



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

C. E. Rogers et al
OWNER OF MINERAL RIGHTS
4173 Third Avenue
South Charleston, W. Va.
ADDRESS

Seneca Oil Company
NAME OF WELL OPERATOR
3022 N.W. Expressway
Oklahoma City, Oklahoma 73112
COMPLETE ADDRESS

June 15, 1965
PROPOSED LOCATION

Reedy District

Wirt County

Well No. Six

C. E. Rogers Farm
Elevation 935 Acres 91 1/2

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 31, 1960, made by Roscoe P. Moncrief et ux, to Glen W. Roberts, and recorded on the 12th day of September, 1960, in the office of the County Clerk for said County in Book 121, page 55.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
Seneca Oil Company
By [Signature]
WELL OPERATOR
3022 N.W. Expressway
STREET
Oklahoma City
CITY OR TOWN
Oklahoma
STATE



Address of Well Operator }

02/02/2024

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER

STATE OF TEXAS

County of _____

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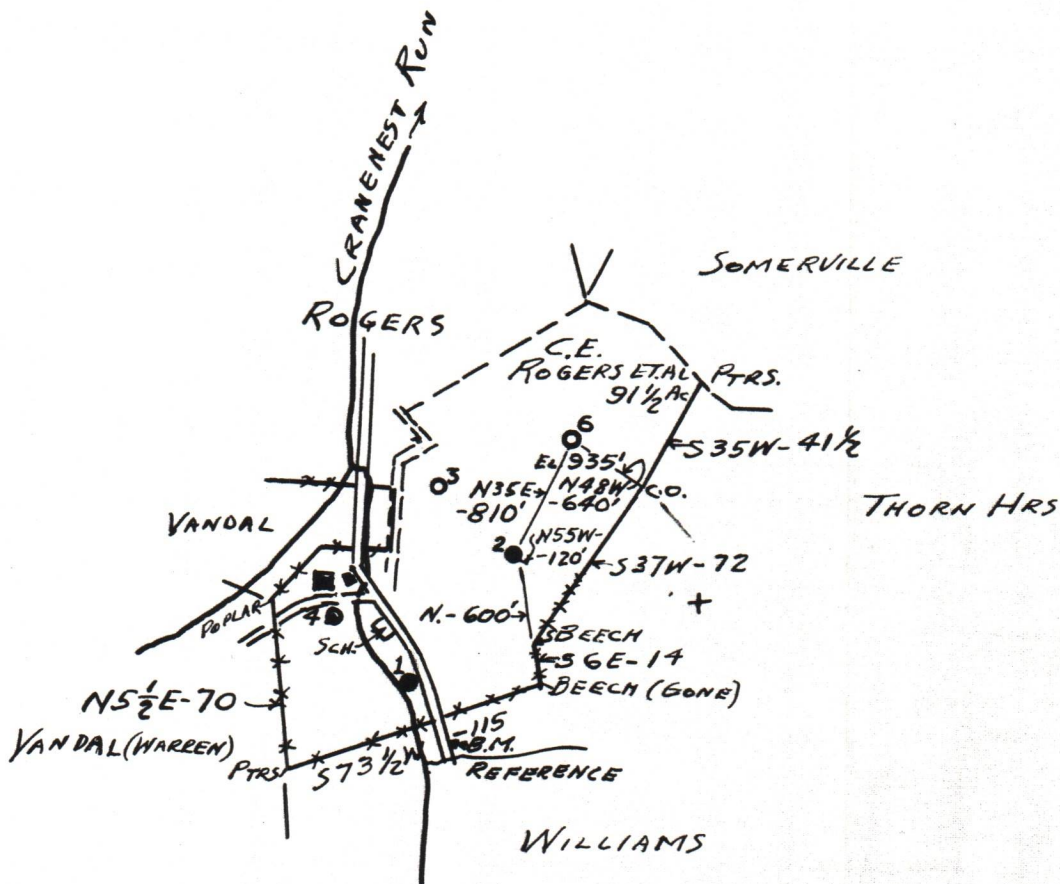
Page 20

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02/02/2024

Latitude 39° 00'

Longitude 81° 25'



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 5 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

New Location ..
 Drill Deeper
 Abandonment

DEGREE OF ACCURACY ONE PART IN 200

Company SENECA OIL Co., A DELAWARE CORP.
 Address OKLAHOMA CITY, OKLA.
 Farm C.E. ROGERS ET AL.
 Tract _____ Acres 9 1/2 Lease No. _____
 Well (Farm) No. 6 Serial No. _____
 Elevation (Spirit Level) 935 FT.
 Quadrangle SPENCER
 County WIRT District REEDY
 Engineer Gen. W. Roberts
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date JUNE 15TH, 1965 Scale 1 IN. = 80 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIRT-508

02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage C. NOLE
Oil or Gas Well oil C. NOLE
(KIND)

Quadrangle Spencer

Permit No. WIR-508

WELL RECORD

Company Seneca Oil Company
Address 3022 N. W. Expressway, Okla. City, Okla.
Farm C. E. Rogers Acres 91-1/2
Location (waters) Cranenest Run
Well No. 6 Elev. 935
District Reedy County Wirt
The surface of tract is owned in fee by C. E. Rogers
Address S. Charleston
Mineral rights are owned by Same
Address _____
Drilling commenced July 12, 1965
Drilling completed July 22, 1965
Date Shot 7-27-65 From 2488 To 2496
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil No natural test bbls., 1st 24 hrs.
WELL ACIDIZED 500 gal
WELL FRACTURED 30,000 gallons fresh water 30,000# sand

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>None</u>
16			
13			Size of _____
10			Depth set _____
8-5/8	<u>34'</u>	<u>34'</u>	Perf. top <u>2488</u>
6 5/8			Perf. bottom <u>2496</u>
5 3/16			Perf. top _____
<u>x 4-1/2</u>		<u>2552</u>	Perf. bottom _____
2			
Liners Used			

CASING CEMENTED 4-1/2 SIZE 2552 No. Ft. 7-23-65 Date
cem w/100 SX reg 2% Gel

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Flow 30 BOPD

ROCK PRESSURE AFTER TREATMENT 210

Fresh Water 18 Feet 9 Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	1080			
Sand			1080	1130			
Shale			1130	1175			
Sand			1175	1305			
Shale			1305	1420			
Sand			1420	1460			
Shale			1460	1560			
Sand			1560	1600			
Shale			1600	1625			
Sand			1625	1730			
Shale			1730	1840			
Sand			1840	2050			
Shale			2050	2070			
Sand			2070	2100			
Shale			2100	2485			
Sand			2485	2500			
Shale			2500	2553			

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JUL 13 1970
OIL & GAS DIVISION
DEPT. OF MINES

02/02/2024

By H. Davis Jenkins (Title) Geologist

APPROVED SENECA OIL COMPANY Owner

Date 9-17 1920

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

02/02/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

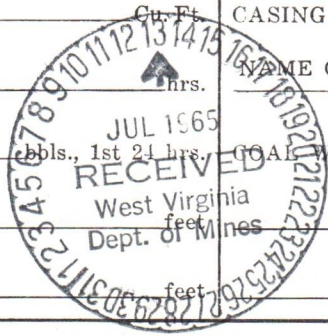
INSPECTOR'S WELL REPORT

Permit No. WIAT-508

Oil or Gas Well _____
(KIND)

Company <u>SENECA OIL CO.</u> Address <u>OKLAHOMA CITY, OKLA.</u> Farm <u>C. E. ROGERS</u> Well No. <u>6</u> District <u>REEDY</u> County <u>WIAT</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. Oil _____ lbs., 1st 24 hrs. Fresh water _____ feet Salt water _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES



Drillers' Names _____

Remarks: CONT. DON SLAPE
MOVING ON LOCATION

7-6-65
DATE

Arthur Mull
DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
02/02/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. WIRT-508

Oil or Gas Well _____
(KIND)

Company <u>SENECA OIL CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>OKLAHOMA CITY, OKLA.</u>	Size			Kind of Packer _____
Farm <u>C. E. ROGERS</u>	16			Size of _____
Well No. <u>6</u>	13			Depth set _____
District <u>REEDY</u> County <u>WIRT</u>	10			Perf. top _____
Drilling commenced <u>7-12-65</u>	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>NONE</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONTI DON SLAPE
DRY. 1385

7-15-65
DATE



Arthur Hill
DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/02/2024

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 3 1970

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Win-508

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Seneca oil Co.</u>				
<u>Parkersburg, W. Va.</u>				
<u>C. E. Rogers</u>	16			Kind of Packer
<u>6</u>	13			
<u>Reedy</u> County <u>Wirt</u>	10			Size of
	8 1/4			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made on this location for hand release.

7-21-70

DATE

K. E. Butcher

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
02/02/2024

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

August 3, 1970

Seneca Oil Company
3022 N. W. Expressway
Oklahoma City, Oklahoma 73112

IN RE: Permit WIR-508
Farm C. E. Rogers
Well No. 6
District Reedy
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

Aug. 3 19 70

02/02/2024