AI



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

No Coal	Seneca Oil Company	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERA	TOR
	3022 Northwest Exp	
	Oklahoma City, Okla	
ADDRESS	COMPLETE ADDRESS	
	November 21,	1967
COAL OPERATOR OR COAL OWNER	PROPOSED LOCAT	,
	Reedy	
ADDRESS	recety	District
Cabot Corporation	Wirt	County
OWNER OF MINERAL RIGHTS		County
G111	Well No. One	
Charleston, West Virginia		
	Roy McVey (Surf.) - Cabot	Corp. (Min.) Farm
ENTLEMEN:	Elevation 785	Acres 160
The undersigned well operator is entitled to	drill upon the above named farm of	r tract of land for
l and gas, having fee title thereto, (or as the cas		
March 30, 1964 , mad	Cahot Corporation	
Conces Oil Concess	eby Cabot Corporation	, to
Seneca Oil Company	, and recorded or	theday
	in the office of the County Clark f	
The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named  The above named coal operators or coal owners	s and filed their maps as required by as addressees.	law, excepting the
esire to make to such proposed location, or which the drilling of a well at said proposed location will contain a said proposed location will contain a said proposed location will contain a said mines, must be received by, or filed with the Dept copy of this notice and accompanying plat by said that forms for use in making such objections will be request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.	hey are required to make by Section ause a dangerous condition in or about artment of Mines within ten* days for Department. Said coal operators are furnished to them by the Department as definitely as is reasonably possi	3 of said Code, if out their respective rom the receipt of re further notified of Mines promptly
(The next paragraph is to be completed only	y in Department's copy.)	
Copies of this notice and the enclosed plat wer		
med coal operators or coal owners at their above		vered to the shove
on the same day with the mailing or delivery o	shown respective address	day hefore
est Virginia.  Very	shown respective address  f this copy to the Department of M  truly yours,  ame)  Seneca Oil Compan	day hefore
est Virginia. Very	shown respective address  If this copy to the Department of M  truly yours,  ame)  Seneca Oil Compan  WELL OPERATOR  3022 Northwest Ex	day before, ines at Charleston,
r on the same day with the mailing or delivery of very	shown respective address  f this copy to the Department of M  truly yours,  ame)  Seneca Oil Compan  WELL OPERATOR  3022 Northwest Ex	day before, ines at Charleston,

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

WIR-544

PERMIT NUMBER



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

DEC 1967

West Virginia
Dept. of Mine 172/2024

Rotary	K
Spudder	
Cable Tools	
Storage	
	Dry

Permit No. 5	44 - P		WELL	RECORD		Oil or Gas	Well
Company			Okla. City	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Ro				Size			
Location (waters)				16			Kind of Packer
Well No.			Elev. 788	13			None
District Re				10	4		Size of
The surface of trac				81/4	324	32 '	
				65/8	- 4		Depth set
Mineral rights are	owned by	Cabot Co	orp.	5 3/16			
	A	ddress Charle	eston, W.Va	• 41/2			
Drilling commence	Nov.	23, 1967		3			Perf. top
Drilling commence Drilling completed	Dec.	5, 1967		2			Perf. bottom
Date Shot				Liners Used			Perf. top
With							Perf. bottom
Open Flow				A441		-	
				CASING CEME	8 5/8	SIZE 32' No	. Ft. 11/23/67 Date
Volume				Amount of ceme	ent used (bags)	12	. TuDau
Rock Pressure				Name of Service	None		
Oil				COAL WAS EN	COUNTERED	None	EETINCHES
							EET INCHES
				FRE	T INC	HES E	EET INCHES
RESULT AFTER TROCK PRESSURE	TREATMENT  AFTER TRE	(Initial open Flow of ATMENT	or bbls.)	HOURS		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas	T	
	Color	Soft	ТОР	bottom	or Water	Depth	Remarks
Soil			0	4			
Gravel			4	19			
RedBeds			19	1010			
Sand	en de		1010	1040			
Shale			1040	1105			
Sand.			1105	1220			
Shale			1220	1355			
Sand			1355	1400			
Shale			1400	1525			
Sand			1525	1610			
Shale			1610	1725			
Salt Sand	d		1725	1960			
Shale			1960	2385			
Berea Sar	nd		2385	2387			
Shale			2387	2430	6	345678	
Total Der	oth		2420	2430	62	00	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	vanca Indomesia		ATMORPH	anya narawa			
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						01/	12/2024

-22	Date 5th December	67
APPROVED_	1 Desperse	, Owner
Ву	(Title)	

B.2

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. NIR. 544-	7				II No	
Commence of the same of the sa	1 171 -	70	3022 N.W.			CO NEWS
COMPANY SENEC	AOLLCOMA	ANY	ADDRESS OKLAHOM	CITY, OK	LA.	
FARM ROYMEN	EY	DISTRIC	T REEDY CO	UNTY MI	TAT	
the same of the same services and the same services are same services ar				- Control Control		
Filling Material Used	EL - CEM.	-STONE	-CLAY			
						LLL BAIN DOA
iner Loc	cation	Amount	Packer	Location	n	
					n to be an arrangement of the second	11247
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TL	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
7.0.2430 8% HOLE						Links
HOLE GELLED TO S	VRFACE					
					Answittensy's	eco gagiinti
10-BAGS CEM.	2400-2380					
00.00 00	1000 100				-100010	
	1970-1950					
00-00 00	1735-1715			441		
(FE) 1957	7700 7710		Derman			
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88'-8" PULLED	ST WEST	CONTRACTOR OF	31902 3 49 00	88'	814"	1
00 0 PULLED				80	814	0
BRI. ON TOP GEL	CLAY TO SUR	FACE	LIMAN 2-4	56		
7 MARKERE	RECTED ACK	ORDING	TO O. + G. R. EGULATIONS			
		707,799				
mark CIEN	MURRY-MALIN	MITTOUT	I Lange Weener	A. T. Mange	100 00	PRATAR
rillers Names Colland	Monny-voim	MILICHE	LL. (LANSON CEM.CODI	ROTA	Ry-MU	ENTION ,
		ery-mornel occupied por a substitute of	JOHNM	TICHEL	L-CONTI	9.
emarks:					78112	137
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	*			19	p	067
				10	DEC	SUED
				12	-CI	ElVinia
				(0)	DEC RECT West Dept	967 EIVED Virginia of Mines
				6	west nept	of Will
				4	Enn	Sper
					6829	159570
12-6-67	I hought wontifu T	: : : 1 11 1	ove well on this date.			

# DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	BOZZAMEAFK <u>E</u> OHLAHMATTY		53	CAMPAN	Oil or Gas Well				
	X. C.	(d.2) 2)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS		
Address		19	Size	B-1430	OE4	See D. Tales (e.)	8 yealis		
Farm	1923					Kind of Pack			
Well No	2 (1800) 18 (1800) 34(18)	48	)			Size of			
District	County		31/4		SUMPACE	Depth set			
			5 3/16		P. Carrier				
	Total depth Depth of shot	1	3	26.17	3.7	Perf. top Perf. bottom			
	/10ths Water in	1	iners Used	3161	1735	Perf. top			
Open flow after tubing	/10ths Merc. in	_Inch		. 5301	200-	Perf. bottom	-35-		
Volume	C					No. FT	Date		
	lbs	_hrs.   _	AME OF SEF	RVICE COMPA	ANY		- DA		
	bbls., 1st 2-					FEET			
	feet					FEET			
Sait water	TEST AND MADE	Tieer   _	FEET	INC	пея	FEEL	INCHES		
Drillers' Names							*		
Remarks:									
DATE	ag ag 1 st hair his					DISTRICT WILZ	LAPACTOR		

313

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. WTR-644			Oil or	Gas Well
Company SENECA OIL COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address OHLAHOMA CITY, OHLA	Size			badi ismusii nailii
Farm Roy MEVEY (160A.)	16			Kind of Packer
Well No.	10 81/4 5/8 12 P	ACS CEM		Size of
District REENY County WIRT	8 1/4 1/5 6 5/8	28'		Depth set
Drilling commenced //-23-67	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEME	NTED AME	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	NY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NONE	FEETINCHES
Fresh waterfeetfeet	FEET.	INCE	IES	FEETINCHES
Salt waterfeetfeet	FEET	INCH	IES	FEETINCHES
Drillers' Names GLEN MURRY - JOHN M	TTCHELL			: eATROPS()
<b>/</b>		MITTO	HFIL 17K	TLLINGCO-HUTTAK)
Remarks:  DRLG-1680'		SAIN	234567	
		S27282	ECEIVEI Vest Virginia	W1213)

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No					Wel	II No		
OMBANY			ADD	RESS	1	3 1770	315 840119	
COMPANY		er energy						
'ARM		DISTRIC	Γ		OUNTY	777-72		
filling Material Used		4	95	April 26 1 July 1 12		3022		
				1,711,211,311,311,311,311,311,311,311,311,3	r7-5 £32,3171			
iner Loc	eation	Amount		Packer	Location	MAN	N. F	
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	IZE LOST	
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104 May 178						Jew Cart	ra sectify	
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	COMPANY	DD/Aga ab						
<u> </u>	NACTOR OF STREET	TREMER EAS	N 187114	22 12 13 22 33				
inta energy	name) is						1. 1. 1. 1.	
111 1 37								
rillers' Names							100	
emarks:			*					
		1				Partie of the state of the stat		
DATE	I hereby certify I v	risited the abo	ove well on	this date.				

DISTROT WELD WEED OF

# DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. NIR-644			Oil or Gas Well		
Company SENECA OIL COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company SENECA OIL COMPANY 3022 NORTHWEST EXPRESSWAY  Address OKLAHOMA CITY, OKLA.	Size				S 20 1 3
Farm Roy MEVEY - (160A)	- 16			Kind of Pacl	(er
Well No.		ARS CEM.	100000	Size of	
District_ REEDY County WIRT	10 12 12 1	28'			
Drilling commenced 11-73-47	65%			Depth set	
	5 3/16				
Drilling completed 11-30-67 Total depth 2430	- 3			Perf. top	
Date shotDepth of shot	_ 2			Perf. bottom	
Initial open flow/10ths Water inInc	h Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inIncl	h			Perf. bottom	
VolumeCu. Ft	c. CASING CEME	NTED	_SIZE	No. FT	Date
Rock pressure lbs. hrs	NAME OF SER	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs	coal was en	COUNTERED	AT NONE	FEET	INCHES
Fresh waterfeetfee	t FEET.	INCH	ES	_FEET	_INCHES
Salt waterfeetfee	t FEET	INCH	ES	FEET	INCHES
Drillers' Names GLEN MUARY - COHNMI	TCHELL				gaftamus))
		John	MITCHELL	- CONTR.	
Remarks:  DOGGING WELL					
		70.4			

11-30-67

West Virginia District Well Landston Dept. of Mines

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	-				Wel	I No			
COMPANY			ADI	DRESS	7.7.	''' 7 . 1	Luki temte t		
FARM	DISTRICTCOUNTY								
Filling Material Used				44000	Valleting Est	3/22	COMME		
ining induction occurrence				H. C. Market and an arrange	17-5-4000	AND			
Liner Lo	cation	Amount		Packer	Location	14 VO2	S. marray		
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED SIZE		LOST		
				TATA	X.	HE EE			
			A) 9		11-23-4	, besident.	es gailled		
900 7004				11 depth 2430	1-30-62	X, Posta Lore	ica y illicik		
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Prillers' Names		The control of the co	Melled to be and an an an and the state of t						
All the Control of th		and the state of t				A grant recomplished	and the second second		
Remarks:						S			
							e in mate 7)		
DATE	I hereby certify I v	risited the ab	ove well or	this date.					





# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	of rel (¢% 5/ 3	Hole Full c	
	SENECA OIL		
No Coal  Coal Operator		Well Operator	
Com operator	3022 Northwest Oklahoma City,	Expressway	
Address	Comple	ete Address	
	December 5,	1967	
Coal Owner		Date	
	WELL TO B	E ABANDONED	
	REEDY	_ 10.50	_District
Address	LITTOM		
Cabot Corporation (Min)	WIRT		County
Lease or Property Owner	YYZ-11-XZ		
	WellsNo.2008 at all	Enect maxid Rules and i	
Charleston, W. Va.	Roy McVey (Sur		Farm
Address	noy novey (one		rarm
Inspector Harry Holliday, Grantsville,	W. Va.	Telephone	354-614
TO BE NOTIFIED 24 HOURS IN ADVANCE OF	PLUCCING OPERATE		
	I DOGGING OF BRUSHI	OITO	
The undersigned well operator is about to aba	ndon the above describe	ed well and will o	commence
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article	the date inspector is rethis notice so mailed is spective representative notified that whether years, or shortly therea	notified (which or received, or in deep research or are representation, to plug and	date shall lue course nt at the ted or not d fill said
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	the date inspector is rethis notice so mailed is spective representative notified that whether years, or shortly thereat 4, Chapter 22 of the C	notified (which received, or in descriptions or in descriptions) and the presentation of the presentation	date shall lue course ont at the ted or not d fill said detail on
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma	the date inspector is rethis notice so mailed is spective representative notified that whether years, or shortly thereat 4, Chapter 22 of the C	notified (which received, or in description) are represented, to plug and code and given in	date shall lue course ont at the ted or not d fill said detail on
the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	the date inspector is a this notice so mailed is spective representative notified that whether y date, or shortly therea 4, Chapter 22 of the Coulomb is to each of you at the	notified (which or received, or in or received, or in or received, or in or received, and see a present the received and given in the received and given and received and given and received and reserved.	date shall lue course ont at the ted or not d fill said detail on
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma	the date inspector is rethis notice so mailed is spective representative notified that whether years, or shortly thereat 4, Chapter 22 of the C	es may be preservou are represent fter, to plug and code and given in the above address	date shall lue course ont at the ted or not d fill said detail on
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma above date.	the date inspector is rethis notice so mailed is spective representative notified that whether ydate, or shortly therea 4, Chapter 22 of the Collicity of the C	es may be preservou are represent fter, to plug and code and given in the above address	date shall lue course on tat the ted or not d fill said detail on es on the
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma above date.	the date inspector is rethis notice so mailed is spective representative notified that whether ydate, or shortly therea 4, Chapter 22 of the Collicity of the C	es may be prese you are representer, to plug and code and given in	date shall lue course on tat the ted or not d fill said detail on es on the
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma above date.  DEC 1967  RECEIVED  NOTE: Upon the abandonment of any well driller registered engineer, shall be filled with THREE CO "WORK ORDER" AND TWO COPIES OF THE show the district and county in which the tract of the name or names of the owners and names of adapandoned, determined by survey with the course ent points or landmarks on said tract, in complicit to the complete that the course ent points or landmarks on said tract, in complete the complete that the course ent points or landmarks on said tract, in complete the course of the complete that the course ent points or landmarks on said tract, in complete the course of the complete that the course ent points or landmarks on said tract, in complete the course of the complete that the course ent points or landmarks on said tract, in complete the course of the cou	the date inspector is rethis notice so mailed is spective representative notified that whether y date, or shortly therea 4, Chapter 22 of the Coll to each of you at the Very truly yours SENECA OIL COLD BY:  d prior to June 1, 198 PIES OF APPLICA WELL RECORD, (cland is located, the najacent tracts and the less and distances of such states.)	es may be presented and given in the above address Well Office and acreage location of the well from two	date shall lue course on tat the ted or not dill said detail on less on the less on the less of same, well to be perman-
The undersigned well operator is about to abar the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered ma above date.  DEC 1967  RECEIVED  NOTE: Upon the abandonment of any well driller registered engineer, shall be filled with THREE CO "WORK ORDER" AND TWO COPIES OF THE show the district and county in which the tract of the name or names of the owners and names of ad abandoned, determined by survey with the course	the date inspector is rethis notice so mailed is spective representative notified that whether y date, or shortly therea 4, Chapter 22 of the Coll to each of you at the Very truly yours SENECA OIL COLL BY:  d prior to June 1, 199 PIES OF APPLICA WELL RECORD, (cland is located, the najacent tracts and the less and distances of successions with Rule 5	es may be preservou are represent fiter, to plug and de and given in the above address Well O.  29, a plat preparation, (OG-10). The rame and acreage clocation of the record of the ROLL.	date shall lue course on tat the ted or not dill said detail on les on the les on the les of same, well to be permansized by a 2/2024

BLANKET BOND

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

Permit Number

WIR-544-P

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Hole full of gel ( 6% Bentonite Mud)

THIN

Roy McVey (Sur?)

Spot 20' Cement plugs at the following depths:

2400 - 2380 1 OM SSUE

1970' - 1950'

1730 - 1710

1010' - 990'

250\* -2001

Erect marker in accordance to Rule 12 of the Oil and Gas Rules and Regulations.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Cabot Corporation (Min)

Harry Holliday, Grantsville,

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

December day of01/12/2024

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By: ..

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



# AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL OI	COAT PERATOR OR OWNER  ADDRESS PERATOR OR OWNER	Seneca Oil C NAME OF WELL 3022 N.W. EX COMPLETE A	
	ADDRESS	NAME OF WELL 3022 N.W. EX	
COAL OF			
COAL OF		COMPLETE A	
COAL OF	PERATOR OR OWNER	Oklahoma Cit	ty, Oklahoma <sub>19</sub> 70
		WELL AND L	
		Reedy	Distric
	ADDRESS		200120
LEASE O	PR PROPERTY OWNER	Wirt	County
LEASE O		Well No. 1	Wir 544-P
	ADDRESS	well No.	W11 344-F
	<b>A</b>	Roy McVey	Farn
	SUPERVISING PLUGGING	+1. R	eleher
plugging and filling	orn according to law depose an	oved by	ienced in the work of
well operator, and p was commenced on	participated in the work of plugg the 6th day of December	ing and filling the above	well, that said work
well operator, and p	participated in the work of plugg the 6th day of December	ing and filling the above	well, that said work
was commenced on and filled in the foll	the 6th day of December lowing manner:	ing and filling the above 19, 1967, and that	casing
well operator, and p was commenced on and filled in the foll AND OR ZONE RECORD FORMATION	the 6th day of December lowing manner:	ing and filling the above , 19 67, and that  PLUGS USED  SIZE & KIND	casing
well operator, and p was commenced on and filled in the foll AND OR ZONE RECORD FORMATION 00 to 2380	the 6th day of December lowing manner:  FILLING MATERIAL  Cement	ing and filling the above , 19 67, and that	casing
well operator, and p was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  00 to 2380  30 to 1970	carticipated in the work of plugg the 6th day of December lowing manner:    FILLING MATERIAL	PLUGS USED  SIZE & KIND  10 Sacks	casing
well operator, and p was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  00 to 2380  30 to 1970  70 to 1950	the 6th day of December lowing manner:  FILLING MATERIAL  Cement	ing and filling the above , 19 67, and that  PLUGS USED  SIZE & KIND	casing
well operator, and p was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  00 to 2380  30 to 1970  70 to 1950  50 to 1735	carticipated in the work of plugg the 6th day of December lowing manner:  FILLING MATERIAL  Cement  Gel Mud  Cement	PLUGS USED  SIZE & KIND  10 Sacks	casing
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B-11

# DEPARTMENT OF MINES OIL AND GAS DIVISION



# INSPECTOR'S WELL REPORT DEFT. OF MINES

Permit No. WW -	544P			Oil or	Gas Well	VICTORY
Company Jlha	in Oil Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Parm	aleth fur	Size P			Kind of Pac	
Well No.  District Pooly	County_Wert	13			Size of	
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	ı <u>.</u>
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		•		Perf. botton	1
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs	NAME OF SER	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	FEET	INCHES
	feetfeet	FEET	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCH	IES	_FEET	INCHES
Drillers' Names				See Sking on Alba		6.4 3.9°
Remarks:	ins pede	onn	iado (	for	bon	d
cleaseru	BOND CANCEL	AND/OR PRINC	ПРА1			
	7/2//	1976	ar construction	in vinal i	1	
9-17-	70		Ha	8.19	pulled 12/2	022
			/		SISTEMATION OF THE PARTY OF THE	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	g 1873 1873		1 DDDDGG		I No	
COMPANY						
ARM	91 TAE 201	DISTRICT	C	COUNTY		
illing Material Used				J-20-00-E		
iner Loc	ation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						1. 1300
notici * vi	er per com a part la			n rite side		
Last No				23 2 2 2 2 2 2 2		
100 PEA 11 1 L						
			A 2004 - A 2004 - A 2004			
77 02	156					
	11.004	s impossie g	Carrier and Carrier		a a superior and a superior of	11-12-9-27
100 mars	No. of the order					
rillers' Names						

I hereby certify I visited the above well on this date.

DATE

B-12.



# State of West Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

September 21, 1970

Seneca Oil Company 3022 N. W. Expressway Oklahoma City, Oklahoma

73102

IN	RE:	Permit	WIR-544-P	
		Farm	Roy McVey	
	W	Well No.	toy ricvey	
	District	Doods		
	County	Reedy		

#### Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

b

Deputy Director Oil and Gas Wells Division

11/22/6708 39°

Latitude -1 - 2 HUBERT FULL (SUR) FULL FULL -3 COURTNEY ROY M'VEY (SUR)
120AC

CABOT CORP. (O.G.M.) 512W-493 MCVEY DENNIS

> MAP GIVES DATA REQUIRED BY WEST VA. MINING LAWS TO BEST OF MY ABILITY-WITH DEGREE OF ACCURACY OF 1 IN 200

New Location .. ☑ Drill Deeper ......

Abandonment Dec. 5, 1967 ELEV. FROM B.M. ON MEY HILL=961 FT.

Company SENECA OIL CO. A DELAWARE CORP. Address OKLAHOMA CITY, OKLA, Farm ROY M SVEY (SUR) CABOT GRP (DENNIS O.GA Tract\_/60\_ Acres\_\_\_Lease No.\_ Well (Farm) No. ONE Serial No. Elevation (Spirit Level) 785FT. Quadrangle <u>RIPLEY</u> County WIRT District REEDY Engineer Slew Wholeerts Engineer's Registration No. 860 \_Drawing No. \_ Scale 11N = 40 POLES Date//-20-67

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

# WELL LOCATION FILE NO. WIR-544-P

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.