



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.			
No coal	Seneca Oil Co	ompany, a Dei	laware Corporation.
COAL OPERATOR OR COAL OWNER		E OF WELL OPERATO	
	Oklahoma Cit	y, Oklahoma	
ADDRESS		COMPLETE ADDRESS	No.
No coal	М	ay 22	, 19 ⁶⁵
COAL OPERATOR OR COAL OWNER	PPO	POSED LOCATION	
		edy	ZK
ADDRESS	116	suy	District
	Wi	rt	County
OWNER OF MINERAL RIGHTS	Well No.	One	County
ADDRESS	Grover De	nnis (H. Van	del) -
GENTLEMEN:		018 ft. A	
The undersigned well operator is entitled to dril			
oil and gas, having fee title thereto, (or as the case ma			2 201
October 26, 1964 , made by			ennis, his wife
			,
	, ,	ind recorded on t	heday
of November, 1964, in	the office of the (County Clerk for	said County in
Book 126 , page 111 . The enclosed plat was prepared by a competent en			
and County above named, determined by survey and coland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as a The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma a copy of this notice and accompanying plat by said Departman.	elieves there are not like well is located, of diled their maps addressees. any) are notified are required to make a dangerous conduction of Mines with partment. Said co	o coal operators or within 500 fe as required by le that any objection 3 ition in or abou in ten* days fro al operators are	s operating beds eet of the bound- aw, excepting the ections they may of said Code, if it their respective om the receipt of
that forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	definitely as is re	asonably possible	e the ground or
(The next paragraph is to be completed only in			
Copies of this notice and the enclosed plat were m			
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of th West Virginia.	is copy to the De	partment of Min	day before, es at Charleston,
Very trul	ly yours, SENE	CA OIL COMPAI	MX
1819303111 23 450	by	WELL OPERATOR	
Address of Well Operator	Oklahoma (STREET City	
Con Services	Oklahoma	CITY OR TOWN	02/02/2024
E056181 1131 2141		STATE	
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drill	tment of mines, to mit reciting the fili und thereto by the	said proposed loc	cation, the depart-

WET-50 PERMIT NUMBER

Application of the second seco

elign of the man energy of white the rest of the control of the co

02/02/2024

Shale

Sand

Shale

Shale

Shale

Sand (sait)

Sand (Berea)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	K
Spudder	
Cable Tools	
Storage	

Quadrangle			WELL	RECORD		Storage Oil or G	as Well Oil
Address30		npany pressway, Okl		OK 14 Tubing	Used in Drilling	Left in Well	Packers
Lastin (water	ers) Cranes	nest Run	Acres	Size			
Well No	ers)		Flor. 1018				Kind of Packer None
		CountyW					Kind of Packer
	•	fee by H. L.			391	39	Size of
		Address Belpre					Size oi
		Grover Dennis		0 /2			Depth set
		Address Zanesv					Depth set
		1965		0 0/ 10		2634	Perf. top. 2578
		1965				100	Perf. bottom 2584
		mTo					Perf. top
		in		All the same of th			Perf. bottom
Volume No Rock Pressure Oil WELL ACIDIZ	Natural Tes	inlbs	Cu. Fthrsbbls., 1st 24 hrs	CASING CEMI Cem w/100 COAL WAS E FEET	sx reg 2% g NCOUNTERED ILLINGS ILLINGS ILLINGS	AT None	
RESULT AFT	ER TREATMEN	T 174 BOPD on REATMENT 640	9/64" choke				
		Feet					
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil Red Rock Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand			0 36 1184 1224 1294 1330 1344 1385 1517 1583	36 1184 1224 1294 1330 1344 1385 1517 1583 1652 1708			



1708

1726

1807

1926

2186

2576

2586

1726

1807

1926

2186

2576

2586

2603

APPROVED CENCERA (Title)

By (Title)

						02/02	2024
			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1			Rock
			1000	on 9:54" choke	174 30PD		
				1 Watter 28,000:		2.00	
5-14-53	2 5 5 5 5 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8	s ga sau xa Lit	CO['HW CED		î ec	letural T	1 cVI
2754					3, 195		
2373	255.		.'. X		Grover Dant Zant	Yo	
опоИ	ુ ટુ	391		lint L Vandal	,Н		Rээду
==!/				62	nus taenae	Oennis Cran	devode.
	1000		.5:10	Mahore City,	Ex rossyay, C	1	302
						1	

13-2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	2
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No. 1818T - 501

		_		
Oil	or	Gas	Well	
(KIN	D)		

Company SeaseCAOIL Con	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address OKLAhomA CITY OKLA.	Size				
Farm GROVER PENNIS (H. VANDAL)	16			Kind of Pac	ker
Well No	13			Size of	
District Recoy County WIRT	81/4				
Drilling commenced 5-26-65	65%			Depth set	
	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. botton	1
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEI	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT Now	FEET	INCHES
Fresh waterfeetfeet	FEET.	INCI	HES	_FEET	INCHES
Salt water feet feet feet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names					
CONT. DON SLA					
Remarks: DR9- 2030			121314	15 16 17 18 19 7	
			(2)		2

6-10-65

DATE

DISTRIO 2/10/2/1/2024

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

	Į.		Wel	II No			
		ADDRESS					
	DISTRICT	T COLINTY					
cation	Amount	Packer	Location	ı			
PLUGS USED AND DEPTH PLACED			CASING AND TUBING				
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
		(153a) (1					
	eation ND DEPTH PLACED WOOD-SIZE	DISTRICT. eation Amount ND DEPTH PLACED	ADDRESS DISTRICT C cation Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Lation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS DISTRICT COUNTY Tation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	1
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No. WINT- 50/

Oil	or	Gas	Well
(KIN	D)	

Company Seveca	0/2 00,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address OKLALOM	A CITY DKLA.	Size				
Farm OROVER DEN	WIS , H, VANDAL	16			Kind of Pac	ker
Well No	,	10			Size of	
District_Recoy	County <i>LJRT</i>	81/4			202	
Drilling commenced 5	- 26- 65	65% 5 3/16		25/65/58	Depth ot	<u> </u>
Drilling completed	Total depth	3		223	Per Top	ותמ
Date shot	Depth of shot	2		STATE STATE	OPerf botton	
Initial open flow	/10ths Water inInch	Liners Used		19/0	Perf. top	<u>/</u>
Open flow after tubing	/10ths Merc. inInch				July Boccon	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	ATNOW	FEET	INCHES
Fresh water Nove	feetfeet	FEET	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
Drillers' Names						3
Remarks:	COMPLETED - N	D ONE The	ere To	give ;	r. b.	

6-16-65

arthur mull

1STR102/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			Well No					
COMPANY			ADDRESS					
FARM		DISTRICT	C	OUNTY				
Filling Material Used								
	cation	Amount	Packer	Location				
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
			-					
	S							
rillers' Names								
demarks:								
temarks;								
DATE	I hereby certify I	visited the above	ve well on this date.					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIRT-	501	F110	HA		Oil or	Gas Well C	14
Company SeN	ech oll		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address OKLAK		OKLA.	Size	2131415187	6 6	_ Kind of Pa	cker
Well No.		URT	10 0 R	MAR 1566 CEIVED est Virginia	2021222	Size of	
Drilling commenced	1		65% 5 3/16	7£62871290	Ž	Depth set_	
Drilling completed	Total depth		3 2			Perf. top	m
Initial open flowOpen flow after tubing			Liners Used			Perf. top Perf. botto	
Volume	lbs		CASING CEME			No. FT	Date
Oil	bbls	., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET.	INCH	ES	_FEET	INCHES
Salt water	feet	feet	FEET	INCH	ES	_FEET	INCHES
Drillers' Names							
Remarks:	s well,	in go.	ob ORD	DER FO	R Re	Lepse	,

3-8-66

anthus Malineration

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
FARM	DISTRICTCOUNTY					
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location CASING AND TUBING		
PLUGS USED A	ND DEPTH PLACED		BRIDGES			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
					V 12 2	
Les tool per .				140490		
and the second second second						
21		G#RANGE I	marry ball Line			
	(F. 8) (B. 847)	1 1 1 1 1				
and the second s						
				-		
						23 7 7
rillers' Names						
emarks:			hr ream nin de militari, ma minim ette er gegenheide de repusa (em _g gor reag en procesy e resignable) agress			
	I hereby certify I v	isited the above	e well on this date.			
DATE						
			-	/	rai (12/402	רחרו



State of West Wirginia

Pepartment of Mines Oil and Gas Division Charleston 5

W. F. EIGENBROD DIRECTOR April 26, 1966

GURMER WAMOCK DEPUTY DIRECTOR

SENECA OIL COMPANY Box 139 Spencer, W. Va. 25276

ATT: Mr. H. Davis Jenkins

In	Re:	Permit	WIRT-501		
		Farm	Grover	Dennis	
		Well No.	One		
		District	Reedy		
		County	Wirt		

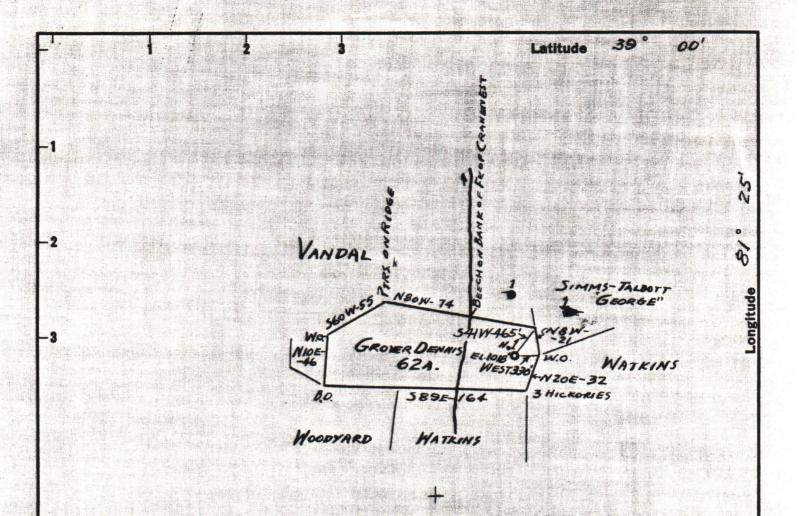
Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION



 SECRET OF ANGURANT ONE PART OF 200

Company

Sences Dil Gompany - Denamar Conf.

Address

Farm

Grever Dennes (H. Vannal.)

Tract

Acres 62 Lease No.

Well (Farm) No. Dis Serial No.

Elevation (Spirit Level)

Quadrangle

Gounty

Engineer

Engineer's Registration No. 560

File No.

Drawing No.

Date

MAY22, 1965

Scale

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

FILE NO. WIRT - SOI

02/02/2024

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latltude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.