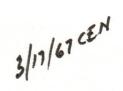
MATHEWS PRINTING AND LITHOGRAPHING CO





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

None	Charles	E. Young
COAL OPERATOR OR COAL OWNER	01101200	NAME OF WELL OPERATOR
	vellen coo	View Rd. Pittsburgh, Pa.
ADDRESS	003 Varion	COMPLETE ADDRESS
	March 14,	, 19_67
COAL OPERATOR OR COAL OWNER	F	PROPOSED LOCATION
	Well No. 1 West Virginia Address Lewis Full Elevation 830 feet Acres 51 ersigned well operator is entitled to drill upon the above named farm or tract of land ving fee title thereto, (or as the case may be) under grant or lease dated May 23, 10 young , made by Lewis Full Young , and recorded on the , in the office of the County Clerk for said County page osed plat was prepared by a competent engineer and shows the proposed location of a coil and gas by the undersigned well operator on the form and in the Magisterial Discovery and	Distric
ADDRESS	Wirt OWNER OF MINERAL RIGHTS eroy, West Virginia ADDRESS Lewis Full Elevation 830 feet Acres 51 The undersigned well operator is entitled to drill upon the above named farm or tract of land gas, having fee title thereto, (or as the case may be) under grant or lease dated May 23, 19	
Lewis Full	Wirt	County
OWNER OF MINERAL RIGHTS	TW 11 N 7	
Leroy, West Virginia	Well No.	
	Lewis Ful	l Form
Gentlemen:	Elevation 8	30 feet Acres 51
The undersigned well operator is entitled to di		
Charles E Vanne	y Lewis Full	, to
Onaries E. Toung		, and recorded on theday
of, in	the office of th	ne County Clerk for said County in
Book, page		
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	id well is locate and filed their may addressees. If any) are not are required to be a dangerous coment of Mines we partment. Said urnished to them a definitely as is the direction and	d, or within 500 feet of the boundars as required by law, excepting the sified that any objections they may make by Section 3 of said Code, it condition in or about their respective within ten* days from the receipt of coal operators are further notified by the Department of Mines promptly reasonably possible the ground or distance the proposed location should
(The next paragraph is to be completed only i		
Copies of this notice and the enclosed plat were named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia. Very tr	own respective a his copy to the	ddressday before
	Charles E.	Young
1617 18 19 20 3		WELL OPERATOR
A CAR	883 Valley	View Road
MAH 1967 Of Operators		STREET
Well Operator	Pittsburgh,	, Pennsylvania
MAIN 1967 Well Operator RECEIVED Well Operator West Virginia Dept. of Mines		CITY OR TOWN 01/19/2024
Dept. of Mines		
*Section 3		STATE
*Section 3 If no such objections be filed or be f ten days from the receipt of said notice and plat by the depo- ment shall forthwith issue to the well operator a drilling pe- have been made by the coal operators to the location, or i approved and the well operator authorized to proceed to dr	ermit reciting the	filing of such plat, that no objections

WIR-533 PERMIT NUMBER

gradice in Norman (contract)

On All Algorithms in the Contract (contract)

Contract (contract)

Contract (contract)

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01/19/2024



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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

MAR 16 1971

OIL & GAS DIVISION

OIL AND GAS DIVISION

	10 DIN	-		SAS DIVISION		DEFT. OF	
Permit No. W	IR 533		WELL	RECORE		Oil or G	as Well OIL
CompanyAddress	CHARLES E 883 Valle	y View Rd. Pi	ttsburg,5243.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Lewi	s Full	A	cres_51	Size			
Location (waters		Run					Kind of Packer
Well No.			ev. 830	16			Float Collar
		County		13			Size of 4-1/2 "
The surface of tr	act is owned in	fee by Lewis	s Full	10	Cumface	120 ft.	Size of 4-1/2
		Address WEst Vi		81/4	Surface	120 16.	Depth set 2553
		Lewis Full		65%			Perf. 9-1-69
		Lianiaess		5 3/16		2553	Perf. top_ 2523
Drilling commend	ced Aprill	0 1027/7		3 4-1/2	1.		Perf. bottom2527
		8, 19467		Liners Used			Perf. top 10 holes
	From	тто		Diners Oseu			Perf. bottom
With	/10th Woton	in	Inch				
		in		CASING CEM	O bags	SIZE 120	No. Ft. 4-2-67 Date
				4 1/2 Cca	2552 100	hage coment	-6 sacks gel on to
Rock Pressure			hrs.				
		PD		COAL WAS E	NCOUNTERE	D AT	FEETINCHES
Fresh water		feet		FEE	TINO	CHES	FEETINCHES
Salt water	7000	feet	feet	FEE	TINO	CHES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale Sand	Red	Variagated	0 1162	1162 1178			
Shale			1178	1250			
Sand			1280	1256			
Limey sh.			1250	1320			
SAnd Shells			1320 1328	1328 1384			
Sand			1384	1408			
Shale	-4		1408	1430			
Sand		1430	1430	1450			
Shale		1450	1450	1845			
Sand			1845	1857			

2 Of Midwidth		Soft			or water	Found	
Shale	Red	Variagated	0	1162			
Sand		1	1162	1178			
Shale			1178	1250			
Sand			1280	1256			
Limey sh.			1250	1320			
And			1320	1328			
hells		100 m	1328	1384			
and			1384	1408			
hale		To the late of the	1408	1430			
and		1430	1430	1450			
hale		1450	1450	1845			
Sand			1845	1857			
Shale			1857	1874			
SAnd			1874	1964	Water	1900	
Shale	2.75		1964	1972	Water	1300	
Sand			1972	2072			
Shale			2072	2086			
Sand			2086	2140			Injun
Shale& s	hells	A	2140	2290			Good
Shale			2290	2508			dood
Shale	Brown		2508	2521			
SAnd	Grey		2521	2528	oil	2523	Goodshow
Shale			2528	2561	011	2323	T.D.
Contomb	1 1060	Voll newfour					
250 gal	mud acid	Well perforatetc., with 30,	OO # Sand	noies 2523-2	2/ - Ireate	ed with 800 bl	ols water
gui	acid,	, WI CH 30	σσσ # Janu				
September	r 2, 1969	Swabbed to cl	ean up				
September	r 3, 1969	Swabbed indic	ated.			01/19	9/2024
Well good	d for 25 bl	ols/day -					
2-3/8"	tubing run	and equipped	for pumping	shut in pres	sure on oil	column 150 #	1 sq. in.

, C E , % C M	/	CAFCA	APPROVED By				5 0
(761 '	of Jel	10 M state	AUTORIV TOW	/\			
	7 869 to 100		RECORE	WELL		R 533 1	W. Northine
Packers	Left in	Used in Drilling	Casina cud Tubing	ttsburd5263.		CHARLES E. 883 Valley Full	nappuny ddress vvn Lewi
neibedeen Oat Collar	12 1		City 16 13	088 vir	Rum County	Panther ONE	ention (waters) ell-No. strict. Receiv
et 4-1/2	120 ft.	Surface			iddres Wist Vi Lewis Full	yd henwo	in Loca of the Li zaine the coral fights or
of.0w7-69 t von 2523 t bottom2527	99 99 E 2 E 5 99		58/16: \$ 4-1/2			West Virgi Virgili April 8	lizabeth. Hing commune Uling completes
1. A=2=67	P.	oped 0	Liners Used	dont	oT	Tron	
Sacks gel on	gs cement -6	2553 100 ba	4-1/2 Csg.	ord Cu. Pt. hrs. hrs. bills, lst M hrs.	les.	/10ths Merc.	himoeee.c. ci.Presenro
P INCHE	mg	I LE CAN TOWN TO THE	TATE A	das 1.	1901 	20 1900 -	noine s a
	digo() hateY	250 HO TALEW TO	Heltom 1178	Top 0 1162	Nard or Safe Safe Variagated	dolo)	Formation Shale Soud
			1250 1256 1328 1328 1384 1408 1430 1430 1845 1857	1178 1280 1220 1228 1384 1384 1436 1456 1450	1430		Shale Sand Shad Shalis Shale Shale Shale Shale Shale
nyini booi)	1990	Vater	1964 1972 2072 2072 2140 2290 2508	1874 1964 1972 2072 2086 2180 2290	64/	s11s Brown	SAND Shale Sand Shale Shale Shale Shale Shale
Goodshow T.O.	2523	Fro	2528 2561	2521 2528	ell perforat	Grey	Shale Shale
1936W 5106		527 - Treat	546762 5310	bns2 # 000	c., with 30. Wabbed to cl Wabbed indic	01/19	/2024
ini .pa [%	column 150	Sure on oil	shut in pre	for pumping	is/ day - and equipped		

(197())

0G-11 B-2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. 15/197- 533	Oil or Gas Well(KIND)					
Company ChAS, E. Young	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address PITTS BURGH, PA,	Size					
Farm Lewis FULL	16		-	Kind of Pack	ter	
	13					
Well No	10			Size of		
District Reedy County WIBT	8 1/4					
Drilling commenced 4 - 3-67	65%			Depth set		
Drilling completed 4-8-67 Total depth 2568	5 3/16					
Drilling completed Total depth	3			Perf. top		
Date shotDepth of shot	2		-	Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom		
VolumeCu. Ft. Rock pressurelbshrs.	CASING CEME				<i>-&-≤7</i> Date	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NONE	FEET	_INCHES	
Fresh water Nowe feet feet feet	FEET_	INCH	ES	FEET	_INCHES	
Salt water None feet feet feet	FEET_	INCH	ES	FEET	_INCHES	
Drillers' Names	ng Cen	AP RECE West VIII	1967			

Anthur Mull
DISTRICT / MEDICAL PROPERTIES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No						'ell No		
COMPANYADDRESS								
ARM		DISTRICT.	C	COUNTY				
filling Material Used					C 44 5			
iner Loc	eation	Amount	Packer	Location	2004			
PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	ING			
CEMENT-THICKNESS	CEMENT-THICKNESS WOOD-SIZE		CONSTRUCTION-LOCATION	RECOVERED SIZE				
			Levy.		1633			
			7	7 3 - 2 - 3				
			4862		4			
					-			
	in the second se							
rillers' Names								
emarks:						5.3		
DATE	I hereby certify I vi	isited the abov	ve well on this date.					

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEIT. OF MINES

ermit No. WIR - 533				Oil or Gas Well			
company Chas, E. Young	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS			
ddress	Size						
arm Lewis FULL	16			Kind of Packer			
ell No	13			Size of			
	81/4			Size of			
istrict Reedy County LI/RT	65%			Depth set			
rilling commenced	5 3/16						
rilling completedTotal depth	3			Perf. top			
ate shotDepth of shot	2			Perf. bottom			
itial open flow/10ths Water in	_Inch Liners Used			Perf. top			
pen flow after tubing/10ths Merc. in	PLEASE FURNISH		NDICATED BY FEE(S) PAID.	CHECKED BLOCK(S).			
ock pressurelbs	where deliv	REC	EIPT	Deliver ONLY to addressee			
ilbbls.,	Received REGISTERED NO.	signature of		SEE (Must always be filled in)			
resh waterfeet	CERTIFIED NO. 39644	1 SIGNATU	RE OF ADDRESSEE'S	AGENT, IF ANY			
alt waterfeet	INSURED NO.	1 x A	ho C	3 yours			
rillers' Names	DATE DELIVERED 3-8-7/	SHOW WHERE DE	ELIVERED (only if r	V			
emarks: Well IN 9000 OB.	DER FOR R	elease.		5-16-71548-11 247-195 GPO			
BOND (ANCELLI	ed And/or principal						

DISTRICT MED/2022PR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No						
OMPANY	7		ADDRESS		4.25	
ARM		DISTRICT		COUNTY		
lling Material Used					*	
ner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						America de di
				Charles 1		
						ige.
£				Faces i	Factor 1	e _k i i
	4,-147					
					,	
			-			
llers' Names						
marks:	1	,	3.820			

BIN



State of Mest Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

January 11, 1972

James E. Young Co-Executor of the Estate of Charles E. Young 883 Valley View Road Pittsburgh, Penna. 15219

IN RE: Permit WIR-533
Farm Lewis Full
Well No. 1
District Reedy
County Wirt

Gentlemen:

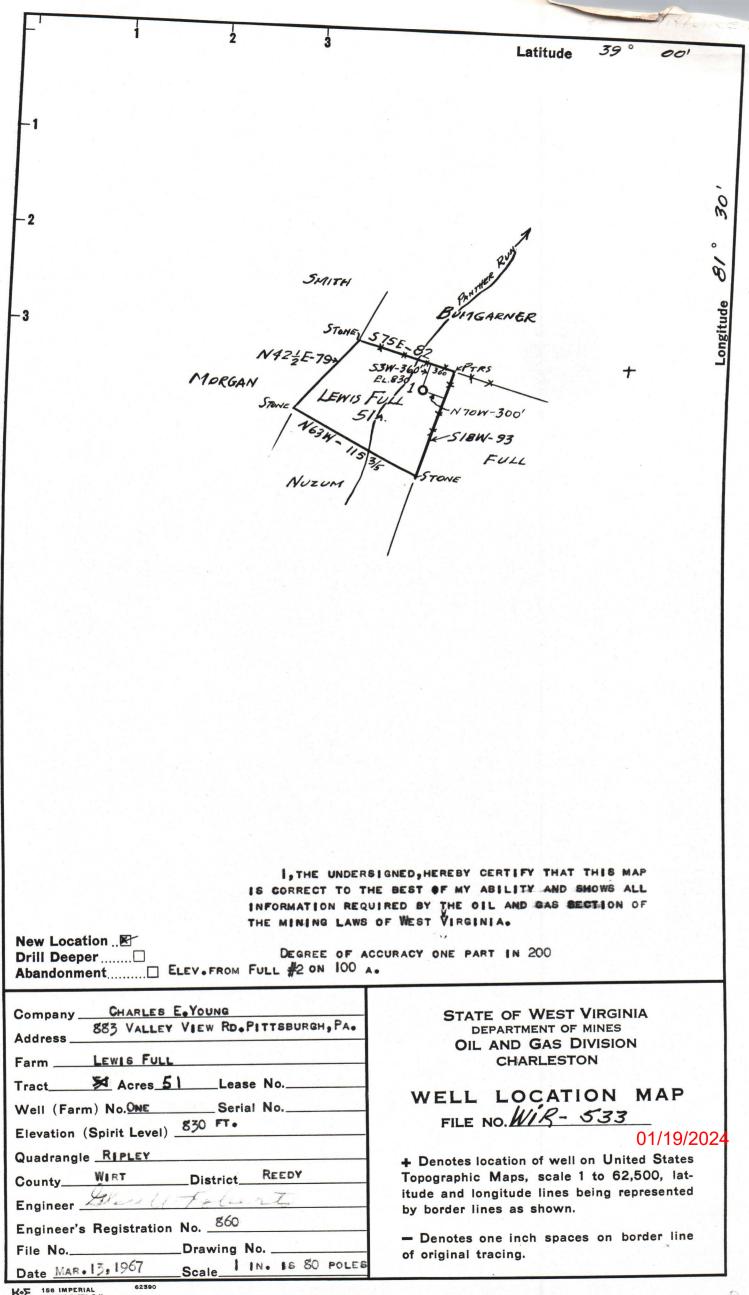
The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Enclosure: 1 bond

PLEASE FURN	ISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.	
	o whom, date and address Deliver ONLY to addressee	
Rece	receipt ived the numbered article described below.	
CERTIFIED NO. 3 95/4 INSURED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in a signature of Addressee's Agent, if any	Suist time proposed
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested) 3 3 3 3 3 3 3 3 3 3 3 3 3	024



KOE 156 IMPERIAL