

A-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
COAL OPERATOR OR COAL OWNER

Seneca Oil Co., A Delaware Corp.
NAME OF WELL OPERATOR

ADDRESS

Box 14837, Oklahoma City, Okla.
COMPLETE ADDRESS

None
COAL OPERATOR OR COAL OWNER

May 16, 19 67
PROPOSED LOCATION

ADDRESS

Reedy District

Oden Carpenter et al (OGM)
OWNER OF MINERAL RIGHTS

Wirt County

Route 3, Reedy, West Virginia
ADDRESS

Well No. One

GENTLEMEN:

Maud Enoch (sur) Oden Carpenter et al Farm (OGM)
Elevation 895 ft. Acres 51

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 1, 1948, made by ~~Glen W. Roberts~~ Oden Carpenter et al, to Glen W. Roberts and assigned to Seneca Oil Co., and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Seneca Oil Co., A Delaware Corp.
WELL OPERATOR

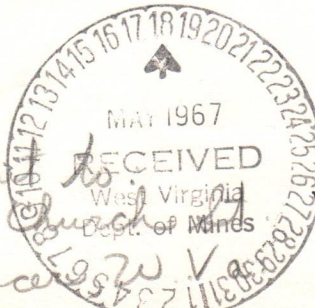
Box 14837
STREET

Oklahoma City
CITY OR TOWN

Oklahoma
STATE

01/19/2024

mail permit to 219 Church Spencer



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIRT-538

PERMIT NUMBER

538

39-00
1-52

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage E. NOLL

Spencer

Quadrangle Ripley

WELL RECORD

Permit No. Wirt 538

Oil or Gas Well Oil
(KIND)

Company <u>Seneca Oil Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>3022 N. West Expressway, Oklahoma City, Okla.</u>	Size			
Farm XXXXXXXXXX <u>Oden Carpenter</u> Acres <u>51</u>	16			Kind of Packer
Location (waters) <u>Cranenest Run</u>	13			
Well No. <u>1</u> Elev. <u>895</u>	10			Size of
District <u>Reedy</u> County <u>Wirt</u>	8 X <u>5/8</u>	<u>40 ft</u>	<u>40 ft</u>	Depth set
The surface of tract is owned in fee by <u>Maude Enoch</u>	6 X			
Address <u>Parkersburg, W. Va.</u>	5 <u>3/16</u>		<u>2576</u>	
Mineral rights are owned by <u>Oden Carpenter-et al</u>	4 <u>1/2</u>		<u>2596</u>	
Address <u>Reedy, W. Va.</u>	3			Perf. top
Drilling commenced <u>7-10-67</u>	2			Perf. bottom
Drilling completed <u>7-22-67</u>	Liners Used			Perf. top <u>2566</u>
Date Shot - - - - - From - - - - - To - - - - -				Perf. bottom <u>2576</u>
With				

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume No test Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) _____
 FEET _____ INCHES _____ FEET _____ INCHES
 FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED (DETAILS) 31,450 gal water - 36,000 lb sand. Result after treatment (100 bbl oil six hr on 18/64" choke.
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
 ROCK PRESSURE AFTER TREATMENT 880 lb HOURS 72
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____
 Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0-	21			
XXX							
Red Rock			21	945			
Sand			945	995			
Shale			995	1195			
Sand			1195	1220			
Shale			1220	1284			
Sand			1284	1310			
Shale			1310	1650			
Sand			1650	1670			
Shale			1670	1720			
Sand			1720	1751			
Shale			1751	1816			
Sand (Salt)			1816	1838			
Shale			1838	2565			
Sand (Berea)			2565	2576			
Shale			2576	2591			

01/19/2024

RECEIVED
APR 21 1971

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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INSPECTOR'S WELL REPORT

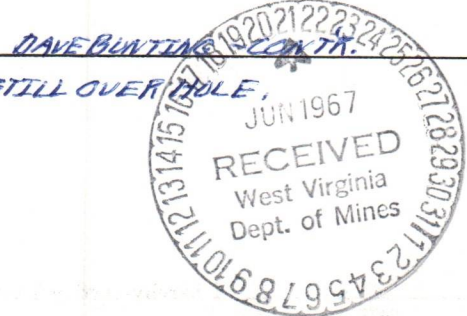
Permit No. WTR-538

Oil or Gas Well _____
(KIND)

Company <u>SENRA OIL CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>219 CHURCH ST, SPENCER, W.V.</u>	Size		
Farm <u>MAUD ENOCH</u>	16			Size of _____
Well No. <u>I</u>	13			Depth set _____
District <u>BEEDY</u> County <u>WIRT</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: WELL DRILLED WITH ROTARY TO COMPLETION AND STILL OVER HOLE. DID NOT NOTIFY ME WHEN STARTED.



6-17-67
DATE

Harry A. Holliday
DISTRICT WELL INSPECTOR

04/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1971

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WIRT-538

Oil or Gas Well Gas
(KIND)

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>Seneca Oil Co.</u> <u>P. O. Bx 14837,</u> <u>Oklahoma City, Oklahoma</u>	16			
<u>Oden Carpenter</u>	13			
<u>1</u>	10			Size of
<u>Reedy</u> County <u>Wirt</u>	8 1/4			
	6%			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection has been made for bond release.

7/13/71

DATE

Fred [Signature]

DISTRICT WELL INSPECTOR

01/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/19/2024

B-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

7/20/71

Seneca Oil Company
3022 N. W. Expressway
Oklahoma City, Okla. 73102

In Re: Permit No. WIRT-538
Farm Oden Carpenter
Well No. 1
District Reedy
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

Enclosure:

b

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

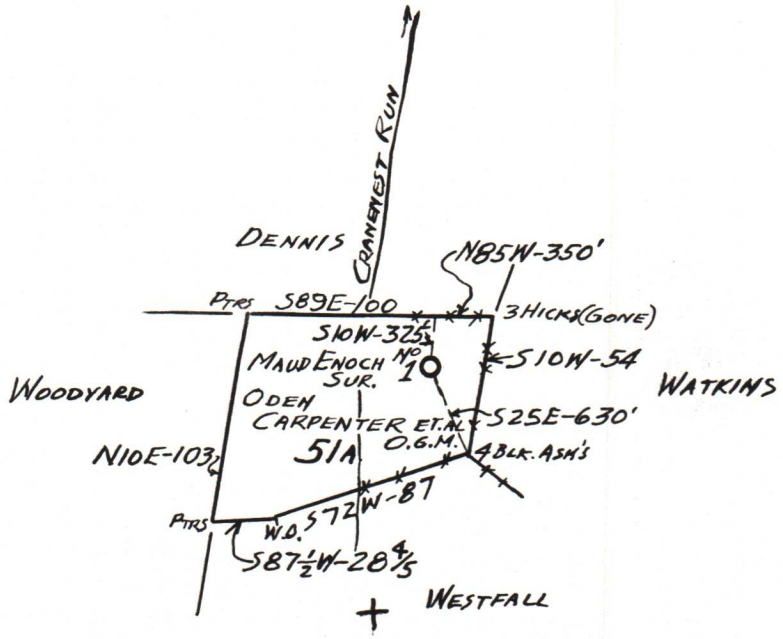
7/20 19 71

01/19/2024

5/19/67

Latitude 39° 00'

Longitude 81° 25'



MAP GIVES DATA REQUIRED BY W.VA. MINING
 LAWS TO BEST OF MY ABILITY.
 WITH DEGREE OF ACCURACY OF ONE IN 200.

New Location
 Drill Deeper
 Abandonment

ELEV. FROM B.M. ON RIDGE RD. ALONG CO. LINE.

Company SENECA OIL CO. A DELAWARE CORP.
 Address Box 14837 - OKLAHOMA CITY, OKLA
 Farm MAUD ENOCH (SUR) ODEN CARPENTER ET AL (OGM)
 Tract _____ Acres 51 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 895 FT.
 Quadrangle SPENCER
 County WIRT District REEDY
 Engineer Glen W. Roberts
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date MAY 15, 1967 Scale 1 IN = 80 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-538

01/19/2024

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.
 - Denotes one inch spaces on border line
 of original tracing.