



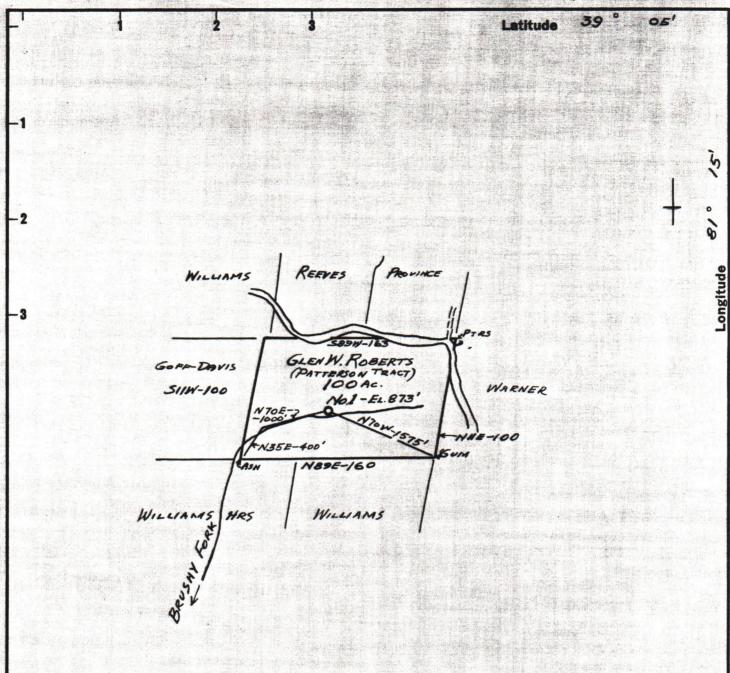
DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
None	Glen W.Roberts
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Elizabeth, West Va.
ADDRESS	COMPLETE ADDRESS
Venuesa	
CONTRACTOR AND	October 15th, , 1965
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Burning Springs District
Glen W.Roberts	County
OWNER OF MINERAL RIGHTS	the state of the s
Eliza beth, West Va.	Well No. One
ADDRESS	Clan W Pohomts (Patterson Treat b
GENTLEMEN:	Glen W.Roberts (Patterson Tract) Farm
The undersigned well operator is entitled to de	Elevation 873 ft. Acres 100
	ll upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case me	ay be) under grant or lease dated
, made by	, to
	, and recorded on theday
of, in	the office of the County Clerk for said County in
Book, page	
to be drilled for oil and gas by the undersigned well operand County above named, determined by survey and colland marks.	ourses and distances from two permanent points, or
aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as	nd filed their maps as required by law, excepting the addressees.
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Department forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	e a dangerous condition in or about their respective nent of Mines within ten* days from the receipt of partment. Said coal operators are further notified rnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were m	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective addressday before, is copy to the Department of Mines at Charleston,
Very tru	ly yours,
	Hen Wholeer &
	WELL OPERATOR
2122222	
*Section F. Deaff no such objections be filed or be for ten days from the receipt of said notice and plat by the department of the control of	Elizabeth, West Va. CITY OR TOWN 02/02/2024 West Virginia STATE
*Section 3. Deaff no such objections be filed or be fo ten days from the receipt of said potice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or fo approved and the well operator authorized to proceed to dri	mit reciting the filing of such plat, that no objections

WIR-513 PERMIT NUMBER



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY ABILITY AND SHOWS ALL INFORMATION REQUIRED BY THE OIL & GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA. DEGREE OF ACCURACY ONE PART IN 200

Abandonment	ELEY.FROM RD.FRE.UP BRUGHY FORK
Company GLEN W.Ro	
Address ELIZABETH Farm GLEN W. Res	CATO (PATERIOON TAKET)
Tract Acres	
Well (Farm) No. ONE	
Elevation (Spirit Leve	THE CHARLES AND LONG TO BE AND READER AND ADDRESS OF THE PARTY OF THE
County MART	District BURNING SPRINGS TO
Engineer's Registration	on No. 860
File No.	
Date 10/15/65	Scale ONE IN. 18 80 POL IS

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

* * * *

WELL LOCATION MAP

FILE NO. Wint -5/3/02/2024

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latlitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

New Location ...

Rotary

Storage

Spudder

Cable Tools



Form OG-10

Quadrangle

Sla te Red Rock

91 EZ STATE OF WEST VIRGINIA

METT BECORD	02/02/2
OIL AND GAS DIVISION	fliabeth
DEPARTMENT OF MINI	

EEL INCHE	Mood Mood Mood Mood Mood	COUNTERED Sementing record.	81/4 81/4 81/4 81/4 81/4 9 3 16	Acres Acres Acres Blev. 873 Ft. To The M.Va. To The M.Va.	Virginia Virginia Vounty Wir- by Glen W. Iress Elizabe W. Robert Ins. Ins. Ins.	Roberts Springs Springs is owned in fee Add Molecular Add	Address Glen W. Sarm Glen W. Ocation (waters) Vell No. # I. Other surface of tract Orilling commenced Nineral rights are of Orilling commenced Orilling commen
Kind of Packer Size of Depth set. Perf. top. 1681 Perf. top. 1865 Perf. bottom. 1709 Perf. top. 1865 Perf. bottom. 1877	HES HES HES TO SOD SOD MOOD	Conductor TOLG Ft. TOLG Ft.	Size	Acres Acres Acres Blev. 873 Ft. To The M.Va. To The M.Va.	County Wirely Gess Elizabe M. Robers Flizabe M. Robers M. S.	Roberts Springs Springs is owned in fee Add Molecular Add	ddress Hilz Menoration (waters) Vell No. # L. District Burming Oistrict Burming
Size of Depth set Perf. top 1681 Perf. top 1865 Perf. bottom 1877 Perf. bottom 1877 Det 100 Det	Mood Mood Mood Mood Mood	TOTE Ft.	16. 16. 16. 16. 16. 16. 16. 16. 16. 16.	Hev. 873 Ft. Roberts bth, W.Va. Inch Inch Inch Lo. Ft. bbls., ist 24 hrs. bbls., ist 24 hrs.	County Wireless Flissbering Robert Ibs.	Springs Springs is owned in fee Add wned by Glen Add LO-21-6 L	Vell No. # L. District Burning The surface of tract Mineral rights are of tract Orilling commenced With Volume 300,000
Size of Depth set Perf. top 1681 Perf. top 1865 Perf. bottom 1877 Perf. bottom 1877 Det 100 Det	Mood Mood Mood Mood Mood	TOTE Ft.	13 PEE PEE COAL WAS E1 Rame of Service Attach copy of of the copy Attach copy of of the copy Attach copy of of the copy Attach copy copy Att	Roberts beh, W.Va. To To To To To To To To To T	County Wirrload W. Joer Hissberics Flissberics Flissb	Springs is owned in fee Add wned by Glen Add 10-21-6 12-20-6 From Vioths Water in OO	Well No. # I. District Burning The surface of tract Mineral rights are or Drilling commenced Mith Volume 300,00 Volume 300,00 Open Flow John
Depth set INCHE Perf. top 1681 Perf. top 1865 Perf. bottom 1877 Perf. bottom 1887	HES HES HES TO SOD SOD SOD SOD SOD SOD SOD SOD SOD SO	TOTE Ft.	65% 65% 65% 65% 65% 65% 65% 65% 65% 65%	Roberts beh, W.Va. To To To To To To To To To T	County Wireless Flizabe In M. Rober In M. Rober In M. Rober Signature of the session of the	Springs is owned in fee wheel by Glen Add 10-21-6 12-20-6 Thom From Where in OO OO OO OO Thom Water in OO OO OO OO OO Thom Water in No OO	District Burning The surface of tract Mineral rights are of the Shot Milling completed Well Flow John Flo
Perf. top 1681 Perf. bottom 1709 Perf. bottom 1865 Perf. bottom 1877	HES HES HES SOU SOU SOU SOU SOU SOU SOU SOU SOU SO	COUNTERED SE INCI	65% 5 3/16 Liners Used Attach copy of of cemoland o	bbls, lst 24 hrs. Cu. Ft. bbls, lst 24 hrs. bbls, lst 24 hrs.	iress Elizaberi M. Roberi JS-S-65 Ibs.	Add whed by Glen Add 10-21-6 10-21-6 12-20-6 12-20-6 1000 1000 1000 1000 1000 1000 1000 1	Mineral rights are or orilling commenced orilling completed original completed with vith original orig
Perf. top 1681 Perf. bottom 1709 Perf. bottom 1865 Perf. bottom 1877	HES HES HES SOU SOU SOU SOU SOU SOU SOU SOU SOU SO	COUNTERED Sementing record.	41/5 41/5 2 CASING CEMO Attach copy of o Attach copy of o CASING CEMO Attach copy of o	To The MeVs. To The MeVs. The Meven The Meve	12-2-65 1000 FODER 1000 FODE	wned by Glen Add 10=21-6 12-20=6 From Vloths Water in 00 00 00 00 00 12-20=6 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Mineral rights are or orilling commenced orilling completed original origin
Perf. bottom 1865 Perf. bottom 1877	HES HES HES TO	COUNTERED Sementing record.	41/5 2 COAL WAS ED Chiners Used Attach copy of of cemo Charach copy of of cemo Charach copy of of cemo Charach copy of of cemo The comp T	To Inch Inch Inch Inch Inch Inch Inch Inch	JS-S-CS	Add 10=21=6 10=21=6 12=20=6 12=20=6 1000 10	Orilling commenced Date Shot With Open Flow John Flow Jo
Perf. bottom 1865 Perf. bottom 1877	SUZE SOOD NATES FROM N	Cementing record. ENTED \$\frac{1}{2}\$ Includes the condition of the condi	2 Liners Used Attach copy of comount of cemo	To Inch Inch Cu. Ft. bbls., let 24 brs. bbls., let 24 brs.	75=5=65 u u u	From From Vioths Water is OD (DETAILS). ED (DETAILS). ED (DETAILS).	Orilling completed With Volume 300,000 Sock Pressure 60 Dil 1
Perf. bottom 1865 Perf. bottom 1877	SUZE SOOD NATES FROM N	Cementing record. ENTED \$\frac{1}{2}\$ Includes the condition of the condi	PEEE COAL WAS ED August of Cervice CASING CEMP CASING CEMP CEMP CEMP CEMP CEMP CEMP CEMP CEMP	To Inch Inch Cu. Ft. bbls., let 24 brs. bbls., let 24 brs.	75=5=65 u u u	From From Vioths Water is OD (DETAILS). ED (DETAILS). ED (DETAILS).	Orilling completed With Volume 300,000 Sock Pressure 60 Dil 1
Perf. top 1865 Perf. bottom 1877 EET INCHE. BET INCHE.	HES	cementing record. COUNTERED CO. LAWS CO. LAWS The Manual of the properties of th	PEEE COAL WAS ED August of Cervice CASING CEMP CASING CEMP CEMP CEMP CEMP CEMP CEMP CEMP CEMP	Inch Cu. Ft. his. bbls., 1st 24 hrs.	75-5-65 198	From VIOths Water ii VIOths Merc. ii OO (DETAILS)	Well Flow Volume 300,000 Volume 300,000 Sock Pressure 60 Oil 7 In 1865-1
Perf. bottom 1877 BET INCHE. BET INCHE.	ST FOOO NO	ENTED \$\frac{1}{2}\$ TUSE COUNTERED Co. Laws ENTED \$\frac{1}{2}\$ TUSE TOWNS TOWNS	COAL WAS EN CASING CEMI	Inch Cu. Ft. his. bbls., 1st 24 hrs.		VIOths Water in VIOths Merc. in OO (DETAILS).	Volume 300,000 Mith MELL ACIDIZED MELL ACIDIZED MELL ACIDIZED MELL ACIDIZED MELL ACIDIZED MELL ACIDIZED MITH MITH MELL ACIDIZED MITH MITH MELL ACIDIZED MITH MITH MITH MELL ACIDIZED MITH MITH MITH MITH MITH MITH MITH MITH
EEL INCHE	HES	ENTED \$\frac{1}{2}\$ TUSE COUNTERED Co. Laws ENTED \$\frac{1}{2}\$ TUSE TOWNS TOWNS	COAL WAS EN CASING CEMI	Cu. Ft. hrs. bbls., 1st 24 hrs. bbls., 1st 24 hrs.	75-5-65 19e	ViOths Water ii ViOths Merc. ii OO (DETAILS) ED (DETAILS)	Volume 300,000 Nock Pressure 60 NELL ACIDIZED WELL FRACTURE 1865-1
EEL INCHE	SON FES FE	T. INCI NCONNLEKED CO. TSME Full nseq (psgs)	Name of Service Name of Service	Cu. Ft. his. lst 24 hrs. 6 bbls., lst 24 hrs.	75-2-CZ 	00 (DETAILS) (DETAILS) (BY)	Volume 300,000 oct Pressure 60 oct Pressure 60 oct Pressure 70
EEL INCHE	SON AT FES FE HES FE	COUNTERED TAWE	Name of Service FEE FEE	bbls., 1st 24 hrs.	59-2-2T	DETAILS)	NOCK Pressure 60 WELL ACIDIZED WELL FRACTURE 1865-1
EEL INCHE	та т	NCOUNTERED T INCI	COAL WAS E	.sid 24 hrssidd bels., ist 24 hrs.	75 - 5-65	(DETAILS) ED (DETAILS).	WELL ACIDIZED 1865-1 1865-1
EEL INCHE	HEZ E	T. INCI	aaa aaa	sW lo ealdd 9	72 - 2-65	(DETAILS)	WELL FRACTURE 1865-1
EEL INCHE	HES E	T. INCI	EEE LEE	26.75		ED (DETAILS)	WELL FRACTURE
		000 Jp° ot		26.75		7781	[- ≶98T
***************************************	0.105 5005	11 11		200			
		* - /	avode sa?	(0 4 4 -0	Told mone loiting	DEATMENT (I	
				v or bbls.)			
		Depth	60	on Sand 1681-17	XsM. 7781.	- 5981 un t u	Troducing Sand
03 = 1		Oil, Gas	100		Нага от		
Remarks	Depth	or Water	Bottom	qoT	1JoS	Color	Formation
			33	ET.			Soil Red Rock
	a local		ST	33			Ason ben
			STT	57			Sand
1611-1700			153	STT			Lime
17 moreon of	ccr _ / = c	F 1.	132	153			Red Rock
is- met/or-			SOL	135			Sand
			OLT	SOI		The state of the s	Red Rock
	2676-3692		181 TE	OZT			Lime
•	1051-3051		575	181		1 500	Red Rock
	concorna		228	STS			Slate
			235	228			Sand
	CIGIN		268	235		E L	Slate
	9/1/2/3/10	1169	285	576			bras
12	AN 1213/2/2018 1990 of Mines 1	3	303	585			Slate Red Rock
(C)	0021 84	N OF	STE	303			Dime
92	CEIVE	HY W	078	330			Slate
	BaniM to Isal	Kg M	598	370			Red Rock
6	220	O CO	385	363			Slate
15	2825262128	29.3	TST ETT	588			base
le se		4.5	597	ETT			Slate Red Rock
le l	2003			271			Sla te
			005	08 [†] 59 [†]			

8-2

Formation	Color	Hard or Soft	Top /6	Bottom	Oil, Gas or Water	Depth Found	Remarks
67.			500	563			
Slate				592			
Red Rock			563				
Slate	7-		592	623			
Lime			623	630			
Slate			630	640			
Red Rock			640	654			
Sand			654	667			
Red Rock	The state of the s		667	725			
Sand			725	770			
			770	782			
Red Rock			782	832			
Slate				865			Control of the Contro
Red Rock			832				
Slate			865	910		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The second second
Red Rock			910	920	1		
Sand			920	926			
Slate			926	1014			
Sand		Tale Annual Services	1014	1020	Gas	1572-1591 =	25 M.
Slate & Sl	nelle		1020	1070	Oil Show	1596-1604	
	HETTS		1070	1100	Oil Show	1616-1625	
Sand			1100	1103	OTT DIIOM	1010-102)	
Slate Brea	ak	i i		1163	0	7600 7701	70/20 11 011
Sand			1103		Gas	1680-1704	10/10 W -2"
Slate-			1163	1243			
Sand	F		1243	1295	Oil	1704- 1711	17 Tornado Jet
Black Sla	te		1295	1324			1681-1709
Sand			1324	1405			
Slate She	118		1405	1567			
	140		1567	1579	Water Smal	1 1740	
Sand			1579	1647			
Sand			1647	1670	the same and the same	the second	Wala Dadward
Black Sla				1687	The same of the same of		Hole Reduced
Broken Sa	The state of the s		1670				1774= 8"to6½ "
Sand Maxo	n		1687	1752			
Black Lim	e	The sales of the sales	1752	1760			Street, Street
Lime			1760	1840		1.00	Perf. 20 Hole
Sandy Lim	e		1840	1870	Oil Show	1865-1891	1865-1877
Sand INju			1870	1922			
Slate			1922	1925			
Sand	-1836		1925	1945	11: 11	1925-1940	
The state of the s	STO HOLLY		1945	2000		1/2/-1/40	
Slate &sS	halla		2000	2330			
Shale	Brown	7.	2330	2340	m		
Berea Sar	id	Limey	2340	2376	TD		
850 Late 1	O.V.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A TO THE REAL PROPERTY.		
	004 359					5.5	
		Fille	ed with cem	ent thru Ber	ea to 2330,	Red mud to 20	050 with
Charles The Carry		Crushed s	tone to 200	0. set 53" a	and Cemented	thru Maxon ti	nereon.
	a de la companya de			pipe to 1975			
		Perf	1865-77 an	deTreated 20	000 # sand	+ 600bbls. w	tor-
						day from Inj	
	35-56						
		Usea	I/ Tornado	ders Toot-Ti	us to add 15	M. from Sa	Lt Sand.
							1491
		J. Nabe	th. W.Wa.	DATE:			
A The second	transfer - 1	CD . COPEL		100		Transfer Total	
			5.	1			
A PART OF THE PART OF THE PART	a sale sale						
41	and the same of th	ACT DE LA	7		Living 4"		
J. J. J. LUTIU		7.50	4	411	U.S. 5.		
WALL T			TOPPOSTO I	•	The same of the same of		
A STATE OF THE STATE OF					Translitation.	1000	
	and of the	34.5					
8.019	100-11-18		100	1 - 1 - 1			
NAME OF THE PARTY	12000 11 0	D.C. T. L. L. T. T. T.					
			10	The same of the same			The special section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the second section in the second section is a section section in the section in the section is a section section in the section in the section is a section section in the section in the section is a section section in the section in the section is a section in the section in the section in the section in the section is a section in the sectio
	10.7	VIII DIE					
							THE RESERVE OF THE PARTY OF THE
	513.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 April Shape		02/0	2/2024
						02/0	1212024

The same of the same			Sacher W
BECORE		02/02/2	2024
	Date		, 19
APPROVED	Dave		, Own

Permit No. WIRT - 513

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL	AND	GAS	DIVIS	HOIS	

Rotary	
Spudder	i

INSPECTOR'S WELL REPORT

Cable Tools Storage

Oil or Gas Well___

Company GLEN W, ROBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address ELIZABETH, WUAI	Size				
Farm PRTTERSON TRACT	16		in .	Kind of Pac	ker
Well No	13	279'		Size of	
District BURNING SPRINGS County WIRT	81/4				
Drilling commenced 10 - 21 - 65	65%			Depth set	
Drilling completedTotal depth	5 3/16 3			Perf. top	
Date shotDepth of shot	2			Perf. botton	1
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEE	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ATNONE	_FEET	INCHES
Fresh water None feet feet	FEET	INCF	HES	_FEET	INCHES
Salt water None feet feet	FEET.	INCF	IES	_FEET	INCHES
Drillers' Names					
CONT. GLEN W. ROB	eRTS			3734	5

Remarks:

10-28-65 DATE

anthur Mull

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

OMPANY		re serie more a necessor-	ADDRESS		A AND THE TO			
ARM		DISTRICT.		_COUNTY				
illing Material Used								
iner Loc	eation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST		
					1 10 10 10 10			
					100000			
A THE RESERVE OF THE PARTY OF T								
				76				
rillers' Names								
emarks:								

Permit No. WIRT-513

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary	
C 11	

INSPECTOR'S WELL REPORT

Spudder Cable Tools Storage

Oil or Gas Well.

CASING AND USED IN LEFT IN PACKERS Company GLEN W. ROBERTS Size Address ELIZABETh, WUA. Kind of Packer____ 16_ Farm GLEN W. BOBERTS -PATTERSON Well No.____ 10 Size of____ 1016 District BURNING SPRINGS County WIRT 65/8_ Depth set____ Drilling commenced 10-21-65 5 3/16____ Drilling completed_____Total depth_ Perf. top_____ Date shot_____Depth of shot_ Perf. bottom____ Liners Used_ Perf. top____ Initial open flow_____/10ths Water in____Inch Perf. bottom____ Open flow after tubing_____/10ths Merc. in____Inch CASING CEMENTED_____SIZE____No. FT.____Date _____Cu. Ft. NAME OF SERVICE COMPANY Rock pressure_____lbs.____ _____bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT NONE FEET INCHES Fresh water Nowe feet_ FEET____INCHES___FEET___INCHES Salt water NONE feet feet FEET____ __INCHES______FEET____INCHES Drillers' Names_ Remarks: DEPTH 1016' - ShUT DOWN FOR REPAIRS

11-3-65 DATE

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No		Wel	I No				
OMPANY			ADDRESS			W to	
ARM		DISTRICT	CTCOUNTY				
illing Material Used							
iner Loc	ation	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
						8.6	
	7					10 TO 10 HO	
						2 2/2	
	TEARSO						
		COLUMN A			and the same of th	Marie Court of the State of the	
rillers' Names		2700					
emarks:							
DATE	I hereby certify I	visited the above	ve well on this date.				

A-5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Spupper

INSPECTOR'S WELL REPORT

Permit No. <u>W/RT-5/3</u>	Oil or Gas Well				
Company GLEN W. ROBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address ELIZABETH, LSVA.	Size				- 192
Farm PATTERSON TRACT	16			Kind of Pa	cker
	13		-		
Well No	10	279'	,	Size of	
District BURNING SPAINGSCounty WI AT	81/4	1016'			
Drilling commenced 10-21-45	65%	-		_ Depth set_	
	5 3/16				
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	m
Initial open flow/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
Open now after tubing/Totas merc. ininch					
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEI	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water Nove feet feet	FEET	INCH	ies	_FEET	INCHES
Salt water NDNE feet feet	FEET	INCH	IES	_FEET	INCHES
Drillers' Names			1		
CONP, GLEN W.	ROBERT	5			
Remarks: DR9- 1740					

11-15-65 DATE



athur Mull
DISTRICT WELL INSPECTOR
02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

ermit No Well No							
			ADDRESS				
		COUNTY					
Filling Material Used							
				= 6			
Liner Lo	cation	Amount	Packer	Location			
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				-	-		
					-		
			9	19			
-							
						St. 11	
Drillers' Names							
Difficis Ivanies	K2 22 E				9 - 9		
Remarks:							
	I house with T						
DATE	i nereby certify I	visited the abo	ve well on this date.				

12-1-65 DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

SPUDDER

DISTRICT WELL INSPECTOR 02/02/2024

INSPECTOR'S WELL REPORT

Permit No. WIRT- 513			Oil or	Gas Well
Company GLEN W. ROBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address ELIZABETH, W.VA.	Size			
Farm PATTERSON TRACT	16			Kind of Packer
Well No	10	279		Size of
District BURNING SPRINGS County WIRT	81/4	1016	1016	
Drilling commenced 10 - 21 - 65	65/8		2005	Depth set
Drilling completedTotal depth 2005	5 3/16		2003	Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Peri, bottom
VolumeCu. Ft.	CASING CEME	NTED 55	SIZE Z De	5 No. FT//-29-65 Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP	ANY Do	well
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INC	HES	_FEETINCHES
Salt waterfeetfeet	FEET	INC		FEETINCHES
Drillers' Names			(200)	N 9 10 11 2 13 2 13 2 13 2 13 2 13 2 13 2 1
CONT, GLEN W, RO	BURTS		EN DE	CENED EST
Remarks: Logging Con shows	Depth		(1)	Steps Stores 2003
Well TO BE FRACTURE	DIN	B19 1.	NJUNG	Show of
GAS AND Olh.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

ermit No Well No							
		ADDRESS					
	DISTRICT.		OUNTY				
Location Amount Packer Location							
ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOS				
					-		
2							
	,				<u> </u>		
					:		
					Andread Annual A		
hereby certify I vi	sited the above						
	eation ND DEPTH PLACED WOOD-SIZE	DISTRICT. Cation Amount ND DEPTH PLACED WOOD-SIZE LEAD	ADDRESS DISTRICT Cation Amount Packer BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Tation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS. DISTRICT COUNTY. Station Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE		

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>WIRT-513</u>	V		Oil or (KIN	Gas Well 6-H5-011
Company GLEN W. ROBERTS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address ELIZABETH, WVA.	Size			
Farm GLEN W. ROBERTS	16			Kind of Packer
Well No	13			Size of
District BURNING STRIMS County WIRT	81/4			
Drilling commenced	6%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA		676
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	N.V	F67890 INCHES
Fresh waterfeetfeet	FEET_	INCH	ESES A	CEIVED ANCHES
Salt waterfeetfeet	FEET_	INCH	ES S RE	FEET Mines INCHES
Drillers' Names			ESC. P.	2555150501819
Remarks: This well in god	D CRPC	R FOR	Rele	PASE
BOND CANCE RETURNED TO WELL OPERATA		NCIPAL		
4-2	9 66			
3-30-11			-	
3-30-66 DATE		Mi	Thus .	DISTRICT MELZ MEDICAN

DEPARTMENT OF MINES

OIL AND GAS DIVISION

100			Wel	I No		
		ADDRESS				
MITTER TOTAL	DISTRIC	CT CC	OUNTY			
ation	Amoun	t Packer	Location	A-3-X-		
ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST	
		The same of the sa	10.24.000	1 201 600	Anna Maria	
an Marier is real for the state of the state	and Administration recommends and supplicates and supplications.			Nagari		
	*****		-			
autocari e desaktouros revola recent net esta (less autorites e robr la spina de contra dan			d day ext.			
		Contract to the sales of				
				padet n		
	GR CA ART					
WM STREET	e Statistical	es ados f _{ent}				
				•		
	Manifesta de la composición del composición de la composición de la composición del composición de la					

		and and the same of the same and an end of the same and a state part of same and a same and a same and a same a				
horoby contify T	rigited the ol	have well on this data				
	ation ND DEPTH PLACED WOOD-SIZE	Ation Amoun ND DEPTH PLACED WOOD—SIZE LEAD	Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Ation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	Ation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	

B-12



State of West Nirginia

Department of Alines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD

April 29, 1966

GURMER WAMOCK

GLEN W. ROBERTS Box 92 Elizabeth, W. Va. 26143

In Re:

Permit_	WIRT-513
Farm	Clan W Pohents
Well No	One
District	Burning Springs
County_	Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa Enclosure Tir only to run. discontinue () is a