

A1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Herman DePue and others
OWNER OF MINERAL RIGHTS

Creston, W. Va.
ADDRESS

Bear Run Oil & Gas Company
NAME OF WELL OPERATOR

Schroath Bldg., Clarksburg, W. Va. 26301
COMPLETE ADDRESS

April 18, 19 66
PROPOSED LOCATION

Spring Creek District

Wirt County

Well No. One

Walter & Herman DePue Farm
146 acres - 662'

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 15, 1951, made by Herman DePue and others, to Hope Natural Gas Co., and recorded on the 12th day of November, 1951, in the office of the County Clerk for said County in Book 110, page 357.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

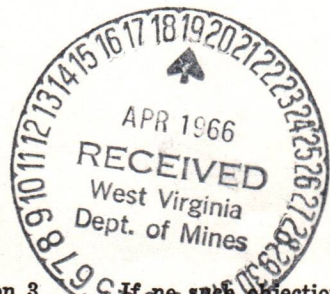
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
BEAR RUN OIL & GAS COMPANY
By Thomas H. Wirt
Thomas H. Wirt, Pres.
Schroath Bldg.



Address of Well Operator

STREET

Clarksburg

CITY OR TOWN **01/26/2024**

West Virginia

STATE

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

A-7

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Operator Owner Seminole Oil & Gas Company

Address c/o Hays and Company, Inc. P.O. Box 590
Spencer, WV 25276

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 1, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter of the Code of West Virginia;

Designated Agent Hays and Company, Inc.
Address P.O. Box 590
Spencer, WV 25276
Telephone (304) 927-2650

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 19___, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Seminole Oil & Gas Company
Well Owner or Operator

By: [Signature]
Its: Hays and Company, Inc. 01/26/2024
George Gainer, Treasurer

ACCEPTED this March 30, 1979
Hays and Company, Inc.

(Signature of designated agent)
George Gainer, Treasurer
I, Norma Cooper Notary Public

subscribed and sworn to before me this 30 day of March, 1979.
My commission expires March 29, 1987



DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

WELL RECORD

Oil or Gas Well Gas (KIND)

Permit No. **2024/92/10** W.M.K. 522

Quadrangle

Corrected Well Record

Spencer

Company Bear Run Oil & Gas Co.
Address Schroath Bldg., Clarksburg, W. Va.

Farm Depue
Location (waters) Little Kanawha River
Well No. One
Elev. Wirt

District Spring Creek
County Wirt
The surface of tract is owned in fee by Walter & Herman
Address Creston, W. Va.

Mineral rights are owned by same
Address same

Drilling commenced April 26, 1966
Drilling completed June 18, 1966

Date Shot From To
Open Flow /10ths Water in 2" Inch
48 /10ths Merc. in 2" Inch

Volume 1078 Cu. Ft.
Rock Pressure 550 lbs. 24 hrs.
Oil bbls., 1st 24 hrs.

WELL ACIDIZED
WELL FRACTURED 575 barrels of treated water.

Packers	Left in Well	Used in Drilling	Casing and Tubing	Size	16	18	10	8 1/2	6 3/4	5508'	5 3/16	Perf. top 1624	Perf. bottom 4 shots
				Kind of Packer	753'	753'	2198'	2198'	Size of	Depth set	CASING CEMENTED 7" SIZE	No. Ft. 5/30/66 Date	100 sacks of cement

RESULT AFTER TREATMENT 84/10ths mercury through 2", tested by Hope Gas Co. 1,426,000 g.
ROCK PRESSURE AFTER TREATMENT 590 lbs. 24 hrs.

Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	100			
Sandstone			100	200			
Sand			200	350			
Rock	Red		350	500			
Shale	Black		500	620			
Shale			620	743			
Rock	Red		743	810			
Sand & Shale			810	932			
Sand			932	995			
Shale & Sand			995	1085			
Sand			1085	1155			
Sand & Shale			1155	1345			
Salt Sand			1345	1379	Oil	1350	Show
Sand			1379	1580	Water	1379	Hole Wet
Shale & Sand			1580	1800			
Shale & Sand			1800	2025			
Shale			2025	2203			
Shale & Sand			2203	2203			
Shale & Sand			2203	5150	Water	XX5085	Hole Wet
Shale & Lime			5150	5206			
Shale			5206	5327			
Sand & Shale			5327	5365			
Slate & Shale			5365	5395			
Lime			5395	5477			
Lime & Shale			5477	5498			
Lime			5498	5510			
Sand			5510	5679			

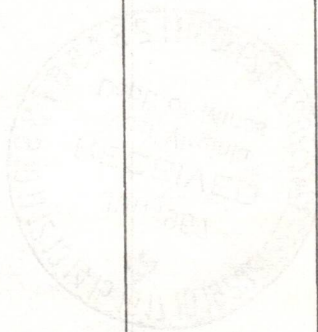


(over)

B-2

Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Shale			5679	5703			
Sand & Shale			5703	5869			
Sand & Salt			5869	6290			
Sand			6290	6315			
Sand & Shale			6315	6714			
Lime			6714	6741			
Lime			6741	6782			
Lime & Shale			6782	6797			
Shale			6797	6812			
Shale & Sand			6812	6823			
Lime & Shale			6823	6843			
Total Depth			7280	6843			

Well dry in Newburg formation; plugged back to 2050' to Injun Sand.



01/26/2024

APPROVED _____ Date June 15, _____, 1967
 By Thomas H. Laughton, Jr. Owner
 Thomas H. Laughton, Jr., President



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

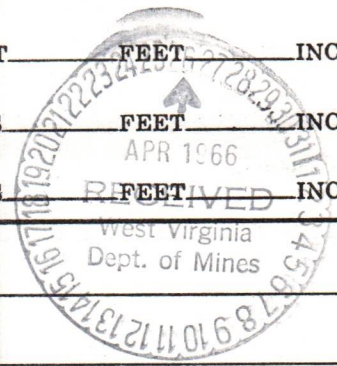
INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIAT-522

Oil or Gas Well _____
(KIND)

Company <u>BEAR RUN OIL AND GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>CLARKSBURG, W.VA.</u>	Size		
Farm <u>HERMAN AND WALTER DEPUE</u>	16			
Well No. <u>1</u>	13			Size of _____
District <u>SPRING CREEK</u> County <u>WIAT</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES			
	_____ FEET _____ INCHES			



Drillers' Names _____

CONT. LODMAN AND JOHNSTON

Remarks: THIS ROTARY IS MOVING ON LOCATION. I AM TOLD BY MR. WHITEMAN OF JOYCE PIPELINE THAT BEAR RUN OIL AND GAS CO. DOES NOT EXIST. HIS CO. HAD A DISAGREEMENT WITH MEMBERS AND IT IS OUT OF THE PICTURE.

4-20-66

DATE

Arthur M. [Signature]
DISTRICT INSPECTOR

04/26/2024

B-4

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

ROTARY

INSPECTOR'S WELL REPORT

Permit No. WIAT-522

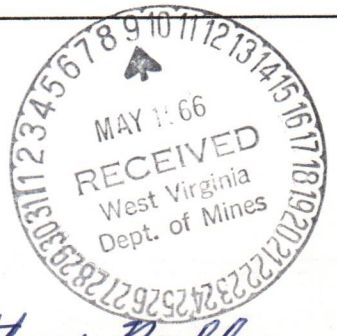
Oil or Gas Well _____
(KIND)

Company <u>BEAR RUN OIL AND GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>CLARKSBURG, W.VA.</u>	Size		
Farm <u>HERMAN AND WALTER DEPUE</u>	<u>20"</u>	<u>32'</u>		
Well No. <u>1</u>	13			Size of _____
District <u>SPRING CREEK</u> County <u>WIAT</u>	10			
Drilling commenced <u>4-29-66</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>NONE</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: L. AND S. DRILLING CO.

DRG. 739'



5-3-66
DATE

Arthur Bull
DISTRICT OIL INSPECTOR

04/26/2024

B-5

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIRT-522

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BEAR RUN OIL AND GAS</u>	Size			Kind of Packer
<u>CLARKSBURG, W.VA.</u>	16			
<u>HERMAN AND WALTER DEPUE</u>	13	<u>742'</u>		
Well No. <u>1</u>	<u>9 5/8"</u>	<u>2200'</u>		Size of
District <u>SPRING CREEK</u> County <u>WIRT</u>	8 1/4			
Drilling commenced <u>4-29-66</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>NONE</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. L. AND S. DRILLING
SHUT DOWN FOR BAROID



5-17-66
DATE

Arthur M. Hill
DISTRICT SUPERVISOR

01/26/2024

B-6

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

ROTARY

INSPECTOR'S WELL REPORT

Permit No. WIRT-512

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BEAR RUN OIL AND GAS</u>	Size			
<u>CLARKSBURG, W.VA.</u>	16			Kind of Packer _____
<u>HERMAN AND WALTER DEPUE</u>	13	<u>742'</u>		
<u>1</u>	10	<u>2200'</u>		Size of _____
<u>SPRING CREEK</u> County <u>WIRT</u>	8 1/4			
<u>4-29-66</u>	6 5/8	<u>5498'</u>		Depth set _____
_____ Total depth _____	5 3/16			
_____ Depth of shot _____	3			Perf. top _____
_____ /10ths Water in _____ Inch	2			Perf. bottom _____
_____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
_____ Cu. Ft.				Perf. bottom _____
_____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
_____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
<u>50'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>5060</u> feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

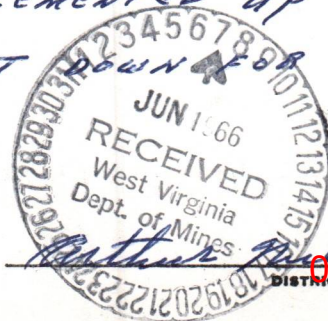
Drillers' Names _____

Remarks: CONT. L AND S. DRILLING CO.

RUN 5498' OF L 5 1/8" CASING. CEMENTED UP 700' FROM BOTTOM BY DOWELL. SHUT DOWN AND CEMENT TO SET.

5-31-66

DATE



01/26/2024 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

B-7

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIRT-522

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BEAR RUN OIL AND GAS</u>	Size			
<u>CLARKSBURG, W.VA.</u>	16			Kind of Packer
<u>HERMAN AND WALTER DEPUE</u>	13	<u>742'</u>		
<u>1</u>	10	<u>2200'</u>		Size of
<u>SPRING CREEK</u> County <u>WIRT</u>	8 1/4			
<u>4-29-66</u>	6 5/8	<u>5498</u>		Depth set
_____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>50</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>5060</u> feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. L. AND S. DRILLING CO.
DRG. 6714'



6-9-66
DATE

Arthur [Signature]
DISTRICT WELL INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE



23
6-23-66
UB

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

1 Walter & Herman DePue
Coal Operator

Bear Run Oil & Gas Co.
Name of Well Operator

1 Creston, West Virginia
Address

Schroath Bldg. - Clarksburg, W. Va.
Complete Address

1 Same
Coal Owner

June 23, 1966
Date

Address

WELL TO BE ABANDONED
Spring Creek District

2 Same
Lease or Property Owner

Wirt County

Address

Well No. 1

Walter & Herman DePue Farm

Inspector to be notified ARTHUR NULL, HARRISVILLE Telephone Number 643-2522
WEST VIRGINIA

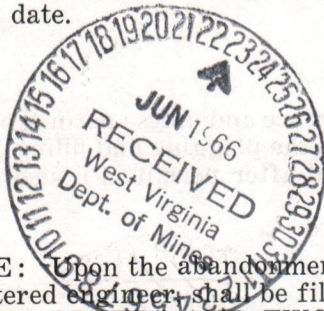
Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

J. L. Wirt
Well Operator
For: Bear Run Oil & Gas Co.

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/26/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BOND DRILL
Covering Plugging

WIRT-522-PP

Permit Number

Partial Plugged

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- 6730 - 6660 Bridge hole at 6730 and put solid cement plug to 6660
- 5610 - 5560 Bridge hole at 5610 and put solid cement plug to 5560
- 5430 - 5380 Bridge hole at 5430 and put solid cement plug to 5380
- 4630 - 4590 Bridge hole at 4630 and put solid cement plug to 4590
- Cut and pull 7" casing at 4590
- 2230 - 2180 Bridge hole at 2230 and put solid cement plug to 2180, 20 feet into 9-5/8" casing.

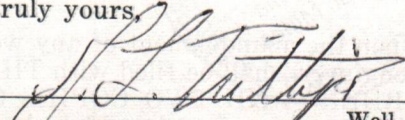
Well will be completed in Injun Sand after lower zone is abandoned.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



For: Bear Run Oil & Gas Co. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

23rd day of JUNE, 1966.

01/26/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: James Wawack

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-11
OG-11

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-522

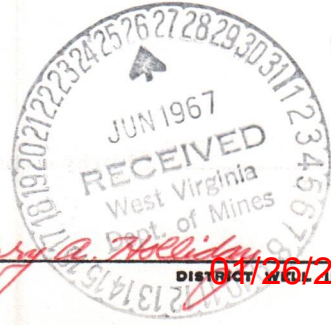
Oil or Gas Well _____
(KIND)

Company <u>BEAR RUN OIL & GAS CO</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>SHROATH BLDG - CLARKSBURG, W.VA.</u>	Size		
Farm <u>WALTER + HERMAN DEPUE</u>	16			
Well No. <u>I</u>	13			Size of _____
District <u>SPRING CREEK</u> County <u>WIRT</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

**BOND CANCELED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL**
June 27 1967

Drillers' Names _____

Remarks: ON INSPECTION, THIS WELL MAY BE RELEASED.



6-20-67
DATE

Harry A. McClellan
District Inspector

B-12



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

June 27, 1967

Bear Run Oil & Gas Company
Schroath Building
Clarksburg, West Virginia 26301

In Re:

Permit WIR-522
Farm Walter & Herman DePue
Well No. 1
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa
Enclosure

01/26/2024



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Faint text block on the left side, possibly a list or set of instructions.

Faint text on the right side.

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C-7

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

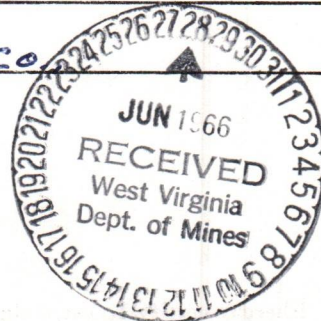
Permit No. WIRT-522

Oil or Gas Well _____
(KIND)

Company <u>BEAR RUN OIL AND GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>CLARKSBURG, W.VA.</u>	Size		
Farm <u>HERMAN AND WALTER DEPUE</u>	16			
Well No. <u>1</u>	13	<u>742'</u>		
District <u>SPRING CREEK</u> County <u>WIRT</u>	10	<u>2200'</u>		Size of _____
Drilling commenced <u>4-29-66</u>	8 1/4			
Drilling completed <u>6-17-66</u> Total depth <u>6843'</u>	6 5/8	<u>5498'</u>		Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>ALL</u> SIZE _____ No. FT. _____ Date _____			
Fresh water <u>50'</u> feet _____ feet	NAME OF SERVICE COMPANY <u>DOWELL</u>			
Salt water <u>5060</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. L AND S. DRILLING CO.
DAY HOLE.



6-23-66

DATE

Arthur M. Hall
DISTRICT WELL INSPECTOR

01/26/2024

C-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIRT-522-PP Well No. 1

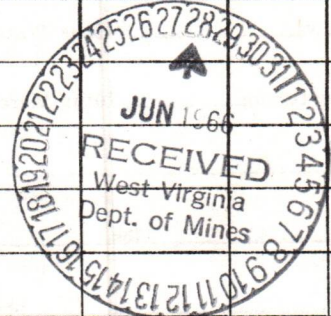
COMPANY BEAR RUN OIL AND GAS ADDRESS CLARKSBURG, W.VA.

FARM HERMAN AND WALTER DEPUE DISTRICT SPRING CREEK COUNTY WIRT

Filling Material Used CEMENT, AQUASEL

Liner NONE Location Location Amount NONE Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
6730-6660						
5610-5560						
5430-5380						
4630-4590						



Drillers' Names O.R. TERRY, DONALD VILLERS

Remarks: RETURNED FROM WIRT COUNTY AT 5.15 P.M. 6-23-66
RECEIVED TELE. CALL THAT THIS WELL WOULD BE PLUGGED
STARTING AT 9 P.M. SPENT THE NIGHT AND PART
OF TODAY ON JOB. NEXT CEMENT WILL BE AT
2230-2180 AFTER 6 5/8" CASING IS STARTED. THIS WELL
MAY BE PRODUCED FROM THE INTUN SAND.
SERVICE WORK BY DOWELL

6-24-66 I hereby certify I visited the above well on this date.
DATE

Arthur Null
DISTRICT W.V.G. INSPECTOR

01/26/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT W.M. INSPECTOR _____ 01/26/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-105-0522 _____			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	_____ 108 _____ Section of NGPA	_____ N/A _____ Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ N/A _____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	_____ Seminole Oil & Gas Corp. c/o Hays & Com., Agent _____ Name _____ Seller Code _____ _____ P.O. Box 590 _____ Street _____ WV _____ 25276 _____ City _____ State _____ Zip Code _____			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	_____ N/A _____ Field Name _____ _____ Wirt _____ WV _____ County _____ State _____			
(b) For OCS wells:	_____ N/A _____ Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	_____ Walter & Herman Depue #1 (Bear Run) _____			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____ N/A _____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	_____ Consolidated Gas Supply Corporation _____ Name _____ Buyer Code _____			
(b) Date of the contract:	_____ 0, 3, 3, 1, 6, 7 _____ Mo. Day Yr.			
(c) Estimated annual production:	_____ 4 _____ MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	_____ 2.4 0 0 _____ (a) Base Price (\$/MMBTU)	_____ _____ (b) Tax	_____ _____ (c) All Other Prices [Indicate (+) or (-).]	_____ 2.4 0 0 _____ (d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	_____ 2.4 0 0 _____	_____ _____	_____ _____	_____ 2.4 0 0 _____
9.0 Person responsible for this application:	_____ Hays and Company, _____ Agent _____ Name _____ Title _____ _____ Signature _____ _____ 8/10/79 _____ (304) 927-2650 _____ Date Application is Completed _____ Phone Number _____			

Agency Use Only
Date Received by Juris. Agency
AUG 14 1979
Date Received by FERC

FT7900806/2-2

01/26/2024

PARTICIPANTS:

DATE:

FEB 04 1980

BUYER-SELLER CO

WELL OPERATOR: Seminole Oil & Gas Corp.

N/A

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

*Qualified Section 108, stopped well
Frank Judd*

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790814-108-105-0522
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent George Gainer
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years - 5 mos.
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 4-26-66
 Date Completed: 6-10-66 Deepened _____
- (5) Production Depth: 6823-688
- (5) Production Formation: Lime & Shale
- (5) FINAL OPEN FLOW:
 Initial Potential: 1,426 MCF
- (5) ~~Static~~ After R.P. ~~Initial~~ FRAC: 590 - 24 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{4057}{365} = 11.1 \text{ MCF}; \text{ No Oil}$
- (8) Avg. Daily Gas from 90-day ending 11-120 days: $\frac{1096}{90} = 12.1 \text{ MCF}; \text{ No Oil}$
- (8) Line Pressure: 22 PSIG from Daily Report
- (5) Oil Production: From Completion Report 1345-1379
- (10-17) Does lease inventory indicate enhanced recovery being done: 1/26/2024
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information plugged back to 2050 Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SML

Date August 10, 19 79

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 1
API Well No. 47 - 105 - 0522
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Hays and Company, Inc.

ADDRESS P.O. Box 590
Spencer, WV 25276

WELL OPERATOR Seminole Oil & Gas

ADDRESS P.O. Box 590
Spencer, Wv 25276

LOCATION: Elevation 662

Watershed Little Kanawha River

Dist. Spring Creek County Wirt Quad. Spencer

GAS PURCHASER Consolidated Gas Supply

ADDRESS 445 West Main Street
Clarksburg, WV 26301

Gas Purchase Contract No. 3262

Meter Chart Code 2815

Date of Contract 3-31-67

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Production Equipment

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Production records
- Tax records
- Royalty payment records

All located at Hays and Company, Spencer, WV.

01/26/2024

01/26/2024

IV-39-WC

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE:

August 10, 1979

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL, AND GAS

OPERATOR Seminole Oil & Gas Corp.

YEAR 1978

API 47-105-0522 FARM Walter & Herman Depue COUNTY Wirt

Wirt

AVG. FLOW PRESSURE 22

SHUT-IN PRESSURE

TOTAL

GAS MCF

5

106

4

455

404

529

435

433

543

356

303

484

GAS

4057

OIL BBL

J-

F-

M-

A-

M-

J-

J-

A-

S-

O-

N-

D-

D-

OIL

DAYS ON LINE

YEAR 1977

API 47-105-0522 FARM Walter & Herman Depue COUNTY Wirt

Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTAL

GAS MCF

0

0

0

0

0

0

0

0

0

0

0

177

GAS

177

OIL BBL

J-

F-

M-

A-

M-

J-

J-

A-

S-

O-

N-

D-

D-

OIL

DAYS ON LINE

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

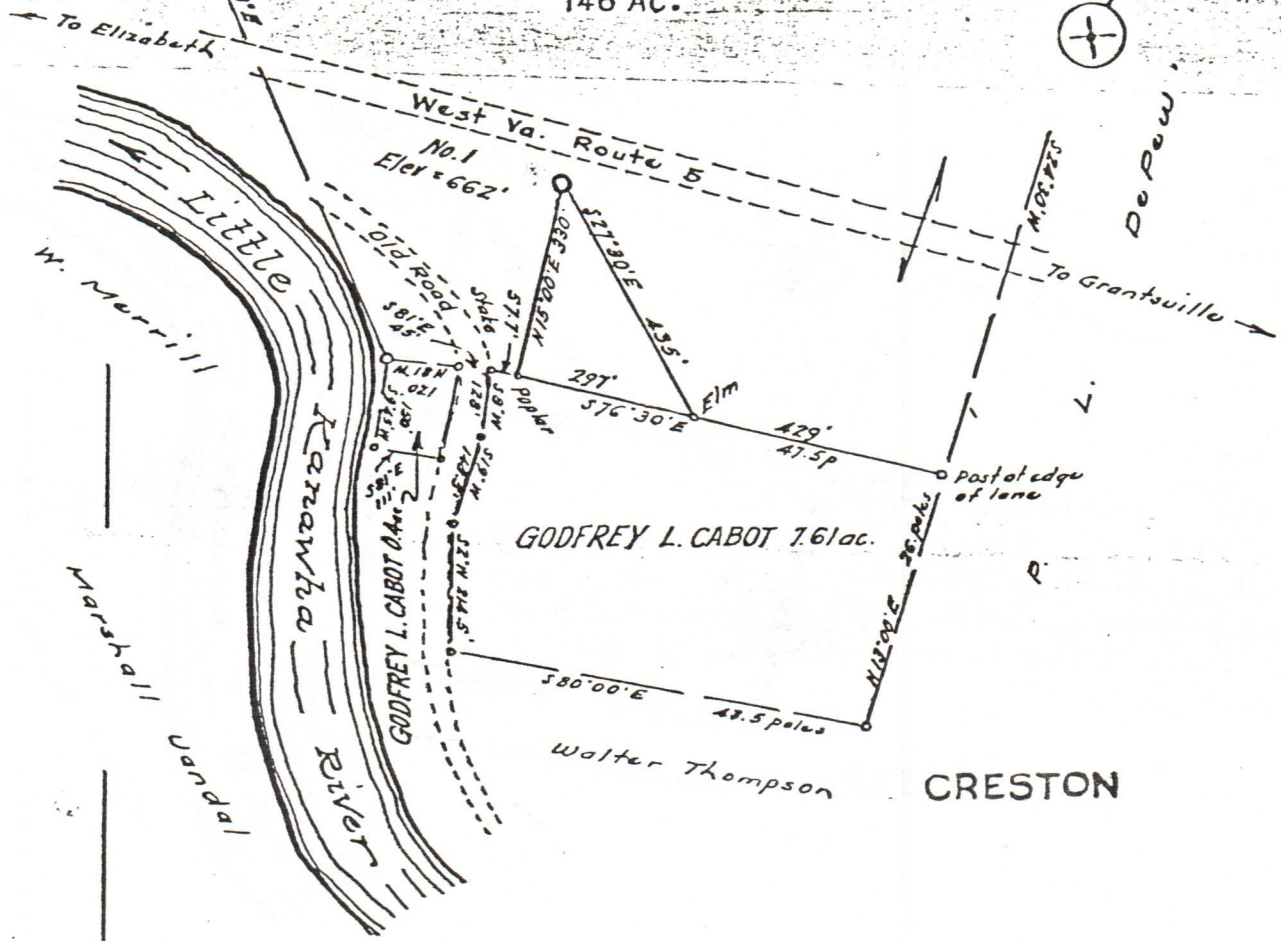
01/26/2024

LATITUDE 39° 00'

LONGITUDE 81° 15'

WALTER AND HERMAN DEPEW

146 Ac.



I, the undersigned, hereby certify that this map is correct to best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Mustaet J
E. P. L. Co.

New Location
 Drill Deeper
 Abandonment 6-23-66

Zero elev. at Water Gauge = 621.71
 Error in Closure: - Less than 1' in 200'

Company	BEAR RUN OIL & GAS CO.
Address	Shroath Bldg, Clarksburg, W. Va.
Farm	Walter & Herman DePew
Tract	Acres 146 Lease No.
Well (Farm) No.	One Serial No.
Elevation (Spirit Level)	662
Quadrangle	Spencer
County	Wirt District Spring Creek
Engineer	<i>Mustaet J</i>
Engineer's Registration No.	1287
File No.	Drawing No.
Date	April 4, 1966 Scale 1" = 200' 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WIRT - 525 01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

01/26/2024

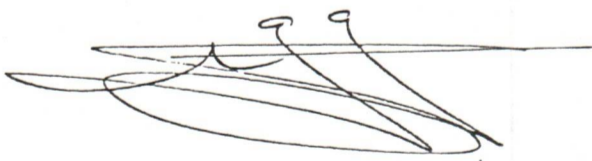
Describe the search made of any records listed above:

All records reviewed

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, George Gainer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

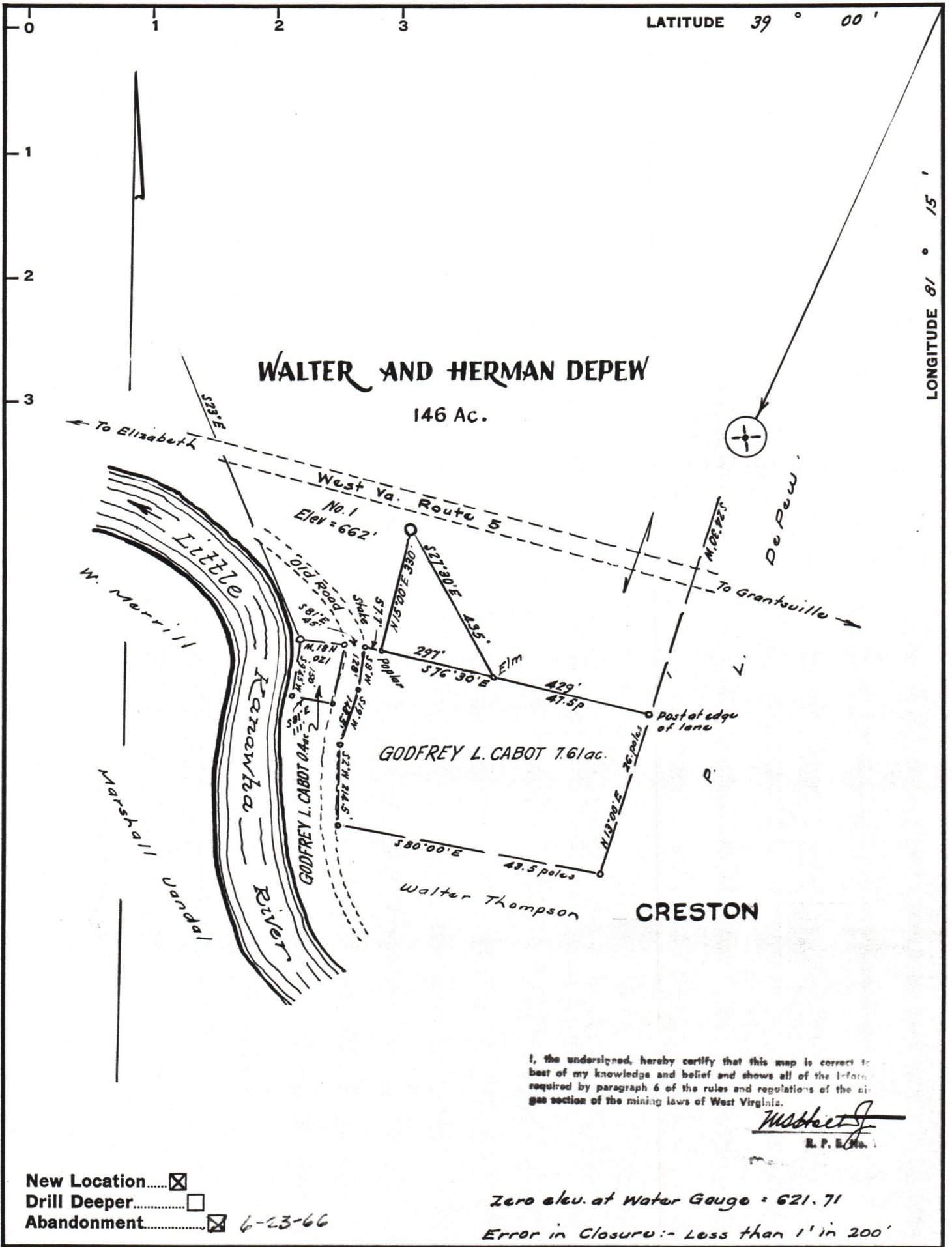
COUNTY OF Roane, TO WIT:

I, Norma Cooper, a Notary Public in and for the state and county aforesaid, do certify that George Gainer, whose name is signed to the writing above, bearing date the 10th day of August, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10th day of August, 19 79.

My term of office expires on the 29th day of March, 19 87.

Norma Cooper
Notary Public 01/26/2024



New Location.....
 Drill Deeper.....
 Abandonment..... 6-23-66

I, the undersigned, hereby certify that this map is correct to best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

W. S. Hester
L. P. E. No. 1

Company <u>BEAR RUN OIL & GAS CO.</u>	
Address <u>Shrooth Bldg., Clarksburg, W. Va.</u>	
Farm <u>Walter & Herman DePue</u>	
Tract _____	Acres <u>146</u> Lease No. _____
Well (Farm) No. <u>One</u>	Serial No. _____
Elevation (Spirit Level) <u>662</u>	
Quadrangle <u>Spencer</u>	
County <u>Wirt</u>	District <u>Spring Creek</u>
Engineer <u>W. S. Hester</u>	
Engineer's Registration No. <u>1227</u>	
File No. _____	Drawing No. _____
Date <u>April 4, 1966</u> Scale <u>1" = 200'</u>	

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIRT - 523 01/26/2024

⊕ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.