

### WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
No Coal	Glen W. Roberts
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Dow 02 Elizabeth West Winds
ADDRESS	Box 92, Elizabeth, West Virginia
Jone	July 27, 1967
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Burning Springs District
ADDRESS	7.77
M. L. Wolverton	WirtCounty
OWNER OF MINERAL RIGHTS	TWO
Route 4, Elizabeth, West Virginia	Well NoTWO
ADDRESS	M. L. Wolverton Farm
Gentlemen:	Elevation 1050 ft. Acres 67
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
	by M. L. Wolverton & Belle, his wife to
Clara M. Debants	to
Great W. Roberts	, and recorded on theday
· C	
,	in the office of the County Clerk for said County in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and	in the office of the County Clerk for said County in engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points or
The enclosed plat was prepared by a competent of be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or believes there are no coal operators operating beds said well is located, or within 500 feet of the boundary of led their maps are required by law and filed their maps
The enclosed plat was prepared by a competent of be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which tries of the same, who have mapped their workings coal operators or coal owners (if any) above named.  The above named coal operators or coal owners lesire to make to such proposed location, or which the drilling of a well at said proposed location will cae oal mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or believes there are no coal operators operating beds said well is located, or within 500 feet of the boundary of led their maps are required by law and filed their maps
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\*Section 3 pept. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WIR-542

BOND DRILL

PERMIT NUMBER

01/19/2024

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PART III, IRA

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### State of West Virginia

Department of Mines Bil and Gas Division Charleston 25305

ELMER C. WORKMAN DIRECTOR

January 18, 1968

GURMER WAMOCK DEPUTY DIRECTOR

Glen W. Roberts Eluzabeth, W. Va.

IN RE:

WIR-542

PERMIT FARM

WELL NO.

DISTRICT

Burning Springs

COUNTY

Wirt

Gentlemen:

Please send us two copies of the completion drilling record for the above described well location.

We will appreciate the information within the next ten days.

Very truly yours,

wemst Warned

GURMER WAMOCK DEPUTY DIRECTOR OIL AND GAS DIVISION

If the above Well is not completed, please give us the status to date, as we are Thank you. compiling our Annual Report and would appreciate an early reply.

cc-Harry Holliday Well drilling at 19/01/19/2024



### simpail to a land

Constant of Characters
Out and Cas, Carinana
Charteness (1905)

J. muchy 18, 1968

ADDRESS AND MOCK.

Glen W. Roberts Elusabeth, W. Vs.

N REEL PERMISS WIR-542
FARM N. L. Wolverton
OFFREEL SOL - 2OFFREEL SUrning Sorth

Cent car

The case wend us two comics of the community and his manner

We will encrediate the information within the east ten dama

Gillman Wane

UDANER MAMOCK DEPUTY DIALECTOR CLU NO GAS DIVISION

If the above Well is not completed, please give us the status to date, as we ere compiling our annual Report and would appreciate an early reply. Thank you.

PORM IV-1 [03-75]

Date:	29_
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DESABLINENT OF WINES, OFF YOU DAY DIALREDM
DESIGNACION OF AGENT ET WELL CHIER OR OPERATOR
Well Operator X / Owner / Ray Resources Div. of F.D.O.C.
- Address 630 Commerce Sa.
Charleston, W. Va. 25301
Pursuant to the provisions of Gode ( 22-1-1k, and subject to the requirements of Regulation
7.GL, the undersigned hereby designates the following person to be the agent of the undersigned for the
purpose of receiving process, antices, orders and other communications which may be issued under Chap.
22 of the Code of West Virginia:
Designated Agent Ray Resources, Div OF P D O C
Address 630 Commerce Sq.
Charleston, W.Va. 25301
Telephone 304-344-8393
The undersigned represents that said designated agent is a bona fide resident of the State
West Virginia, and has agreed to accept the designation. This designation applies to the following w
X all wells owned or operated by the undersigned in West Virginia
the wells listed below (Use space below or reverse side or attack list)
[COMPLETE AS APPLICABLE]
X The undersigned is hereby recording an existing designation of agent made prior
the initial adoption of Form TV-1.
The undersigned is proposing to own or operate wells in West Tirginia for the fi
time, so that this designation should also be considered the registration by the
undersigned with the Daguty Director.
The undersigned has owned and operated a well or wells in West Firsthia since the
Jear 19, but has not beretofore appointed a designated agent.
This designation substitutes a new designated agent for the undersigned, who has
ewned or operated a well or wells in West Virginia since the year 19 The
present designated agent of the undersigned, who will continue as such, if he is
able, until this new designation has been approved, is-
Agent being replaced
244-933
유가 있다는 경험을 가는 하는 마련을 살아가는 것이 많은 것이라면 얼굴하는 것이 없는 것이다.
Pay Pesources Div Of P D O C
Well Owner or Gerandr
=7: James X01/19/2024
ACCEPTED this

Quadrangle Harrisville 7-52

Form OG-10



STATE OF WEST VIRGINIA

## 390 151 DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	[ <u>]</u> X
Cable Tools	a/2/69
Storage	Posted -CEN

Permit No. WIR-542 WELL I	RECORD		Oil or G	Gas Well gas (KIND)
Company Glen W. Roberts Address Elizabeth, West Virginia	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm M. L. Wolverton Acres 67  Location (waters)	Size 16	17'	17'	Kind of Packer
Well No. 2 Elev. 1050 District Burning SpringCounty Wirt	10	190'		Size of
The surface of tract is owned in fee by M. L. Wolverton Route 4 Address Elizabeth W. Va.				Depth set
Mineral rights are owned by M. I. Wolverton  Route 4 Address Elizabeth, W. Va.	41/2		2130	
Drilling commenced September 7, 1967 Drilling completed January 25, 1968				Perf. top2041
Date Shot	Liners Used	1		Perf. bottom 2079
Open Flow         /10ths Water in         Inch           /10ths Merc. in         Inch           Volume         400,000         Cu. Ft.           Rock Pressure         lbs.         hrs.           Oil         10         bbls., 1st 24 hrs.	Amount of ceme	ent used (bags) e CoLaws	2SIZE 25 bac on Cemen	No. Ft. 2-9-168 Date js Ling Company
WELL ACIDIZED (DETAILS)  2-15-68 Pumped 1000 gals 15% acid in	FEE	TINC	HES	FEET INCHES
WELL FRACTURED (DETAILS) Sept. 7, 1968 Dowell 600 bbls use 24,000 #20-40 sand with 20	Order 1-	12-2389	shows inc	redients
RESULT AFTER TREATMENT (Initial open Flow or bbls.)	See abov	'e	40	0,000
Fresh Water None Feet Feet	Salt Water	None	Feet	3.74.2.7

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Red rock			0	20			
Sandstone	9		20	30			
Red rock			30	90		4.5	
Sand			90	95	Î sa		
Red rock			95	115			
late			115	125			
and			125	165			
late & s	hells		165	205			
ahd			205	250			10" -189"
late			250	265			
ed rock			265	298			
late * s	hells		298	318			. 51
ed rock			318	373	1.0		
late & si	hells		373	413			
ed rock			413	452			
late & si	hells		452	472			
ed rock			472	505			
late & si	hells		505				
ed rock			585	585 605			
Late & sl	hells		605	635			
ed rock			635	650	74.25	77	8" pipe 6
ime			650		201311	3456 0	1/19/2024
Late & sh	nells		668	668 <b>71</b> 5			
d rock			715	715	196	9 9	
late & sh	nells		735	735	APH I	VED 5	
d rock		A- 51 1.	755	755	APR 186 RECEIVEST Dept. of	VED 10 17 17 Mines 17 19 19 19 19 19 19 19 19 19 19 19 19 19	
	ells	T 1 - 261 tal. 11	765	765	E West V	Mines 5	
d rock			783	783	Dept. 0	20	
late			815	815	(8)	(2)	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red rock			828	935			
Lime			935	955			
	shells		955	995		2 1 1 1	
Red rock			995	1024	195		
Slate			1024	1035			
Red rock		GH-	1035	1050			
	shells		1050	1065			
Line		1	1065	1105			
	shells		1105	1140		A NUMBER OF STREET	
Red rock			1140	1145			
Lime			1145	1207			
Red rock			1207	1213	2,212,713,13	ipd a set	
Black sl	ate	terral 1	1213	1230			
Lime			1230	1240			7" 1235
The second secon	shells		1240	1285			
Sand			1285	1315		ac dell'activi	
	shells		1315	1407	1	The state of the state of	
Lime	100		1407	1427	NA NILL		
Sand			1427	1455	market at		
Slate			1455	1490			
Sand	The state of the s		1490	1507	V. Company of the com		
Lime	The state of the s		1507	1535	1221 98		
	hells	Was State of the S	1535	1640	1000		
Lime			1640	1660			
Slate &	shells		1660	1700			
Lime			1700	1720			
Sand	14.03		1720	1750			
Slate &	shells		1750	1792			
Lime	28.5	and the second	1792	1821		No. 1 at 1	
Sand	A CONTRACTOR		1821	1853	gas & oil	1853	show
Sand	1		1870	1878	gas & oil	1870-90	good show
Slate			1878	1880			
Sand		Hard	1880	1914			
Lime		Blue	1914	1929			
Lime	P. Barana		1929	1999			
Lime	1000		1999	2030			
Sand			2030	2035	gas	2040	gas estimate
Lime			2035	2085	gas & oil	2043-85	75,000
Slate			2085	2118	9000		good oil sho
Sand			2118	2128			,
	100000000000000000000000000000000000000		2128	2130 TD			
Shale	and the second		Cir da Co V	the also not her the last	1		
	The state of the s				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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APPROVED Huy WRo Coers, Owner

By\_

(Title)

B-3

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WIR-67	2_	4.8.1.		Oil or	Gas Well	
Company GLEN W.	ROBERTS	CASING AND	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address BOX 92, B	ELTZABETH, W.VA.	Size			. Purision	
Farm M.L. WO	LVERTON (G7A.)	- 16 <i>CONP.</i>	18'		Kind of Pa	cker
Well No. 2		13			Size of	
District BURNTHE SI	TWGS County WIRT	81/4	N. Martin, 1990a Dec. at 100 and 100 a			
Drilling commenced	10-27-67	65 <sub>8</sub> 5 3/16			Depth set_	
Drilling completed	Total depth				Perf. top_	
Date shot	Depth of shot	_ 2			Perf. botto	m
Initial open flow	/10ths Water inInc	h Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInc	h l			Perf. botto	m
Volume	Cu. F	t. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshr	s. NAME OF SEF	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs	s. COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfee	et FEET	INCH	ES	FEET	INCHES
Salt water	feetfee	et FEET	INCH	ES	FEET	INCHES
Drillers' Names FRA	ONK MONROE -JAMES BI	ATE				
	VIIII WA	71.2.11				
Remarks:	-90'- DAY WORK	18.00 STITZ	A50 10V 1967	D AND 16 I	DOER.	
10- 30-5-			52324255			

#### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

ermit No				Wel	I No	
OMPANY	1972		ADDRESS	- 31"	2 47 41	ari jin
RM_	nire: No	DISTRICT	CC	OUNTY		
				- <del> </del>		
ling Material Used		dro	136 100 110 110 110 110 110 110 110 110 11	ELEMBE	128 NO	7
er Loc	ation	Amount	Packer	Location	4.1.10	ngri
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		
			WEAT	VIIIVES L	1800	Marie I
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ka an	_ 2***	17. Per 10				7763
	70.00					
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ners Names						
marks:		-	E - JAHES BLATH	74 2 11 M 11 11 11 11 11 11 11 11 11 11 11 1	17	
			DANAG CARRY	W4840-W37 11-75-3-3	Andrews Grand	
N. H. F. T. G. W.	OHN SPA					
			AA escelle	10 -, 26-	24110	
	I hereby certify I	visited the ab	ove well on this date.			
DATE						* 1
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0G-11 B-4

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

### OIL AND GAS DIVISION

Permit No. WIR-54	2			900 ( 100 W/C ) N (100	Oil or	Gas Well	
Company GLEN W.	ROBERTS		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
	LIZABETH, W.VA.		Size				
Farm M.L. WOLVE	RTON (67 A.)	1 1	16	18'			cker
Well No			13	189'		Size of	
District BURNTNES	SPRINGS County WIR	7	81/4		NEWS OF SERVICES	S*. 1 S S S S S S S S S S S S S S S S S S	
Drilling commenced	10-27-67	3 A. L	65/8		-	Depth set_	
	Total depth		5 3/16				
Diffing completed	Total depth		3			Perf. top	and make the
Date shot	Depth of shot		2			Perf. botton	m
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. in	Inch				Perf. botton	m
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY	· · · · · · · · · · · · · · · · · · ·	
Oil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCE	IES	_FEET	INCHES
Salt water	feet	feet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names	PANK MONROE				,		e e Panerio
Remarks:				Op	UN SPUD	DER.	
	-360' DAY NORH				620	2122232425	2
					12/2	10V 1967	To leave
					1516	ECEIVEL	
					PE F	West of Mir	13
					(5/1)	Depe	200
11-13-67				The	erry 9.76	Middle 1110	<del>/202/</del>

#### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	4
OMPANY			ADDRESS			
ARM	PO 7162 - Wy C	DISTRICT	C	OUNTY		
				2+H2H11	# 17-77	
lling Material Used		A1	The state of the s	<u> </u>	175,0	-
	101	177	(12)			
ner Loc	ation	Amount	Packer	Location	1701	A.M. 107
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			TRIM	-1 SHITHS	315.14	A De Tricise
				18-27-6	. Amontés	tora y atal.
mi liwi.				147	- Lie by	erron mail
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tana, angsi Prolina				d	e en superior de la Constitución d	d nego lak
	areas and a second and a second and a second as a seco					
			110 Acres 110 Ac	40 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	31396U1 20	
0m			Leave to the language			Land Spirit
	LOTUPANY	SECTIVE SET				
						12.23
	The Proceedings	Witness of a				
		The state of the s		THE RESIDENCE OF SECURITION AND ADDRESS OF SECURITION ADDRESS OF SECURITION AND AD		
rillers' Names						
emarks:				RAKH HON	7.	
	JUN 5 PU					
				114 000-		
DATE	I hereby certify I	visited the abo	ove well on this date.			

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WIR-	<del>54</del> 2			Oil or	Gas Well	
Company GLEN	W-ROBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
	ELIZABETH, W.VA	Size		,	James Carrel	
Farm M.L. WOLV	ERTON (67A)	16	18'	8071859.1	Kind of Pac	cker
Well No.	eto processor de la companya de la c	10	189'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Size of	
District BURNING	SPRIMESCOUNTY WIRT	81/4				- manufacturing
Drilling commenced	10-27-67	65/8				
Drilling completed	Total depth	5 3/16				
	Depth of shot	3				m
						"
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names	RANKHONROE					eded of
Remarks:		•		OWN SP	ODDER	
	SHUTBOWN			203	NE -	
No	ONE ATWELL			3031112	100	
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			000	RECE West Vi	rainin N	
11-22				Dept. of	Mines A	
DATE			Ne	THE STATE OF	plant 9/2	WAPACTOR

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No					Wel	I No	
COMPANY	(6)		AD	DRESS		KTM	, off tions t
	H PAR DE ME	Diampio			IOTINENT.		
FARM		DISTRIC	1		COUNTY	<del></del>	
Filling Material Used							
Fining Material Osca			N/A S	VA. MILL	12 6.4 6.21.23	A 5 159	MACCOTAGA
Liner Loc	cation	Amount		Packer	Location	( NOL	A many
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-LOCATION	RECOVERED	SIZE	LOST
		AND DESCRIPTION OF THE PARTY OF		and the fall T	0 69877461	17/4/74	A John Jehn
Company of the state of the sta							
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	33.00						
	COMPANY		- AMAM	- BAR Survey and Section Control		-	Robert Right
	7 8 11 12 12 12 12 12 12 12 12 12 12 12 12						
Treat and the second	The second second		A STOCK STATE OF THE STATE OF T				
Drillers' Names							
		erinani, 1841. Kandimonia					
Remarks:							
				7716	TOPAK FEE	N. C. BERTS	
PATTE T	- 1.71						
				77.2			
DATE	I hereby certify I	visited the ab	ove well o	on this date.			

DISTRO1 44-042024

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. N.ZR 542			Oil or	Gas Well
Company GLENW. ROBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address ROBOX 92-ELIZABETH, WIVA	Size	18'		Kind of Packer
Farm M.L. WOLVERTON (GPA.)	13		Market,	
Well No. 2	10	1891		Size of
District BURNING SPRINGS County WIRT	81/4			
Drilling commenced 10-77-67	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				reri. bottom
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT AUNE	_FEETINCHES
Fresh water NONE feet feet	FEET_	INCH	ES	_FEETINCHES
Salt water feet feet	FEET_	INCH	ES	FEETINCHES
Drillers' Names JAMES BLAIR-FRANK MONK	30E			2 asjudinaci
Remarks:  DRLG. AT 575'			65/01/	13/4/5/8/1 1967 1967
			21123456 WHAT DE WAY	JEIVENNIA 200 PROPERTY OF MINES 200 PROPERTY

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No					We	II No	
COMPANY			AD	DRESS			***************************************
FARM	1. 173.1 . M. 63	DISTRI	CT	(	COUNTY		
Filling Material Used			6375	and take	16-25-23 2	. 1850 .	SX Semilla
Liner Loc	cation	Amoun	t	Packer	Location	1417	Maria (maria)
PLUGS USED A	ND DEPTH PLACED		CONTRACTOR AND	BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-LOCATION	RECOVERED	SIZE	LOST
				my STATT.	ALLES CO	34216	St. Harriston
Annual Control of			28118.4		2 12-27	Lhamad que	tot gwileid
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motion from				Jane to	doni		Lage Natarat
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	.0312	NO PHIS MISS	DRIBAG	77 (0) Ft.			a
	TRANSPORT		) SMAN				erent Seol
		11050000 223	3/ 3/03				
ANTENNA TOTAL	2 2/2/2/2/2	756					
Drillers' Names	- Marian						
						ngon e managana	
Remarks:						N. aka	
				The state of the s			
						1797	
	I hereby certify I	visited the a	hove well	on this date			
DATE	a noteby certify I	visited the a	DOVE WEIL	ni villa dave.			

DISTROCT WED DE PEZAR

DATE

B.1

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. WIR- 542			Oil or	Gas Well
Company GLEN W. ROBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address P.D. BOX 92- ELTZA BETH, W.VA.	Size			basil to estall pulliff
Farm M.L. MOLVERTON (67A.)		18'	ADM STOR	Kind of Packer
Well No. 2	13	189'		Size of
District BURNING SPRINGS County WIRT.	81/4	1230	500W *	MAN - 7 M - 7 M 2 M 2 M 2 M 2 M 2 M 2 M 2 M 2 M 2 M
Drilling commenced 10-27-67	65%	1700'		Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top
	Liners Used			Perf. bottom
Initial open flow/10ths Water inInch				Perf. top Perf. bottom
Open flow after tubing/10ths Merc. in Inch				
VolumeCu. Ft.				No. FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY	
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NONE	FEETINCHES
Fresh water NONE feet feet	FEET_	INCH	ES	FEETINCHES
Salt waterfeetfeet				FEETINCHES
Orillers' Names_ JAMES BLATA - FRANK MA				To an annual section of the section
The state of the s	VNOE			
DRLG.AT 1705		0.	WN SPU	ON 11 12 1
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1-4-28			6	Dept.

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No				Wei	No	Const Have	
OMPANY			ADDRESS				
ARM	3 7 9 2 3 3 3 3 3 3 3 3	DISTRICT	ГС	OUNTY			
illing Material Used				(34) E-1774 - 7	11/1/1	24/	
iner Loc	ation	Amount	Packer	Location	CASI I	1/1	
					HE HOME THE TOTAL PROPERTY OF THE PARTY OF T	21116	
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU	T	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
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		garsana)	fortsett file			195	
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		AND AND ASSESSMENT OF THE PARTY	CONTRACTOR AND				
Orillers' Names							
pulliplication to the property of the second		the same of the same					
Remarks:				12474 234	N. 10. 200		
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DATE	. I moreof coronly						

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL RE

Permit No. MIR-542

Company GLEN W. ASBERTS

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
a:			
Size			
6			Kind of Packer
)			Size of
81/4			
35/8			Depth set
		and an accomplishment of the control	Depth set
3/16			
			Perf. top
			Perf. bottom
iners Used			Perf. top
INSTRU	CTIONS TO  Show to whom, dat  address where deliv	DELIVERING	G EMPLOYEE

Farm MLWOLVERTON Well No.\_\_\_\_ District BURNINGSPRING County WIRT Drilling commenced\_\_\_ Drilling completed\_\_\_\_\_Total depth\_\_\_\_ Date shot\_\_\_\_\_Depth of shot\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_Inch Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_I Cu. Volume\_\_\_ (Additional charges required for these services) Rock pressure\_\_\_\_lbs.\_ RECEIPT Received the numbered article described below. REGISTERED NO. SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in) \_\_\_\_bbls.. 1st 24 CERTIFIED NO. Fresh water\_\_\_\_\_feet 3923 Salt water\_\_\_ feet DATE DELIVERED SHOW WHERE DELIVERED (only if requested) APR 10 19 Drillers' Names\_\_\_\_ c55-16-71548-10

Remarks:

ON FINAL INSPECTION, THIS WELL MAY BE WELE 45ED

BOND CANCELLED

RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY		* 110	ADDRESS			
						a new years and a second
ARM		DISTRIC	Т(	JOUNTY		
illing Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			erligen i.		11 11 11	
		1 × 1				
	8 2.5					421
rillers' Names						
emarks:						
DATE	I hereby certify I v	isited the abo	ove well on this date.	1///		

01/19/2024

B-12



### State of Mest Birginia

Pepartment of Alines Gil and Gas Pivision Charleston 5

April 8, 1969

Glen W. Roberts
Elizabeth, W. Va.

IN RE:	Permit	WIR-542
	Farm	M. L. Wolverton
	Well No.	2
	District	Burning Springs
	County	Wirt

#### Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Wells Division

Enclosure:

1 bond

b

### FERC-121

1.0 API well number: (If not available, leave blank, 14 digits.)	47-105-542					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		Section of	S Z	Category Cod	de	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				feet	,	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	-		, DIVISION DOIL CORP guare a 25301 —	O Charleson, W	25301	
5.0 Location of this well: [Complete (a) or (b).] (a) For anshare wells (35 letters maximum for field name.)	Field Nam	Lun	ing S	State	V	
(b) For OCS wells:	Area Nam	е	Ma	Block Numb	er	
		Date of Le		OCS Lease Number	218022	
(c) Name and identification number of this well: (35 letters and digits maximum.)	m.		ducto		3	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	-					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name	nooled	ated .	Lans Eng	yply	
(b) Date of the contract:			12061	6101	B-dyer Code	
(c) Estimated annual production:			Mo. Day	Yr. MMcf.		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.264	.338	.009	2.611	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.264	_338	009	2.6/1	
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris Agency	TOM.	R RAGSI	DALE	/	Pe01/19/2024	
PEB 4819/9 Date Received by FERC	Signature	m X:	Hogy	lole		
	-	tion is Completed	3	Ptione Number	[3	

PARTICI	PANTS: DATE	: SEP 191979	BUYER	R-SELLER CODE
WELL	OPERATOR: Ray Res	purces	02	3567
FIRS	T PURCHASER: Consolid	ated Gas Jopply	Corp. 00	04228
OTHE	R:	11 9		
		Air	1 -	- 6
WEL	Department of Minos, Oil & Gos D	ivision	Letin 108 ste	200
	228-108-105.054			
1	ove File Number on all Communicating to Determination of this Well			
	CHECK EACH ITEM	AS COMPLETE OR NOTE WH	AT IS MISSING	
ITEM NO				
		mpleted - Line No		Teleformer Compact Commission Com
2 IV	V-1 - Agent / Jame	s S. Ray		
3 IV	V-2 - Well Permit			
4 17	V-6 - Well Plat			
5. 11	V-35- Well Record	Drilling V	Deepening	
	V-36- Gas-Oil Test: Gas O		ed? Ratio	
7 IV	V-39- Annual Production	22 months		
	V-40- 90 day Production		Line:	
	V-48- Application for Cert			
10 - 17	IV Form #51 - 52 - 53 -	54 - 55 - 56 - 57 - 58	. Complete Sig	gned
18 - 28		gsGeological Cha		ſap
(5)	1:4000 Map  Data Commenced: 5	Well Tabulations 201.7,1967 25,1968 Deepene		
(5)	Production Depth: 204	,		
(5)		Francisco.	1	
(5)	Find Open Flow: M	A : Initial:		
(5)	Final Rock Pressure	· 625-246 cs.		ı.
(6)	Other Gas Test:	000 0111191	GAS	OAL
	Avg. Daily Gas from Ann	1962/2		.0988hls
(7)	그 얼마 그는 말을 생각하는 것이 없는 생각이 되었다.		016 777 000	. 086Bbs
(8)	Avg. Daily Gas from 90-	day ending W/1-120 days		7 9 9
(8)	Line Pressure: VA		1	Daily Report
(5)		rom Completion Report	4 7 11	19/2024
(10-17)	Does lease inventory in	. /	1	
(10-17)	Is affidavit signed?	Notariz		And the second s
Does off	icial well record with th	e Department confirm th	e submitted informat:	ion? YES
Addition	nal Information	Does computer pr	ogram confirm?	
Was Dere	ermination Objecte to?	By Whom?		

0ate 1-30 . 1979 STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION API Well No. 47 WELL CLASSIFICATION FORM STRIPPER GAS WELL NGP: Section 108 DESIGNATED ACENT Ray Resources, Div OF F. D.O.C. ADDRESS 630 COTTERCE Sa Charleston, W.Va. 25301 WELL OPERATOR Ray Resources, Div of F.D.OLCCATION: Elevation / 1050 Watershed LF, FK Straight CK Disc. Bu. SP. County WIRT quad. HARRIS. ADDRESS 630 Commerce Sq. Charleston W. Va. 25301 CAS PURCHASER Coasoliclated Las Gas Purchase Contract No. 2278 Meter Chart Code 1796 DORESS 445 W. Main St. Date of Contract 12-6-60 Parbolina Wa 26301 Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

2)2" gatheing line 3) rods 4) tuling 5) punpjoch 6) seperator

a sul a most

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- 1) Production Statements
- 2) Lease files
- 3) Tax Records

Located in Main Office

Describe the search made of any records listed above:

- 1) Checked Production Statements
- 2) Checked Lease files
- 3) Checked Tax Records

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  $No_X$ . If yes, indicate the type and source of the

TOM R. RAGSDALATEDAVE

having been first sworm according to law, state that there in described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereimbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,

COUNTY OF \_ Kanawha \_ . TO WIT:

I. Dowerth R Wilsowste. a Notary Public in and for the state and country aforesaid."

do certify that Town R Rayworld. Whose name is signed to the writing above, bearing date
the 307H day of January. 1979, has acknowledged the same before the, in try country aforesaid.

Given under my hand and official seal this 107H day of 1979.

My term of office expires on the 12 Th day of August . 19 01/19/2024

Nocary Public

["OTARIAL SEAL]

STATE OF WEST VIRGINIA 14-39-WC 1.3151.1.

788 71C

CAS MEC

REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MFC = 14.73 OIL IN BARRELLS = 60 DEGREES

OPERATOR 1 Ray Resources, Division of Flying Diamond Oil Corporation

LOT 47-105-05-42 FARM I wolverton DAYS ONLINE O 0 3 > 30 W COUNTY! WIFT AVO. FLOW PRESSURE ...... 7 2/9.5 142.5 5 m O 169.5 2000 SHUT-IN PRESSURE He 19/2024 0 -OAS PARTICIONAL

S.A.

-01 X 5 5

DAYS OHLTHE 31 288 713 CAS MEC LOT 47-105-0542 FARM I WOLVER TON J- 3 130.5 125.5 M. COUNTY! WIRT X AVO. FLOW PRESSURE S on SHUT-IN PRESSURE S. C. N est 3 0 4 5 Arrestments Same wasternamen TOTALS

SUMMARIZATION SCHEDULE Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

6140-54-64

0.8

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WIR-542			Oil or	Gas Well	Von errollen
Company GLEN W. MOBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address P.O. BOX 92, ELTZABETH, W.VA.	Size			Legis has	east native
Farm / L. WOLVERTON (67A.)	16_ CENTO		80,000		acker
Well No. 2		189'		Distribution	
District GURNING SPAINGS County WIRT	81/4				
Drilling commenced 10-27-67	65%	1230'		Depth set.	-
Drilling completedTotal depth	5 3/16				
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	om
Initial open flow/10ths Water inInch	Liners Used				
Open flow after tubing/10ths Merc. inInch	1			Peri, botto	om
VolumeCu, Ft	NAME OF SEI			No. FT.	Date
Oilbbls., 1st 24 hrs		NCOUNTEREI	AT AME	FEET	INCHES
Fresh water NONE feet feet	t FEET	INC	HES	FEET	INCHES
Salt waterfeetfee	t FEET	INC	HES	_FEET	INCHES
Drillers' Names VAMES BLATE - FRANK P.	IONRUE		,		e daniero f
		0	WN SPUD	DER	
Remarks:  SHUT DOWN FOR SPUDDER RE	PAIRS AT 1	1800		15 16 17	10
			(2)	1314 1968	10 1920
			8 9 10	SECEN	E 2324
1-10-68		2/	7 00 %	West Vir	Mines
DATE		174	· Nothing	DATE OF	2002 Actor

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No	179			Wel	I No	X 200 3300			
OMPANY			ADDRESS			¥			
ARM	470 T 426.2	DISTRICTCOUNTY							
lling Material Used									
ner Loc	ation	Amount	Packer	Location	11/11	V-2			
PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING				
CEMENT-THICKNESS	WOOD-SIZE LEAD		CONSTRUCTION-LOCATION	RECOVERED	LOST				
×4.			2009 M. J. M. 1888	A RESIGNA	312 1	74			
			7			er a gadi			
			. 87 (17.7 )		es de la contraction de la con	Egg 8 1			
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to the second second second second			della de serem e			e drygo draje			
						13 (7 c h .)			
		G85 2 3 1/3							
	77.45300		(3)(3) (1)						
				12.5		1110/11/11/12			
		CHANCE PAY	r same from 15 ter olde						
rillers' Names									
	-								
emarks:					J				
	I hereby certify I v	risited the above	ve well on this date.						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WIR-542				Gas Well			
Company GLEN W. h	POBERTS		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address P.O. Box 92 E	LIZABETH, W.V	19.	Size			Land to the second	al mail l
Farm M.L. WOLVE			16_CEMTO	18'		Kind of Pack	cer
			13				
Well No. 2			10	189'		Size of	
District BURNING SPRI	MGS County WIRI	7	81/4				
Drilling commenced 10	-27-67		65/8	1230'		_ Depth set	
			5 3/16		3		
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
	, , , , , , , , , , , , , , , , , , , ,					Perf. bottom	
Open flow after tubing	/10ths Merc. in	Inch					
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT NONE	FEET	INCHES
Fresh water NONE	feet	feet	FEET	INCI	HES	_FEET	_INCHES
Salt water	feet	feet	FEET.	INCI	HES	FEET	INCHES
Drillers' Names VAMES	BLAIR -FRAN	K MON	NROE		WN SPI	UDDE R	18 Promoti
Remarks:	NG AT 1879'	/	OIL+GAS	205155533	PARTEST		
			(5)	JAN 1968	183	,	
			2731415	RECEIVE	282		
			12	West Virginia	Eul		
			1	Dept. of Mines			
				849948			
1-18-68				74.6	2. Holling	pushick Wall?	024

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS				
RM STATE OF THE ST							
ling Material Used	·					E-12-11	
ner Loc	eation	Amount	Packer	Location	071.4	A.	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				S. Willes	34774		
			XX	12-27		pro prosid	
					20.00		
700 200							
X (100) (100 (100) (100)							
			BULLEY STORY			to the second	
				n 11	A		
E/5E - 255		TOTAL SAN	2008 19 7 C 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
	27.3.2914.201						
			24				
	WWW deed	ancrus a s					
Inches				3			
illers' Names							
ners Names							
marks:			T-FTANT MENTE		1		
( and a			3.423) - 17631				

06-11

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

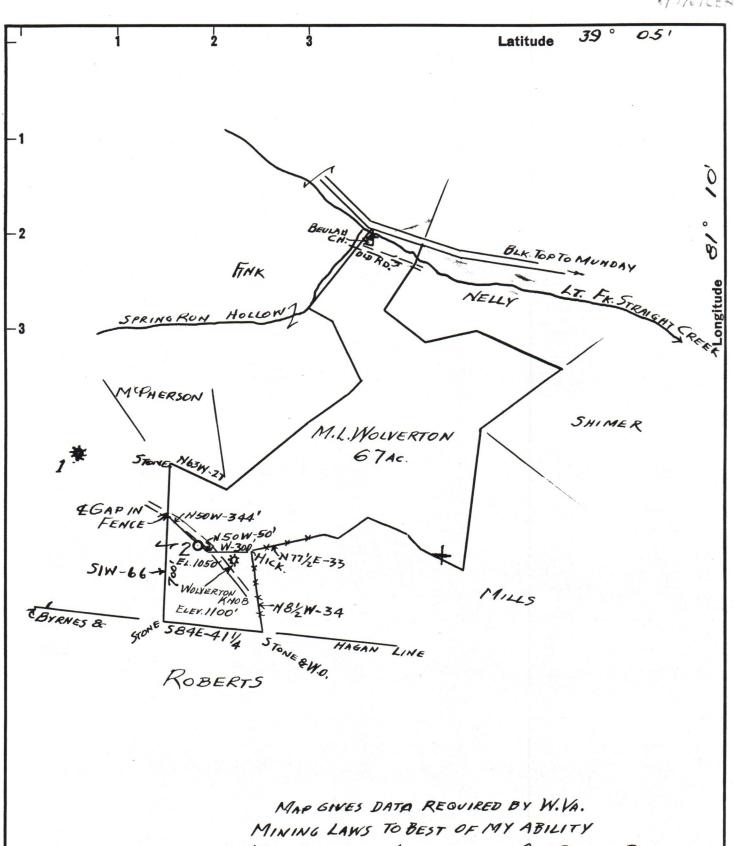
Permit No. WIM. 5	42				Oil or	Gas Well	
Company GLEN W.	ROBERTS		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address <u>P.O. BOX 92</u> , Farm_ <u>M.L. WULV</u>			Size  16	CENTO.		Kind of Packer_	ar gevilla
Well No. 2	AND SEE HOU	13. (3.4) 9. 4	10	189'		Size of	
Drilling commenced		2/1/	65% 5 3/16	1230'		Depth set	
Drilling completed 1-2			3			Perf. top	
Date shot Initial open flow	/10ths Water	inInch	Liners Used			Perf. topPerf. bottom	- 10
Open flow after tubing  Volume  Rock pressure		Cu. Ft.	CASING CEME			No. FT	Date
Oil + GAS SHOW IN IN IS	MAXION SAND_bbls		COAL WAS E	NCOUNTEREL	AT NOVE	FEETI	NCHES
Fresh water NONE	feet	feet	FEET	INC	HES	FEETI	NCHES
Salt water	feet	feet	FEET	INC	HES	FEETI	NCHES
Drillers' Names JAH	EG BLATR-FRA	NH HONR	OF				lavir -ye
Remarks:	ING WELL.				Sun S	1128293037	
					2021222 20212223 20212223	CEIVED 4	

#### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

FARM Filling Material Used Liner Location PLUGS USED AND E	n	Amount					
Liner Location	n DEPTH PLACED	1112	Packer ( ACC)	Location			
PLUGS USED AND E	n DEPTH PLACED	1112			<i>\$11.7</i>	32	
7 93 7 1	1		BRIDGES	CASIN		AND DESCRIPTION OF THE PERSON NAMED IN	
CEMENT-THICKNESS	WOOD-SIZE	5/	BRIDGES	CASING AND TUBING			
	1	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			TATAT	S. 25 PH III 65 3 111	SHAIN	0	
		12		10-27-67		7:11	
			2/30	2H-18 0	_		
				33.13			
				S. P. R. W. C.			
						1000000	
				191(			
INDEED TO STATE OF THE STATE OF	A TALL ME			PARTAN SA	SHOW IN	5K34	
				14/14	AL OLIN	345	
					-		
rillers' Names							
	The second second		and the same the same and the s				



WITH DEGREE OF ACCURACY OF ONE PART IN 200

Abandonment	ELEV. FROM TOP WOLVERTON	KNOB
Drill Deeper		
New Location <b>☑</b>		

Company GLEN W. ROBERTS Address ELIZABETH, WEST VA. Farm M.L. WOLVERTON Tract 2 Acres 67 Lease No. Well (Farm) No. Two Serial No. Elevation (Spirit Level) 1050 FT. Quadrangle HARRISVILLE County WIRT District BURNING SPRING Engineer Sley W. Roberto Engineer's Registration No. \_Drawing No. . Date Vuly 27, 1967 Scale /IN=40 PolES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

### WELL LOCATION

FILE NO. WIR-54

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.