



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	Weva Oil Company,
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	Creston, W.Va. c/o Seward Lynch
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	May 17, 19 65
ADDRESS	PROPOSED LOCATION
Sally Tanner et/al	Spring Creek District
OWNER OF MINERAL RIGHTS	Wirt County
Creston, W. Va.	39° 00'
ADDRESS	Well No. 4 81° 15' E. 646'
	Sally Tanner Farm
	84 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 4, 1958, made by Sally Tanner, to Weva Oil Company, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

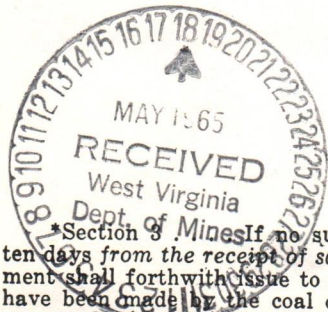
Very truly yours,

Weva Oil Co. By Seward Lynch
WELL OPERATOR

Address of Well Operator }

Creston, W.Va.
STREET
c/o Seward Lynch
CITY OR TOWN
Creston, W. Va.
STATE

02/02/2024



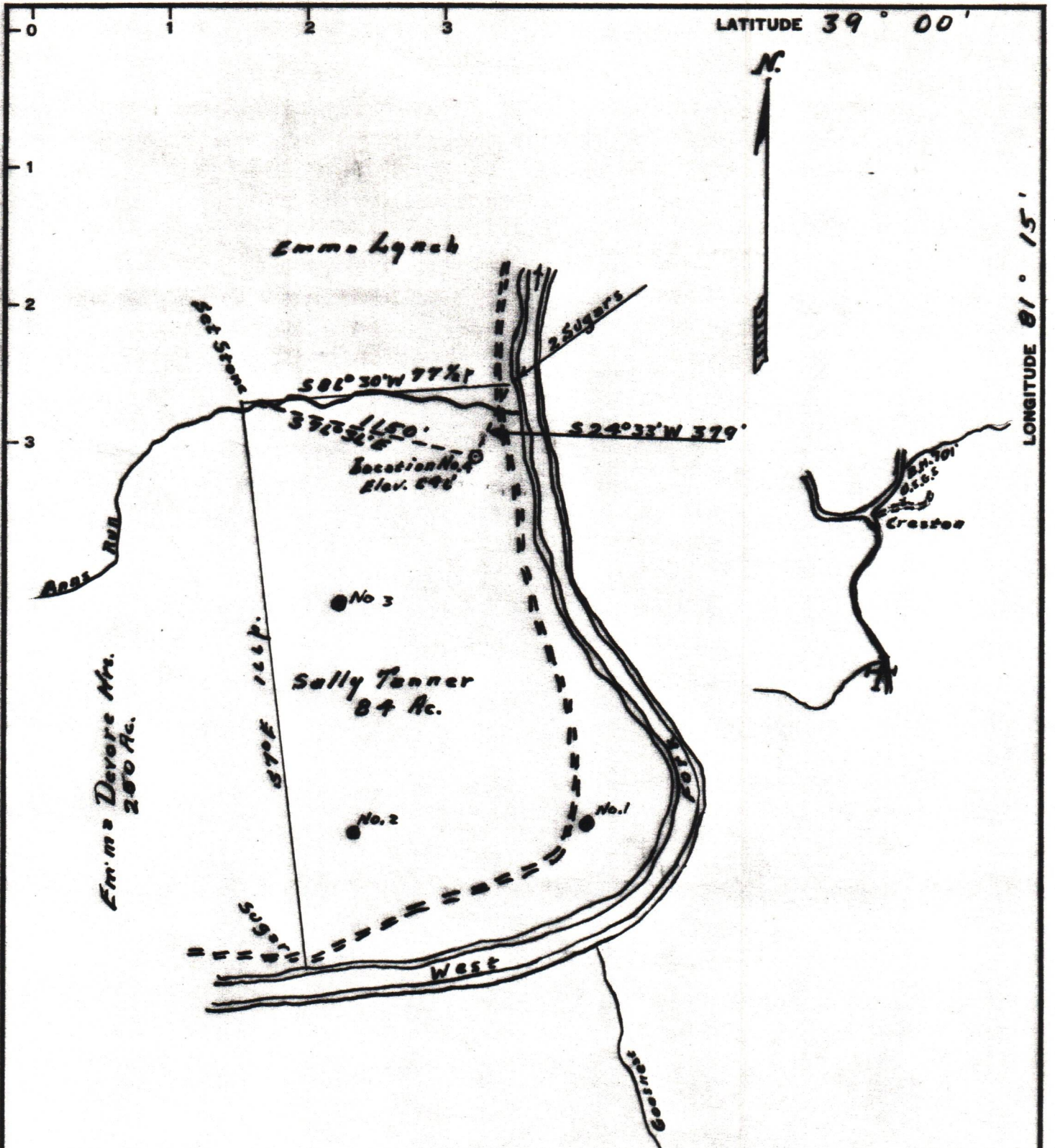
*Section 3 Mines If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIRT-498 PERMIT NUMBER

BLANKET BOND

498

5-20



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

New Location...
 Drill Deeper...
 Abandonment...

MINIMUM ERROR OF CLOSURE 1' IN 200'.

Company	Weva Oil Company		
Address	Creston, W. Va. c/o Seward Lynch		
Farm	Sally Tanner		
Tract	Acres	84	Lease No.
Well (Farm) No.	4	Serial No.	
Elevation (Spirit Level)	646'		
Quadrangle	Spencer		
County	Wirt	District	Spring Creek
Engineer	Logan Mc Donald		
Engineer's Registration No.	610		
File No.	Drawing No.		
Date	5-17-65	Scale	1" = 40 Rods

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WIRT-498 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A-11
May 20, 1965

Weva Oil Company
Creston
West Virginia

Att: Mr. Seward Lynch

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>	<u>COUNTY</u>
WIRT-497	3	Sally Tanner	Spring Creek	Wirt
WIRT-498	4	Sally Tanner	Spring Creek	Wirt

Please post one copy of permits at the well sites and send us two copies of the well records when drilling has been completed.

Very truly yours,

GURMER WAMOCK

GW/jb
enclosure

cc: Mr. Arthur Null, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

bc: Mr. C. A. Washburn, Deputy
Securities Commissioner

02/02/2024

A-12

WIRT 498



ORIGINAL
P. O. DRAWER 1431
DUNCAN, OKLAHOMA

CONTRACT AND INVOICE
No. BC 223268

In Remitting or Corresponding
Please Refer to Above Invoice Number.

FORM 984-R9

DATE 6-14-65	CUSTOMER'S ORDER & REQ. NO.	SERVICE TICKET NO. 05050719	SEC.	TWP.	RNG.	TRK. CALLED OUT DATE 6/14/65 P.M. 7	ON LOCATION DATE 6/30 A.M. 2:30	JOB STARTED DATE 7/30 P.M. 1:30	JOB COMPLETED DATE 8/30 P.M. 2:30
WELL NO. AND FARM 4 S. TANNER		PLACE OR DESTINATION CRESTON			COUNTY WIRT		STATE W-VA.		
TYPE OF WELL 1 <input type="checkbox"/> WORKOVER 2 <input type="checkbox"/> EXPLORATORY 3 <input checked="" type="checkbox"/> DEVELOPMENT 4 <input type="checkbox"/> OTHER		OWNER WEVA OIL CO			CONTRACTOR Midland Drilg Co.				

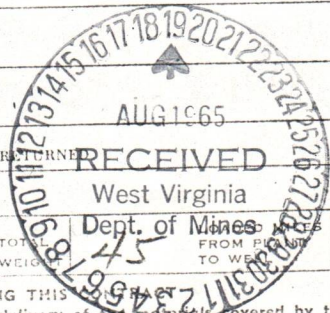
Duncan Use Only	WEVA OIL COMPANY UNION TRUST BUILDING % GEORGE POWELL PARKERSBURG, WEST VA. 958060	DELIVERED TO WEVA OIL CO.
		PREPARED BY Charles D. Montgomery
		AGREED TO AND RECEIVED BY X [Signature]
		DELIVERED FROM WESTON W-VA

CHARGE TO: WEVA OIL CO.

MAILING ADDRESS: % Geo Powell Union Trust Bldg
CITY & STATE: PARKERSBURG WVA

TERMS: DUE BY THE 20th OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
\$ 650 Cash discount allowed if paid within this period.
\$ Tax adjustment may be deducted if discounted.

WT. TKT. NO.	TRUCK NO.	CONVOY NO.	QUANTITY*	BRAND AND TYPE	DUNCAN USE ONLY	
					UNIT PRICE	AMOUNT
	7338		130	STANDARD BULK CEMENT	134	174 20
			5	HA-5 2% BLENDED	650	32 50
			4	SKS AQUAGEL (FURNISHED BY CUSTOMER)		N.C.



*SACKS UNLESS OTHERWISE INDICATED	SERVICE CHARGE ON MATERIALS RETURNED	UNITS	
We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished covered by this invoice. PRINTED IN U.S.A.	SERVICE CHARGE	130 UNITS	35 45 50
	MILEAGE CHARGE 12464	TOTAL WEIGHT 45	280.44 TON MILES 14 39 26

CONDITIONS AND LIMITATIONS COVERING THIS CONTRACT

It is expressly agreed and understood that in the sale and delivery of the products covered by this contract, whether the composition of such materials be blended or otherwise, Halliburton makes no representation or warranty, express or implied, except as follows:

Halliburton warrants that the products and materials sold to the customer are free from defects of workmanship and material, but the liability of Halliburton for breach of such warranty or for damages of any kind resulting from the negligence of Halliburton shall be limited to the replacement of or the allowance of credit for such materials sold;

and such express warranty is in lieu of all warranties, express or implied, and Halliburton shall not be bound by any changes or modifications with respect to such liability as imposed on it by such warranty except where a change or modification is made by a duly authorized executive officer of Halliburton Company in writing.

SUB TOTAL	291 46
TAX	NO
TAX	
TOTAL	

02/02/2024

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Spencer
Permit No. Wir-498

WELL RECORD

Oil or Gas Well Gas & Oil
(KIND)

Company Weva Oil Corporation
Address c/o Seward Lynch. Creston, W.Va.
Farm Sally Tanner Acres 84
Location (waters) West Fork River
Well No. 4 Elev. 646
District Spring Creek County Wirt
The surface of tract is owned in fee by Sally Tanner
Address Creston, W.Va.
Mineral rights are owned by Sally Tanner, et al
Address Creston, W.Va.
Drilling commenced June 7, 1965.
Drilling completed June 15, 1965.
Date Shot No From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Not taken. Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED 300 gal. Mud acid, 900 bbl water, 15,000 lbs. sand.

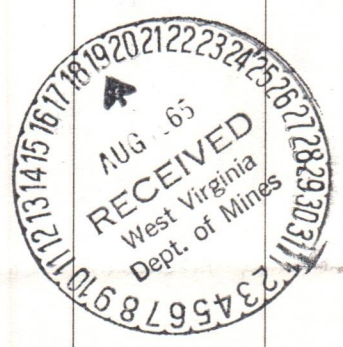
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4 Cond.	65'	65'	Depth set
6 3/8			Perf. top <u>1633</u>
5 3/16			Perf. bottom <u>1640</u>
# 4 1/2"	1730'	1730'	Perf. top _____
2			Perf. bottom _____
Liners Used			

CASING CEMENTED 4 1/2 SIZE _____ No. Ft. 1730 Date 6-15-65. 130 Sacks reg.

COAL WAS ENCOUNTERED AT None FEET None INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT 162 MCF and 5 BOPD.
ROCK PRESSURE AFTER TREATMENT 320 PSI/ 48 hours.
Fresh Water _____ Feet _____ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sandstone	0		0	130			
Shale			130	364			
Sandstone, shaley			364	398			
Shale			398	424			
Sandstone			424	438			
Shale			438	464			
Sandstone			464	486			
Shale, sandy			486	682			
Sandstone			682	700			
Shale			700	760			
Sandstone			760	808			
Shale			808	873			
Sandstone			873	968			
Shale			968	995			
Sandstone			995	1054			
Shale			1054	1107			
Sandstone			1107	1122			
Shale			1122	1233			
Sandstone			1233	1324			
Shale			1324	1385			
Sandstone			1385	1442			
Shale			1442	1463			
Limestone			1463	1477			
Shale			1477	1500			
Limestone			1500	1631			
Sandstone			1631	1646	Gas Smell @	1640	
Shale			1646	1730 TD.			



02/02/2024

Rotary hole drilled by Midland Drilling Company, Marion, Ohio.

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

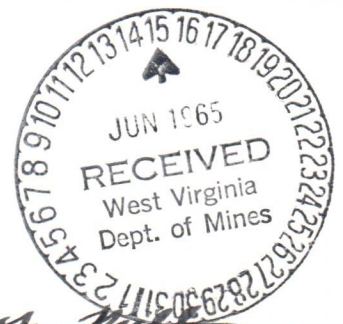
Permit No. WIRT-498

Oil or Gas Well _____
(KIND)

Company <u>WEVA OIL CO.,</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>CRESTON, WVA.</u>	Size		
Farm <u>SALLY TANNER</u>	16			
Well No. <u>4</u>	13			Size of _____
District <u>SPRING CREEK</u> County <u>WIRT</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. MIDLAND DRG. CO.
RIGGED UP. DRILLING RAT HOLE



6-10-65
DATE

Arthur
DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. WIRT-498

Oil or Gas Well _____
(KIND)

Company <u>WEVA OIL CO.,</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>CRESTON, W.VA.</u>	Size		
Farm <u>SALLY TANNER</u>	16			
Well No. <u>4</u>	13			Size of _____
District <u>SPRING CREEK</u> County <u>WIRT</u>	10			
Drilling commenced <u>6-10-65</u>	8 1/4			Depth set _____
Drilling completed <u>6-15-65</u> Total depth <u>1735</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>NONE</u> feet _____ feet				
Salt water <u>NONE</u> feet _____ feet				

CASING CEMENTED 4 1/2 SIZE 1735 No. FT. 6-15-65 Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES

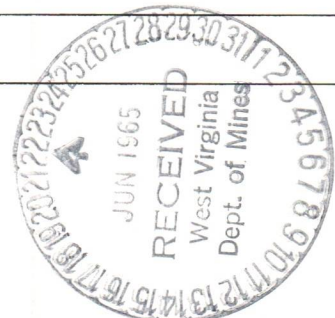
_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

CONT. MIDLAND DRILLING CO.

Remarks: _____



6-16-65

DATE

Arthur Null

DISTRICT WELL INSPECTOR

02/02/2024

