2444			
shale			2444	2456			
shaley sand			2456	2500			
Form Tops from 0 to 1100 - Taken from Driller's Log.							
Form Tops from 1100 to 2500 T.D. - Taken from Electric Log.							

01/12/2024

Date January 9, 19 68

APPROVED SENECA OIL COMPANY, Owner

By Mitchell Drilling Company (Title)

John Mitchell

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STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 INSPECTOR'S PLUGGING REPORT

Permit No. WIA 546-P

Well No. I

COMPANY SENECA OIL COMPANY

ADDRESS OKLAHOMA CITY, OKLAHOMA

FARM GOLDENCREW (101A)

DISTRICT BEEDY

COUNTY WIRT

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

JOHN MITCHELL CONTR. - ROTARY

Remarks:

NO WORK ON WELL SINCE COMPLETION, 12-26-67, ROTARY OVER HOLE.

2-8-68
DATE

I hereby certify I visited the above well on this date.

H.A. Holliday



DISTRICT WELL MADE 4R

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 111

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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INSPECTOR'S PLUGGING REPORT

Permit No. WIR-546-P

Well No. I

COMPANY SENECA OIL CORP. A DELAWARE CORP. ADDRESS OKLAHOMA CITY OKLA.

FARM GOLDEN CREW (101A) DISTRICT REEDY COUNTY WIRT

Filling Material Used DRILLING MUD, GYSEL-CEM

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST					

Drillers' Names JOHN MITCHELL

Remarks: JOHN MITCHELL ROTARY MUD

MADE TRIP TO WELL TO PLUG AND DRILLING CREW DID NOT SHOW FOR WORK.

11-16-68 I hereby certify I visited the above well on this date.
DATE



H.A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 674 1712

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			Size of _____
	13			Depth set _____
	10			Perf. top _____
	8 1/4			Perf. bottom _____
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			
	2			
	Liners Used			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WLR-546-P Well No. I

COMPANY SENECA OIL CORP. - A DELAWARE CORP. ADDRESS OKLAHOMA CITY, OKLA.
FARM GOLDEN CREW (101A) DISTRICT REEDY COUNTY WIRT

Filling Material Used DRILLING MUD - 6% GEL CEM.

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
T.D. 2500							
ROTARY MUD	2500-2465		ROTARY MUD - 150 - 50				
CEMENT	2465-2445		CEM. - 50 - 10'				
ROTARY MUD	2445-2105						
CEMENT	2105-2085						
ROTARY MUD	2085-1810		MONUMENT ERECTED ACCORDING TO RULE 17 OF G. REGULATIONS.				
CEM.	1810-1790						
ROTARY MUD	1790-1000						
CEM.	1000-990						
ROTARY MUD	990-200						
CEM.	200-150						

Drillers' Names JOHN MITCHELL LAWSON CEM. CO. - SERVICE UNIT
JOHN MITCHELL - ROTARY - MUD

Remarks: CEM. PLUGS DISPLACED WITH 6% GEL.

11-18-68 I hereby certify I visited the above well on this date.
DATE



H.A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 5/8			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. WTR-546

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>GENECA OIL COMPANY</u> <u>3022 N.W. EXPRESSWAY</u>				
Address	<u>OKLAHOMA CITY, OKLAHOMA</u>	Size			Kind of Packer
Farm	<u>GOLDEN CREW (101 A.)</u>	16			
Well No.	<u>I</u>	13			
District	<u>PEEPEE</u> County <u>WZAT</u>	10			Size of
Drilling commenced	<u>12-10-67</u>	8 1/4			Depth set
Drilling completed		6 5/8			
Date shot		5 3/16			Perf. top
Initial open flow		3			Perf. bottom
Open flow after tubing		2			Perf. top
Volume		Liners Used			Perf. bottom
Rock pressure		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil		NAME OF SERVICE COMPANY _____			
Fresh water		COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names JOHN MITCHELL - HURRY

Remarks: RIG APPRS. - SHUT DOWN A 1045'
(LOCATION MOVED 30'-UP HILL-OUT OF RUN.)

J. MITCHELL CONTR. ROTARY-MUD

12-17-67
DATE

RECEIVED
West Virginia
Dept. of Mines
DISTRICT WELL INSPECTOR

DEC 1967

10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Harry A. ...

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE

Drillers' Names _____

Remarks: _____

 I hereby certify I visited the above well on this date.
 DATE

DISTRICT WELL INSPECTOR
01/12/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-546

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>SENECA OIL COMPANY</u> <u>3022 N.W. EXPRESSWAY</u>				
Address	<u>OKLAHOMA CITY, OKLA.</u>	Size			Kind of Packer
Farm	<u>GOLDEN CREW (101A)</u>	16			
Well No.	<u>I</u>	13			
District	<u>BEEDEY</u> County <u>WIRT</u>	10			Size of
Drilling commenced	<u>12-10-67</u>	8 1/4	<u>0</u>		Depth set
Drilling completed	<u>12-26-67</u> Total depth <u>2496</u>	6 5/8			
Date shot	_____ Depth of shot _____	5 3/16			Perf. top
Initial open flow	_____/10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing	_____/10ths Merc. in _____ Inch	2			Perf. top
Volume	_____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	_____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	_____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	<u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water	_____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J. MITCHELL - MURRY

Remarks: WELL LOGGED + POSSIBLE PLUGGING.
RIG SHUT DOWN

J. MITCHELL - ROTARY

1-4-68
DATE



H.A. Hallock
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NO COAL
Coal Operator
Address
Coal Owner

SENECA OIL COMPANY
Name of Well Operator
Oklahoma City, Oklahoma 73112
3022 Northwest Expressway
Complete Address
January 9, 1968
Date

Address
Golden Crew
Lease or Property Owner

WELL TO BE ABANDONED
REEDY District
WIRT County
Well No. ONE

Leroi, West Virginia
Address

GOLDEN CREW Farm

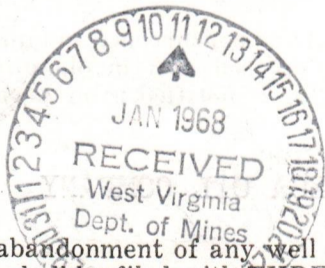
Inspector Harry Holliday Telephone 354-6145 Grantsville

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
SENECA OIL COMPANY
BY: John Mitchell
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

WIRT-546 Permit Number

01/12/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

2500 ✓	To	2465 ✓	Rotary Mud ✓
2465 ✓	To	2445 ✓	Cement ✓
2445 ✓	To	2105 ✓	Rotary Mud ✓
2105 ✓	To	2085 ✓	Cement ✓
2085 ✓	To	1810 ✓	Rotary Mud ✓
1810 ✓	To	1790 ✓	Cement ✓
1790 ✓	To	1000 ✓	Rotary Mud ✓
1000 ✓	To	990 ✓	Cement ✓
990 ✓	To	200 ✓	Rotary Mud ✓
200 ✓	To	150 ✓	Cement ✓
150 ✓	To	50 ✓	Rotary Mud ✓
50 ✓	To	12 ✓	Cement ✓

Monument Erected. *in accordance to Rule 12 of Or & Regulations*

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

SENECA OIL COMPANY

BY: *John Mitchell*
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

11 day of *Jan*, 19 *68*

DEPARTMENT OF MINES **01/12/2024**
Oil and Gas Division

By: *Gurman Wauchock*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>No Coal</u> COAL OPERATOR OR OWNER	<u>Seneca Oil Company</u> NAME OF WELL OPERATOR
ADDRESS	<u>3022 Northwest Expressway</u> COMPLETE ADDRESS
ADDRESS	<u>Oklahoma City, Oklahoma 73112</u>
COAL OPERATOR OR OWNER	WELL AND LOCATION
ADDRESS	<u>Reedy</u> District
LEASE OR PROPERTY OWNER	<u>Wirt</u> County
ADDRESS	Well No. <u>One</u>
	<u>Golden Crew</u> Farm

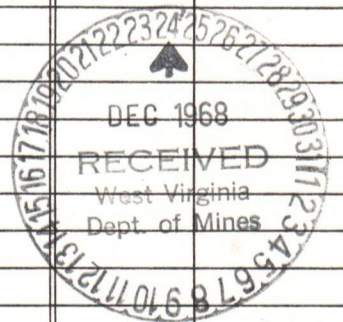
STATE INSPECTOR SUPERVISING PLUGGING Harry Holliday

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood } ss:

Mitchell Drilling Company and Lawson Cementing Company
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Seneca Oil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of November, 19 68, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
2500 - 2466	Mud			
2466 - 2445	Cement			
2445 - 2105	Mud			
2105 - 2085	Cement			
2085 - 1810	Mud			
1810 - 1790	Cement			
1790 - 1000	Mud			
1000 - 990	Cement			
990 - 200	Mud			
200 - 150	Cement			
150 - 50	Mud			
x 50 - 2	Cement			
COAL SEAMS				
(NAME)				
(NAME)				
(NAME)				
(NAME)				
DESCRIPTION OF MONUMENT				



and that the work of plugging and filling said well was completed on the 19th day of November, 19 68.

And further deponents saith not.

MITCHELL DRILLING COMPANY
John Mitchell 01/12/2024

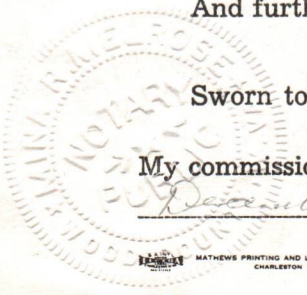
Sworn to and subscribed before me this 16th day of December, 19 68.

Mina B. McNamee - Wood Co.

Notary Public.

Permit No. WIRT 546-P

My commission expires:
December 22, 1974



General Oil Company
3025 Northwest Interstate
Oklahoma City, Oklahoma 73112

No. 6041

Ready

Unit

One

Golden Crew

General Oil Company

General Oil Company

General Oil Company

Number

Unit	2155	-	2505
Cement	2155	-	2455
Unit	2105	-	2445
Cement	2105	-	2395
Unit	1810	-	2025
Cement	1790	-	1810
Unit	1790	-	1790
Cement	990	-	1000
Unit	200	-	990
Cement	150	-	200
Unit	50	-	150
Cement	2	-	50

Blue ink stamp

01/12/2024



B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT



Permit No. WIR-546-P

Well No. I

COMPANY SENECA OIL COMPANY ADDRESS 3022 NW EXPRESSWAY SHELLEYSVILLE, OHIO 43081

FARM GOLDENCREW (101A) DISTRICT FEEDY COUNTY W. JAR

Filling Material Used GEL-CEM - RCLAY

Liner		Location	Amount	Packers	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: ON FINAL INSPECTION, THIS WELL MAY BE RELEASED.

RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

Jan 7 1969

12-31-68 I hereby certify I visited the above well on this date.
DATE

H. S. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
01/12/2024

B-12



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

January 7, 1969

Seneca Oil Company
3022 Northwest Expressway
Oklahoma City, Okla. 73102

IN RE: Permit WIR-546-P
Farm Golden Crew
Well No. 1
District Reedy
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

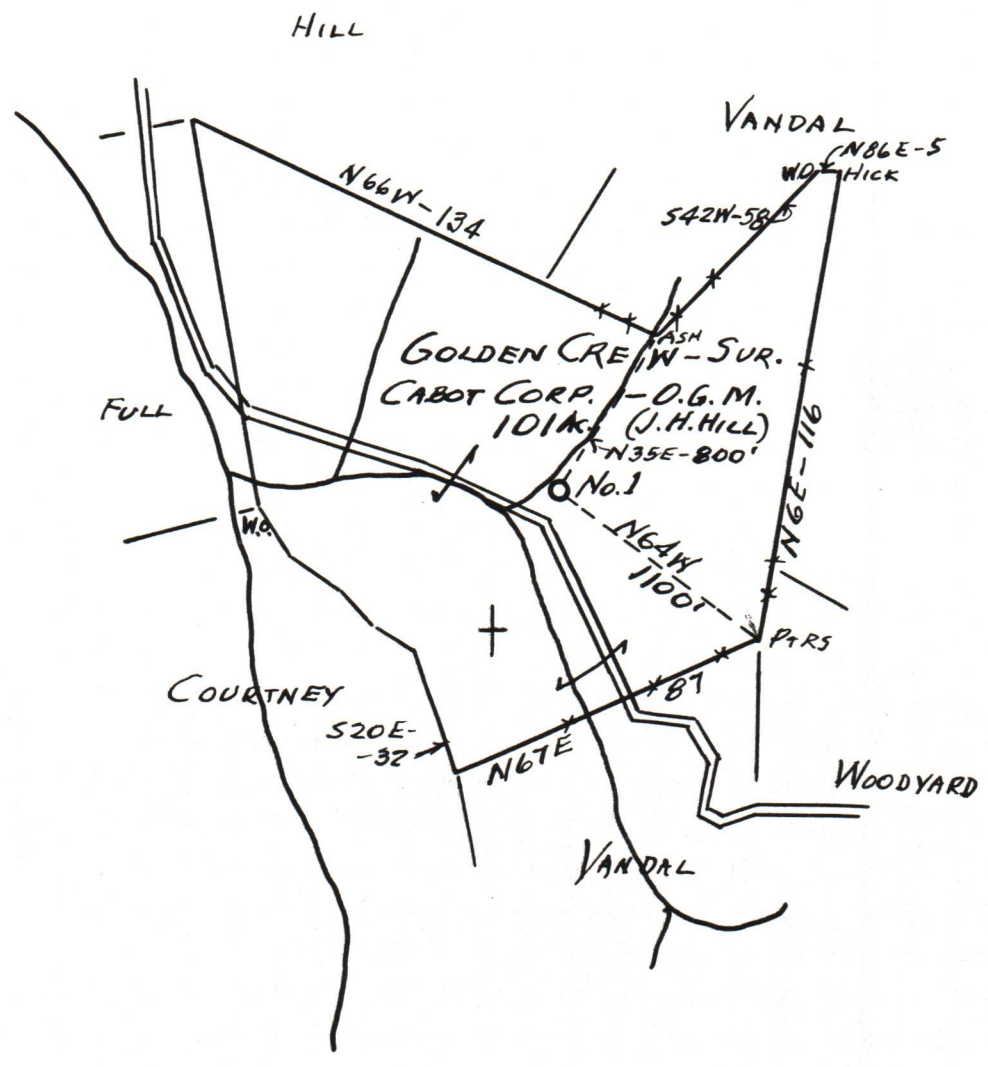
New Location <input checked="" type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> <u>1-10-68</u>		ELEV. FROM WOODYARD WELL NO. 1 AT RD. FKS	
Company <u>SENECA OIL CO. A DELAWARE CORP.</u> Address <u>OKLAHOMA CITY, OKLA.</u> Farm <u>GOLDEN CREW (SUR) G.L. CABOT (O.G.M.-HILLORIA)</u> Tract _____ Acres <u>101</u> Lease No. _____ Well (Farm) No. <u>ONE</u> Serial No. _____ Elevation (Spirit Level) <u>845 FT.</u> Quadrangle <u>SPENCER</u> County <u>WIRT</u> District <u>REEDY</u> Engineer <u>Glenn W. Roberts</u> Engineer's Registration No. <u>B60</u> File No. _____ Drawing No. _____ Date <u>12-7-67</u> Scale <u>1 IN = 50 POLES</u>		STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON <p style="text-align: right; color: red;">01/12/2024</p> WELL LOCATION MAP FILE NO. <u>WIR-546-P</u>	
		+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. - Denotes one inch spaces on border line of original tracing.	

01/12/2024

12/11/67

Latitude 39° 00'

Longitude 81° 25'



THIS SURVEY MEETS REQUIREMENTS OF
 MINING LAWS OF WEST VA TO BEST OF MY
 KNOWLEDGE AND BELIEF. ACCURACY WITHIN 1 IN 200.

New Location
 Drill Deeper
 Abandonment
 1-10-68

ELEV. FROM WOODYARD WELL NO. 1 AT RD. FRK

Company SENECA OIL CO. A DELAWARE CORP.
 Address OKLAHOMA CITY, OKLA.
 Farm GOLDEN CREW (SUR) G.L. CABOT (D.G.M.-HILL 101A)
 Tract _____ Acres 101 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 845 FT.
 Quadrangle SPENCER
 County WIRT District REEDY
 Engineer Glen W. Roberts
 Engineer's Registration No. B60
 File No. _____ Drawing No. _____
 Date 12-7-67 Scale 1 IN = 50 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wir-546P 01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.