



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,
Charleston, W. Va.

No coal

Seneca Oil Company

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR
3022 N. W. Expressway
Oklahoma City, Oklahoma

ADDRESS

COMPLETE ADDRESS

December 8, 19 65

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS
Odin Carpenter
J. G. & E. J. Watkins- Hrs.

Reedy District

Wirt County

OWNER OF MINERAL RIGHTS
Rt. # 3, Reedy, West Virginia
3414 Sixth Ave. Parkersburg, W. Va.

Well No. One

ADDRESS

J. G. & E. J. Watkins Farm

Elevation 1005 ' Acres 51

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ assignment _____, made by Glen W. Roberts, to Seneca Oil Company, and recorded on the 23 day of October, 1965, in the office of the County Clerk for said County in Book 127, page 485.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name)

[Handwritten Signature]
WELL OPERATOR

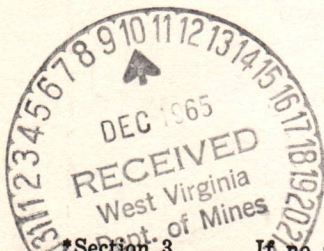
Address of Well Operator }

STREET

CITY OR TOWN

STATE

01/26/2024



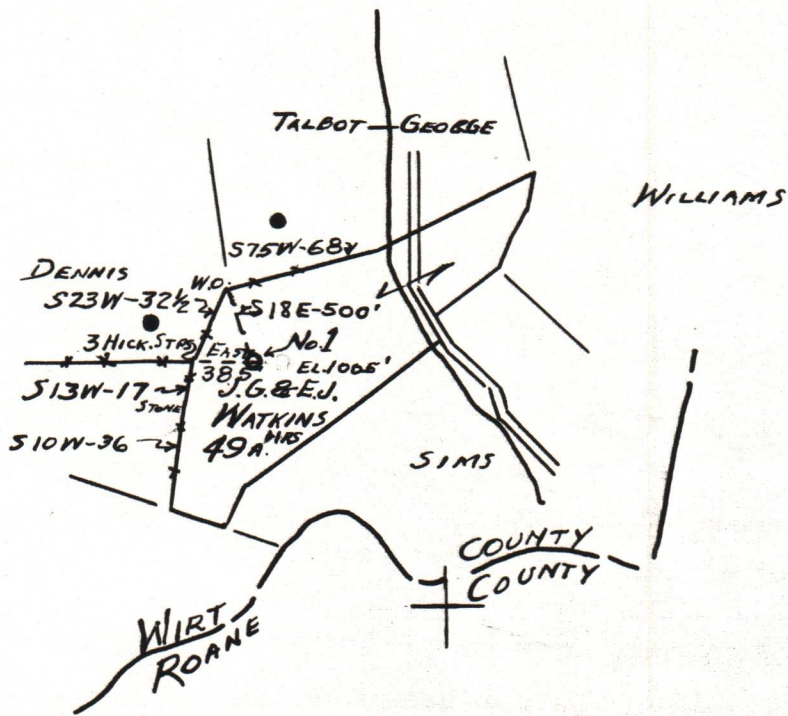
*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIRT-517 PERMIT NUMBER

12-10-65

Latitude 39° 00'

Longitude 81° 25'



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY ABILITY AND SHOWS ALL INFORMATION REQUIRED BY THE OIL & GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.
DEGREE OF ACCURACY ONE PART IN 200

New Location

Drill Deeper

Abandonment

REFER TO B.M. LEFT SIDE OF ROAD 500 FT. UP CRANENEST RUN FROM SCH. HSE.

Company SENECA OIL CO., - A DELAWARE CORP.
 Address 3022 N.W. EXPRESSWAY, OKLA. CITY, OKLA.
 Farm J.G. & E.J. WATKINS Mrs.
 Tract 49 Acres 51 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 1005'
 Quadrangle SPENCER
 County WIRT District REEDY
 Engineer Glenn W. Roberts
 Engineer's Registration No. 360
 File No. _____ Drawing No. _____
 Date DEC. 8, 1965 Scale 1 IN. IS 80 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WIR-517

01/26/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

June 15, 1966

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

SENECA OIL COMPANY
P. O. Box 14837
Oklahoma City 14, Oklahoma

In Re: Permit WIRT-517
Farm J. E. & J. G. Watkins
Well No. One
District Reedy
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

01/26/2024

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIRT-517

FINAL

Oil or Gas Well GAS
(KIND)

Company <u>SENECA OIL</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>OKLAHOMA CITY, OKLA.</u>	Size		
Farm <u>J.E. AND J.G. WATKINS</u>	16			Size of
Well No. <u>1</u>	13			Depth set
District <u>REEDY</u> County <u>WIRT</u>	10			Perf. top
Drilling commenced	8 1/4			Perf. bottom
Drilling completed Total depth	6 5/8			Perf. top
Date shot Depth of shot	5 3/16			Perf. bottom
Initial open flow /10ths Water in Inch	3			Liners Used
Open flow after tubing /10ths Merc. in Inch	2			
Volume Cu. Ft.				
Rock pressure lbs. hrs.				
Oil bbls., 1st 24 hrs.				
Fresh water feet feet				
Salt water feet feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: THIS WELL IN GOOD ORDER FOR RELEASE

5-31-66

DATE



DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

ROTARY

INSPECTOR'S WELL REPORT

Permit No. WIRT-517

Oil or Gas Well _____
(KIND)

Company <u>SENECA OIL</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>OKLAHOMA CITY, OKLA.</u>	Size			Kind of Packer _____
Farm <u>J. E. WATKINS</u>	16			
Well No. <u>1</u>	13			Size of _____
District <u>Reedy</u> County <u>WIRT</u>	10			
Drilling commenced <u>12-13-65</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>NONE</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. BUNTING DRILLING CO.
DR9-1400'



12-15-65
DATE

DISTRICT WELL INSPECTOR
01/26/2024

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Ripley

WELL RECORD

Permit No. Wirt 517

Oil or Gas Well Oil
(KIND)

Company Seneca Oil Company
Address 3022 N. W. Expressway, Oklahoma City, Okla.
Farm J. E. & J. G. Watkins Acres 51
Location (waters) Cranesnest Run
Well No. 1 Elev. 1005
District Reedy County Wirt
The surface of tract is owned in fee by J. E. & J. G. Watkins
Address Spencer, W. Va.
Mineral rights are owned by J. E. & J. G. Watkins
Address Spencer, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 5/8	31	31	Depth set
6 3/4			
5 3/16		2619	Perf. top <u>2577</u>
4 1/2			Perf. bottom <u>2587</u>
2			Perf. top
Liners Used			Perf. bottom

Drilling commenced December 12, 1965
Drilling completed December 24, 1965
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume No test Cu. Ft.
Rock Pressure _____ lbs. hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

CASING CEMENTED 4 1/2" SIZE 2619 No. Ft. 12-25-65 Date
75 sx reg 2% gel
COAL WAS ENCOUNTERED AT No Coa FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 32,000 Gal 40,000# Sd
74 B Bbls Oil
RESULT AFTER TREATMENT 74.80 B0 4 hr on 18/64" choke FP 375#
ROCK PRESSURE AFTER TREATMENT 980# 72 hrs
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	19			
Red Rock			19	946			
Sand			946	1002			
Shale			1002	1200			
Sand			1200	1236			
Shale			1236	1300			
Sand			1300	1333			
Shale			1333	1356			
Sand			1356	1392			
Shale			1392	1426			
Sand			1426	1450			
Shale			1450	1483			
Sand			1483	1500			
Shale			1500	1520			
Sand			1520	1564			
Shale			1564	1652			
Sand			1652	1674			
Shale			1674	1722			
Sand			1722	1745			
Shale			1745	1763			
Sand			1763	1795			
Shale			1795	1896			
Sand			1896	1926			
Shale			1926	1947			
Sand (salt)			1947	2186			
Shale			2186	2574			
Sand (Berea)			2574	2589			
Shale			2589	2620			

