



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Bruce Bell, Jr.
OWNER OF MINERAL RIGHTS

ADDRESS

Weva Oil Company
NAME OF WELL OPERATOR

Union Trust Bldg.,
c/o George Powell, Parkersburg, W. Va.
COMPLETE ADDRESS

Dec. 5, 1967

PROPOSED LOCATION
Burning Springs District

Wirt County

Well No. 1

Bruce Bell, Jr. Farm
Elevation 681.5 Acres 128.5

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 7, 1965, made by Bruce Bell, Jr., to Glenn W. Roberts, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book 120, page 272.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

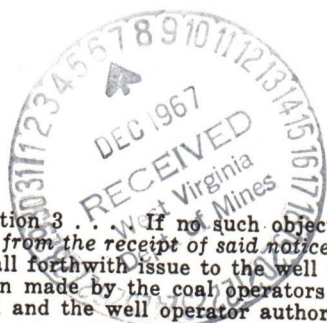
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) WEVA OIL COMPANY
By: [Signature]
WELL OPERATOR

Address of Well Operator }
1814 Seventh Street STREET
Parkersburg, CITY OR TOWN
West Virginia 26101 STATE



01/12/2024

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIR-545 PERMIT NUMBER

BLANKET DOWN

545

NOTICE OF FORMAL HEARING ON PETITION

W. W. OIL COMPANY
1000 West 10th Street
Lawrence, Kansas 66044

Case No. 2024-001

Case No. 2024-001

Filed for Record

Return to:

W. W. OIL COMPANY

1000 West 10th Street

Lawrence, Kansas 66044

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01/12/2024

BELCO PETROLEUM
CORPORATION

630 THIRD AVENUE NEW YORK, N. Y. 10017
TELEPHONE YUKON 6-8191
CABLE: BELCOPETE

March 11th, 1968

Weva Oil & Gas Co.
608 Main Street
Hingham, Massachusetts

Jet Oil Company
Suite 2225
Prudential Plaza
Chicago, Illinois

Re: Operating Agreement dated November 6th, 1967
Wirt County, West Virginia

Gentlemen:

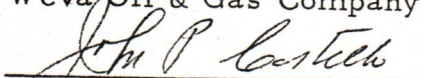
The purpose of this agreement is to confirm oral understanding previously arrived at as follows:

1. Belco Petroleum Corporation, effective immediately, herewith is to become successor operator to Weva Oil Corporation.
2. All parties hereto concur in actions taken to date in attempting to control the Bruce Bell #1 Well, Wirt County, West Virginia, and agree to pay their proportionate share of costs thereof.
3. All parties hereto agree that in the interest of safety and prudence, said well should be plugged as quickly as possible.
4. Belco Petroleum Corporation as operator is authorized to enter into negotiations with the drilling contractor of the Bruce Bell #1 Well to reach a settlement favorable to all parties hereto; it being expressly agreed and understood that final settlement shall be subject to the ratification of both non-operating parties.

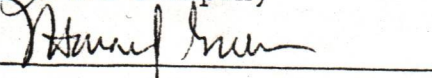
If the above is in accordance with your understanding, kindly execute three copies of this agreement in the space provided below, and return two copies to the undersigned.

Agreed to and Accepted by:

Weva Oil & Gas Company



Jet Oil Company



Yours very truly,

BELCO PETROLEUM CORPORATION



Robert A. Belfer
President

01/12/2024



01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Spencer
Permit No. WIR - 545

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company Weva Oil Company
Address Union Trust Building, Parkersburg, W. Va.
Farm Bruce Bell, Jr. Acres 128.5
Location (waters) Little Kanawha River
Well No. One Elev. 681.5
District Burning Springs County Wirt
The surface of tract is owned in fee by Bruce Bell, Jr
Address Sanoma, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced 12/9/67
Drilling completed 2/29/68
Date Shot _____ From _____ To _____
With _____

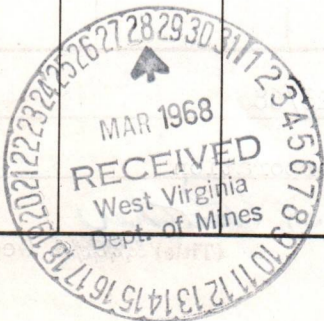
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			Size of
#9/ 5/8" Casing New 36#	1600	1600	Depth set
8 1/4			
6 3/4			
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

Attach copy of cementing record.
CASING CEMENTED 9 5/8 SIZE No. Ft. 12/18/67 Date
Amount of cement used (bags) 200
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT 739 FEET 36 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) No test taken - well abandoned as a safety pre-
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____ caution
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	50			
Red Rock			50	70			
Slate Shells			70	450			
Sand			450	470			
Shale			470	550			
Sand			550	570			
Shale			570	650			
Sand			650	690			
Sahle			690	800			
Sand			800	915			
Shale			915	1080			
Sand			1080	1260			
Lime			1260	1320			
Sand			1320	1340			
Sahle			1340	1360			
Sand			1360	1375			
Shales and Siltsstones			1375	5320	Est 10bopd	2890-2900	
Limestone			5329	5565			
Sandstone			5565	5610			
Dolomite, Anhydrite			5610	6550			
Shales, Sands			6550	6568			



01/12/2024

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-545

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>WEVA OIL CORP.</u> <u>UNION TRUST BLDG.</u>				
Address <u>PARKERSBURG, W.VA.</u>	Size			
Farm <u>BRUCE BELL JR.</u>	16			Kind of Packer
Well No. <u>I</u>	13 <u>3/8"</u>	<u>20-BA55 CEM.</u>		
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10 <u>9 5/8"</u>	<u>25'</u> <u>200 BA55 CEM.</u>		Size of
Drilling commenced <u>12-7-67</u> <u>11:00 AM.</u>	8 1/4			
Drilling completed <u>3-1-68</u> Total depth <u>6535</u>	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume <u>GUESSED TO BE 16 MIL.</u> Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil <u>1 GAS SHOW - 2890 +</u> bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

200 BA55 CEM
CASING CEMENTED 9 5/8" SIZE 1558 No. FT. 171642 Date _____
NAME OF SERVICE COMPANY LAWSON CEM. CO.
COAL WAS ENCOUNTERED AT 739' FEET 3' INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: RED ANATA OF TEXAS SUPERVISOR RIG #14-B.M.S.CO. ROTARY MUD.
CONTROL HEAD THAWED - WELL BROKE LOOSE BRIDGE AND BLOWED 100' OVER RIG,
FOR 1/2 HR. - 2300 BBL. BAROLD MUD PUMPER IN AT 1750 LB. PRESSURE.
NEW BURG GAS "KILLED" - APPROX 2 MIL. CU. FT. GAS BLOWN OUT THROUGH
STUFFING ARM WHICH WAS LEFT OPEN TO ALLOW GAS TO BLOW BACK FROM
FORMATIONS FILLED BY ROCK PRESSURE BUILD UP FROM WELL FRICTION OFF
AND BRIDGE IN HOLE. - WILL CLOSE HEAD AND PUMP MORE MUD
SALT WATER AND OIL COMING OUT OLD HOLE AT APPROX 150' DISTANCE.

3-5-68
DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

B-3

INSPECTOR'S WELL REPORT

Permit No. WDR-575

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>WEVA OIL CORP.</u> <u>UNION TRUST BUILDING</u>				
Address <u>PARKERSBURG, W. VA.</u>	Size			
Farm <u>BRUCE BELL, JR.</u>	16			Kind of Packer
Well No. <u>I</u>	13 <u>3/4</u>	<u>25 BASS CEM.</u>		
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10 <u>9/8</u>	<u>200 BASS</u>		Size of
Drilling commenced <u>12-7-67</u>	8 1/4	<u>1600'</u>		
<u>NEWBURG 4:AM</u>	6 5/8			Depth set
Drilling completed <u>3-1-68</u> Total depth <u>6535'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume <u>GUESSED TO BE 15-20 MIL. T</u> Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil <u>GAS - 2840' SHALE.</u> bbls., 1st 24 hrs.				
Fresh water <u>50'</u> feet _____ feet				
Salt water _____ feet _____ feet				

200 BASS CEM

CASING CEMENTED 9 5/8 SIZE 1600' No. FT. 1516' Date _____

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT 739' FEET 3' INCHES

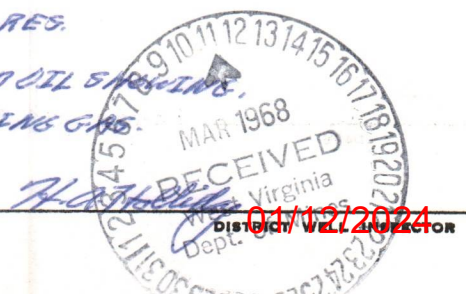
_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: RIG #14 B.M.S. CO. ROTARY MUD
HALLIBURTON MIXING 200 BBL. GEL + BAROID.
OLD CONTROL HEAD + PIPE CEMENTED (CELLAR.)
BIRDWELL LOG WELL FOR GAS + TEMPERATURES.
ABOUT 2 MIL. CU. FT. GAS COMING OUT OF SHALE AND OIL SHOWING.
1 OLD WELL HAS "GONE DEAD". OTHER WELL SHOWING GAS.

3-8-68
DATE



01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

24

INSPECTOR'S WELL REPORT

Permit No. WIR-546

Oil or Gas Well OIL+GAS
(KIND)

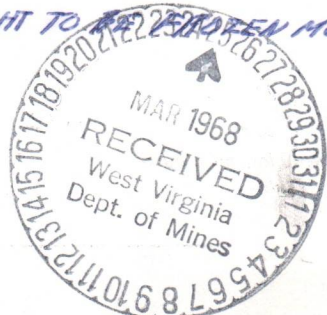
Company <u>WEVA OIL CORP.</u> <u>UNION TRUST BLDG.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>PARKERSBURG, W. VA.</u>	Size			
Farm <u>BRUCE BELL, JR.</u>	16			Kind of Packer
Well No. <u>I</u>	13 ^{3/4}	200 BAGS CEM. 25'		
District <u>BURNING SPRINGS</u> County <u>WVAT</u>	10 ^{9/16}	200 BAGS CEM. 1600'		Size of
Drilling commenced <u>12-7-67</u> <u>4:00 A.M.</u>	8 1/4			Depth set
Drilling completed <u>3-1-68</u> Total depth <u>6960'</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume <u>30 MIL. NEWBERG</u> <u>4 MIL. SHALE</u> Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil <u>GAS SHALE 3000-3796'-LOG.</u> bbls., 1st 24 hrs.				
Fresh water <u>50'</u> feet _____ feet				
Salt water _____ feet _____ feet				

200 BAGS.
CASING CEMENTED 9 7/8 SIZE 1600 No. FT. 1660 Date _____
NAME OF SERVICE COMPANY LAWSON
COAL WAS ENCOUNTERED AT 739 FEET 3' INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names RUSSGARNER-OTIS WELL SERVICE

Remarks: RIG #14 - B.M.S.CO. - ROTARY

TRYING TO TAKE BRIDGE OUT OF DRILL PIPE AT 3746'
(BRIDGE THOUGHT TO BE OPEN MUD)



3-18-68
DATE

H.A. Holliday
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-545

Oil or Gas Well OG
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>WEVA OIL CORP.</u> <u>UNION TRUST BLDG.</u>				
Address <u>PARKERSBURG, W.VA.</u>	Size			
Farm <u>BRUCE BELL JR.</u>	16			Kind of Packer
Well No. <u>I</u>	13 ^{75 BAGS} <u>3/4 CEM.</u>	<u>25'</u>		
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10			Size of
Drilling commenced <u>12-7-67</u> <u>11:00 A.M.</u>	8 1/2 <u>9 7/8 CEM.</u>	<u>1600</u>		
<u>NEWBURG</u> Drilling completed <u>3-1-68</u> Total depth <u>6560</u>	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
<u>30 MIL EST-NEWBURG (MUDDY CEM. OFF)</u>	3			Perf. top
Initial open flow <u>2 MIL SHALE</u> /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	<u>200 BAGS TO 500 SURFACE</u>			
Oil <u>16 GAS SHALE - 3000 - 3796</u> bbls., 1st 24 hrs.	CASING CEMENTED <u>9 7/8</u> SIZE <u>1600</u> No. FT. <u>12-16-67</u> Date			
Fresh water <u>50'</u> feet _____ feet	NAME OF SERVICE COMPANY <u>LAWSON</u>			
Salt water <u>9</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>739</u> FEET <u>3'</u> INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

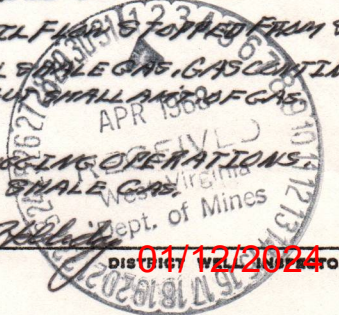
Drillers' Names RUSSELL GARNER, OTIS WELL SERVICE - JOE FRISCH, ENGR. - BECO CORP.

Remarks: RED ADAIR, SUPERVISOR (HALLIBURTON CEMENT MUD) FTS #14 B.M.S. CO. ROTARY

MCCULLOUGH WELL SERVICE PERFORATED DRILL PIPE AT 3752'.
HALLIBURTON PUMPED 475 BBL. 5.7 MUD IN SHALE BUT DID NOT GET CIRCULATION.
MUD KILLED SHALE GAS TO APPROX. 200,000 CU.FT. AND OIL FLOW STOPPED FROM SHALE,
PUMPED 9.7 GAL MUD BETWEEN DRILL PIPE & 9" PIPE TO KILL SHALE GAS. GAS CONTINUED
PUMPED 60 SACK CEM. THROUGH PERF. AT 3762' AND KILLED ALL BUT SMALL AMT. OF GAS.
2 OLD WELLS ACTIVATED - GAS SHOWING.

MR. FRISCH LEFT FOR CHARLESTON OFFICE TO CLEAR PLUGGING OPERATIONS.
WILL PUMP MORE MUD DOWN ANULUS TO SEAL OFF REMAINING SHALE GAS.

3-28-68
DATE



DISTRICT WELL INSPECTOR

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W-IR-546-P

Well No. I

COMPANY WEVA OIL CORP.

ADDRESS UNION TRUST BLDG.; PARKERSBURG, W.V.A.

FARM BRUCE BELL, JR.

DISTRICT BURNING SPRINGS

COUNTY WIRT

Filling Material Used DRILLING MUD, CEMENT

Liner Location Amount Packer Location

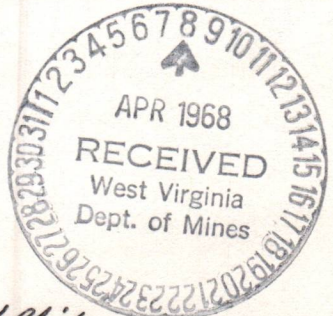
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
7.0 - 6560						
PERF. DRILL COLLARS	6506-6511					
3-28 SQUEEZE 700 BAGS CEM. BEHIND DRILL PIPE. CEM. TO 5175 IN DRILL PIPE						
PERF. D. PIPE	3752-3757		(75 BAG. 20" MUD) CIRCULATE DRILLING MUD			
50 BAGS CEM. PUMPED	3757					
PERF. D. PIPE	2950					
3-28 AND 3-29 PUMP IN 75 BAGS CEM. TO 2700						
BACK OFF D. PIPE	2950 -					
PULLED TO	1625					
75 BAGS CEM.	1625-1375		AND DRILL PIPE PULLED OUT.			
WILL SPOT CEM. 25 TO 0 + ERECT MONUMENT AFTER RIG IS MOVED.						
ANNULUS BETWEEN 95' BY 13 3/4" COS. CENTR. TO SURFACE WHEN CELLAR CEM. TO AFTER BLOWOUT.						

Drillers' Names (RUSS GARNER OTIS WELL SERVICE) - (JOE FRISCH - ENGR. - BEICO CORP.)

RED ADAIR - McCULLOUGH WELL SERVICE - (HALLIBURTON - CEM. MUD)

Remarks: RIG #15 - B.M.S. CO. ROTARY
FOR MORE COMPLETE PLUGGING OPERATIONS SEE
WELL REPORTS FROM 3-5-68 TO 3-28-68

4-1-68 I hereby certify I visited the above well on this date.
DATE



H. A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

01/12/2024

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIR-545-P Well No. I

COMPANY WEVA OIL CORP. ADDRESS UNION TRUST BUILDING
PARKERSBURG, W. VA.

FARM BRUCE BELL, JR. DISTRICT BURNING SPRINGS COUNTY WIAT

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names MOFFETT - SUPT. BURTNER HORGAN STEPHENS DRILLING CO.

Remarks:
7" MARKER ERECTED INSIDE 9" PIPE ACCORDING TO OIL & GAS REGULATIONS
NO GAS SHOWING AROUND PLUGGED HOLE.
GAS SHOWING IN 3 OLD WELLS APPROX. 1800' AWAY FROM PLUGGED HOLE.

4-16-68 I hereby certify I visited the above well on this date.
DATE

Harry A. Holley
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
				Perf. bottom _____

Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

Rock pressure _____ lbs. _____ hrs. NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None _____ Weva Oil Corp. _____
Coal Operator _____ Name of Well Operator _____
Union Trust Building
Parkersburg, W.Va. _____
Address _____ Complete Address _____

None _____ 3/28/68 _____
Coal Owner _____ Date _____

WELL TO BE ABANDONED
Burning Springs _____ District _____
Wirt _____ County _____

Bruce Bell, Jr. _____
Lease or Property Owner _____ Well No. One _____

Sanoma, W.Va. _____
Address _____ Bruce Bell, Jr. _____ Farm _____

Inspector to be notified Harry Holiday _____ Telephone Number _____

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

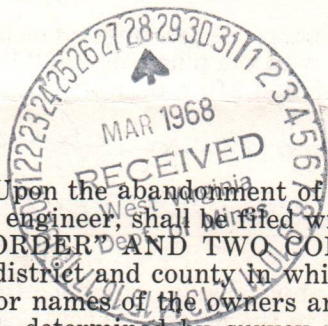
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, WEVA OIL CORP.

Denzil L. Prather

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/12/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WIR-545-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Perf. Drill Collars @ 6506 - 6511, squeeze 200 sacks of cement, leave cement in drill pipe to 5275'

Perf. 3752 - 3757 - Circulate drilling mud

Back off drill ~~collars~~^{pipe} as low as possible (Anticipate to 3700') pull pipe to

Spot 75 sacks of cement 2950 - 2750.

Pull drill pipe to 1625 to

Spot 40 sacks of cement from 1625 - 1525.

Pull drill pipe to 25 ' and cement to surface.

Erect monument according to regulations.

(Note: Annulus between 9 5/8' casing and 13 3/8 " casing
(cemented from surface when cellar was cemented after blowout)

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, *Hewitt Oil Corp*
Denzel L. Prather
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28 day of *March*, 19*68*.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Elmer Workman*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR. 546-P

Oil or Gas Well GAS-12MLT
(KIND)

WELL COULD NOT BE SAVED

Company <u>WEVA OIL CORPORATION</u> <u>UNION TRUST BUILDING</u> Address <u>PARKERSBURG, WVA-26101</u> Farm <u>BRUCE BELL, JR. (128.5A)</u> Well No. <u>I</u> District <u>BURNING SPRINGS</u> County <u>WIRT</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used _____				Perf. top _____
				Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks: ON FINAL INSPECTION, THIS WELL MAY BE RELEASED.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

11/19/1968

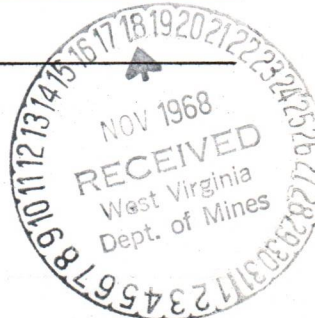
11-14-68

DATE

Harry A. Holliday
DISTRICT WELL INSPECTOR

DISTRICT WELL INSPECTOR

01/12/2024





State of West Virginia

**Department of Mines
Oil and Gas Division
Charleston 5**

November 19, 1968

**Weva Oil Company
c/o George Powell
Union Trust Bldg
Parkersburg, W. Va. 26101**

IN RE: Permit WIR-545
Farm Bruce Bell, Jr.
Well No. 1
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

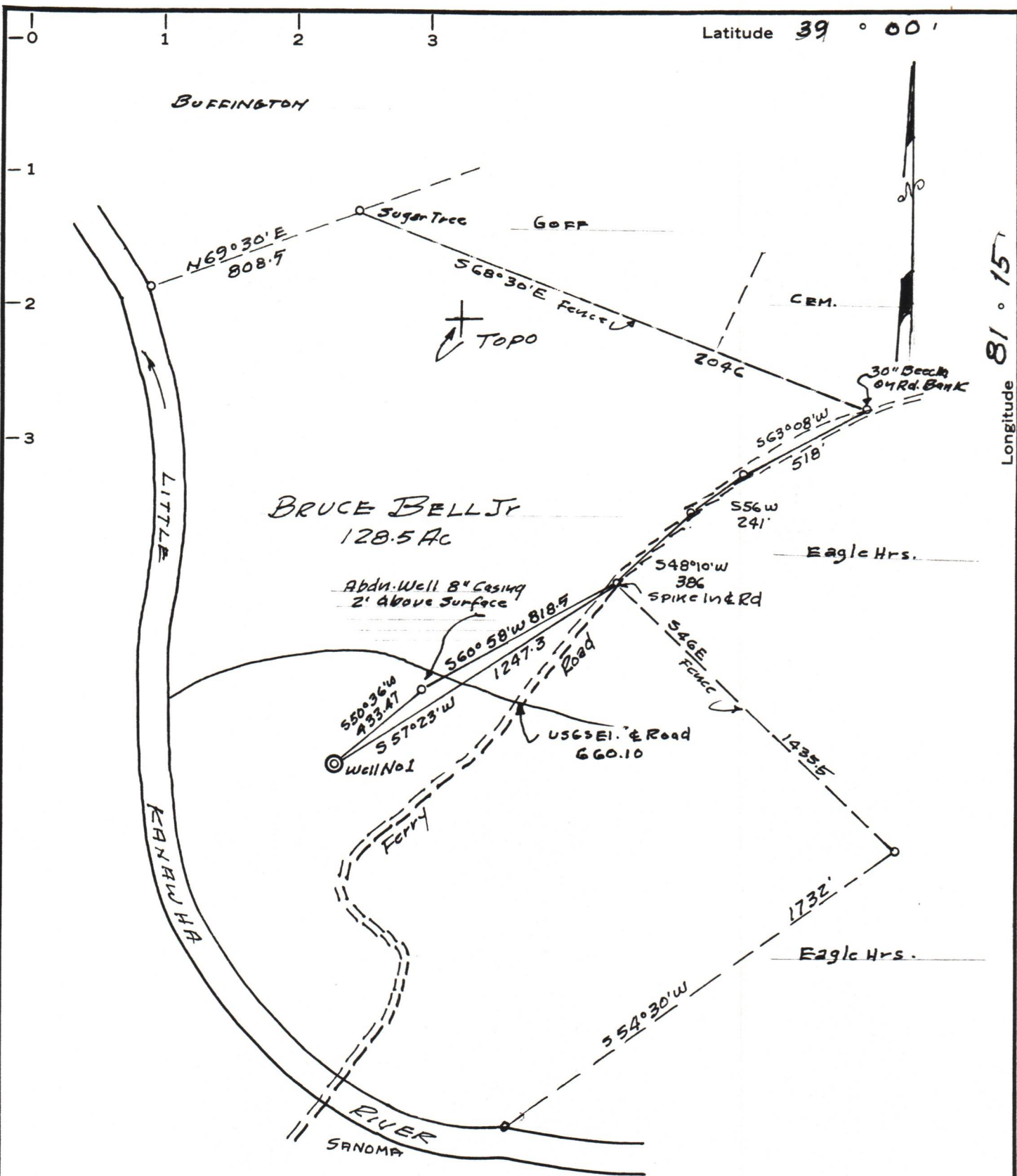
Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

01/12/2024



MINIMUM ERROR OF CLOSURE 1' in 200

SOURCE OF ELEVATION USGS Elev. As shown on plat
660.1 ± of Ferry Road

New Location
Drill Deeper
Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

ISSUED 3-23-68

Company WEVA Oil Co
 Address 50 George Powell UNION TRUST BLDG. Parkersburg, W. Va.
 Farm BRUCE BELL JR
 Tract _____ Acres 120.5 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 681.5
 Quadrangle SPENCER
 County WIRT District Burning Springs
 Engineer Raymond S. Lopez
 Engineer's Registration No. 4801
 File No. _____ Drawing No. _____
 Date Dec 1, 1967 Scale 1" = 500

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-545-P
 01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.