

4/26/67 CEN

A-1



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

No Coal  
COAL OPERATOR OR COAL OWNER

Glen W. Roberts  
NAME OF WELL OPERATOR

ADDRESS

Box 92, Elizabeth, West Virginia 26143  
COMPLETE ADDRESS

None  
COAL OPERATOR OR COAL OWNER

April 25, 1967  
PROPOSED LOCATION

ADDRESS

Reedy District

Bo-Peep W. Davis - O. R. Hardman  
OWNER OF MINERAL RIGHTS  
1003 Quincy St. - Spencer, W. Va.  
Parkersburg, W.Va.  
ADDRESS

Wirt County

Well No. One

Bo-Peep W. Davis Farm  
Elevation 990 ft. Acres 51

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 5, 1967, made by Bo-Peep W. Davis et al, to Glen W. Roberts, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

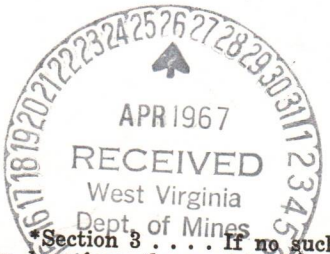
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Glen W. Roberts  
Glen W. Roberts

WELL OPERATOR  
Box 92  
STREET  
Elizabeth  
CITY OR TOWN  
West Virginia 26143  
STATE

Address of Well Operator }



01/19/2024

\*Section 3 . . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIRT-536 PERMIT NUMBER

536

01/19/2024

A-12



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

April 27, 1967

C  
O  
P  
Y

Mr. Glen W. Roberts  
Box 92  
Elizabeth, West Virginia 26143

In Re: Permit WIRT-536  
Farm Bo-Peep W. Davis  
Well No. 1  
District Reedy  
County Wirt

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

GURMER WAMOCK  
DEPUTY DIRECTOR

GW/ap  
Enclosures

cc: Mr. Arthur Null, Inspector Hundred, W. Va. Phone: 775-5611

West Virginia Geological & Economic Survey

bc: Mr. C. A. Washburn, Deputy  
Securities Commission



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

April 27, 1937

COPY

Mr. Glen W. Roberts  
Box 25  
Martinsburg, West Virginia 26153

In Re: Permit WIRT-228  
Town Ro-Rock W. Davis  
Well No. 1  
District Ready  
County Wirt

Gentlemen:

Enclosed is permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

GUNNER HANCOCK  
DEPUTY DIRECTOR

GW/ep  
Enclosures

cc: Mr. Arthur Mull, Inspector Hundred, W. Va. Number 775-5811  
West Virginia Geological & Economic Survey

cc: Mr. C. A. Washburn, Deputy  
Securities Commission

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Ripley

Permit No. 536 Wirt-536

WELL RECORD

Oil or Gas Well Oil  
(KIND)

Company Glen W. Roberts  
Address Elizabeth, W. Va  
Farm Bo Peep W. Davis Acres 51  
Location (waters) Rt Reedy-Line Run  
Well No. One Elev. 990  
District Reedy County Wirt  
The surface of tract is owned in fee by Bo Peep Davis  
Address Parkersburg, W. Va  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced 4-29-67  
Drilling completed 5-17-67  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
<u>8 5/8</u>	<u>41</u>	<u>41</u>	Depth set <u>16 Holes</u>
6 3/4			Perf. top <u>2592</u>
5 3/16		<u>2633</u>	Perf. bottom <u>2596</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

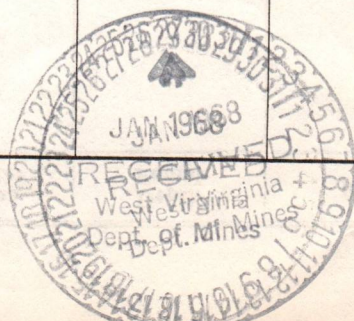
CASING CEMENTED 8 5/8 SIZE 41 No. Ft. 4/30/67 Date  
Cement used 55 bags  
Lawson Cement Co  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
WELL FRACTURED Dec 11, 1967- 500 bbls water-15,000 lb sand-250 gal acid

RESULT AFTER TREATMENT 50 bbls/day 50,000 cu ft gas  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
surface			0	20			
red rock shale			20	1245			
sand			1245	1270			
RR shale			1270	1380			
sand			1380	1424			
shale			1424	1514			
sand			1514	1560			
shale			1560	1570			
sand			1570	1616			
shale			1616	1658			
sand			1658	1776			
shale			1776	1828			
shale			1828	1896			
sand			1896	2058			
limestone			2058	2074			
sand			2074	2098			
limestone			2098	2158			
sand			2158	2220			
shale	gray		2220	2576			
shale	brown		2576	2588			
berea shale			2588	2598			
shale			2598	2633	show oil T.D		



01/19/2024



(Title)

By

APPROVED

Owner

*Ben Carleton*

Date

1968

*Jan 26*

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water Found	Remarks
shale	gray		2200	2200		
shale	gray		2150	2150		
shale	gray		2100	2100		
shale	gray		2050	2050		
shale	gray		2000	2000		
shale	gray		1950	1950		
shale	gray		1900	1900		
shale	gray		1850	1850		
shale	gray		1800	1800		
shale	gray		1750	1750		
shale	gray		1700	1700		
shale	gray		1650	1650		
shale	gray		1600	1600		
shale	gray		1550	1550		
shale	gray		1500	1500		
shale	gray		1450	1450		
shale	gray		1400	1400		
shale	gray		1350	1350		
shale	gray		1300	1300		
shale	gray		1250	1250		
shale	gray		1200	1200		
shale	gray		1150	1150		
shale	gray		1100	1100		
shale	gray		1050	1050		
shale	gray		1000	1000		
shale	gray		950	950		
shale	gray		900	900		
shale	gray		850	850		
shale	gray		800	800		
shale	gray		750	750		
shale	gray		700	700		
shale	gray		650	650		
shale	gray		600	600		
shale	gray		550	550		
shale	gray		500	500		
shale	gray		450	450		
shale	gray		400	400		
shale	gray		350	350		
shale	gray		300	300		
shale	gray		250	250		
shale	gray		200	200		
shale	gray		150	150		
shale	gray		100	100		
shale	gray		50	50		
shale	gray		0	0		

01/19/2024

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

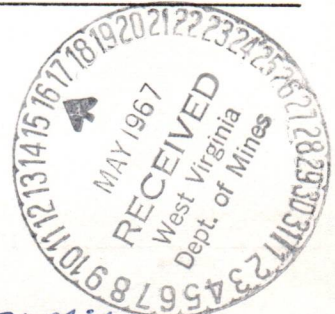
Permit No. WIAT-536

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>GLEN W. ROBERTS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>BOX 92, ELIZABETH, W. VA.</u>	Size			Kind of Packer _____
Farm <u>BO-PEEP W. DAVIS</u>	16			
Well No. <u>I.</u>	18			
District <u>REEDY</u> County <u>WIAT</u>	10			Size of _____
Drilling commenced <u>MAY 3, 1967</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names JAMES MANN, BEN JENKINS, ROSS HALL DATCO DRILLING Co. - SPENCER, W. VA.  
ROTARY

Remarks: DRILLING AT 2008'



MAY 11, 1967  
DATE

Harry A. Holliday  
DISTRICT WELL INSPECTOR





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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-536

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>GLEN W. ROBERTS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>ELIZABETH, W. VA.</u>	Size			
Farm <u>BOPEEP W. DAVIS</u>	16			Kind of Packer
Well No. <u>I</u>	13			
District <u>FREEDY</u> County <u>WIRT</u>	10			Size of
Drilling commenced <u>5-3-67</u>	8 1/4"	53'	53'	Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: THIS WELL HAS NOT BEEN "TAILED IN" AFTER ROTARY.  
ROTARY DISMANTLED ON LOCATION

DIATCO DRILLING CO. CONTR.



6-17-67  
DATE

Harry A. [Signature]  
DIRECTOR



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. W1A-536

Oil or Gas Well OG  
(KIND)

Company <u>GLEN W. ROBERTS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>BOX 92, ELIZABETH WVA</u>	Size			Kind of Packer
Farm <u>BO-PEEP W. DAVIS</u>	16			
Well No. <u>I</u>	13			Size of
District <u>REEDY</u> County <u>WIRT</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: ON FINAL INSPECTION, THIS WELL MAY BE RELEASED

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

2/5/1968

1-31-68  
DATE





B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

GURMER WAMOCK  
DEPUTY DIRECTOR

February 5, 1968

Glen W. Roberts  
Box 92  
Elizabeth, W. Va. 26143

In Re:

Permit WIRT-536  
Farm Bo-Peep W. Davis  
Well No. 1  
District Reedy  
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

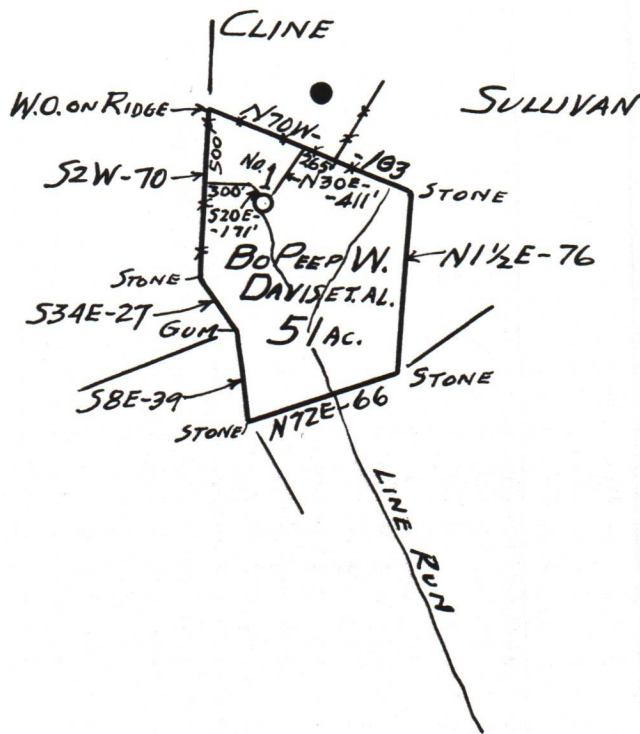
Yours very truly,

*Gurmer Wamock*  
Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

oaa  
Enclosure 1 Bond

Latitude 39° 00'

Longitude 81° 30'



MAP GIVES DATA REQUIRED BY WEST VA. MINING  
 LAWS TO BEST OF MY ABILITY.  
 WITH DEGREE OF ACCURACY OF 1 IN 200

New Location...   
 Drill Deeper.....   
 Abandonment.....

ELEV. CARRIED FROM CLINE WELL

Company GLEN W. ROBERTS  
 Address ELIZABETH, WEST VA.  
 Farm BOPEEP W. DAVIS  
 Tract 51 Acres 51 Lease No. \_\_\_\_\_  
 Well (Farm) No. ONE Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 990 FT  
 Quadrangle RIPLEY  
 County WIRT District REEDY  
 Engineer Glen W. Roberts  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date APR. 25, 1967 Scale 1 IN = 80 FEET

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WIRT-536

01/19/2024

+ Denotes location of well on United States  
 Topographic Maps, scale 1 to 62,500, lat-  
 itude and longitude lines being represented  
 by border lines as shown.

- Denotes one inch spaces on border line  
 of original tracing.