



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	Weva Oil CO.
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	Creston, W.Va. c/o Seward Lynch
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	May 12, 19 65
ADDRESS	PROPOSED LOCATION
Sally Tanner and others	Spring Creek District
OWNER OF MINERAL RIGHTS	Wirt County
Creston, W. Va.	Well No. 3 <i>E 831'</i>
ADDRESS	Sally Tanner Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sally Tanner ~~Sally Tanner~~ September 4, 1958, made by Sally Tanner, to Weva Oil Co., and recorded on the _____ day of Being Recorded, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

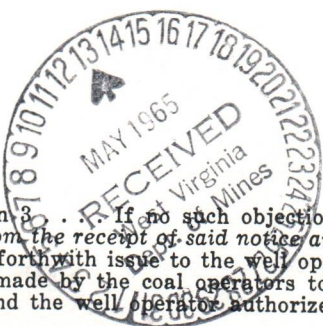
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Weva Oil Co. By Seward Lynch
WELL OPERATOR



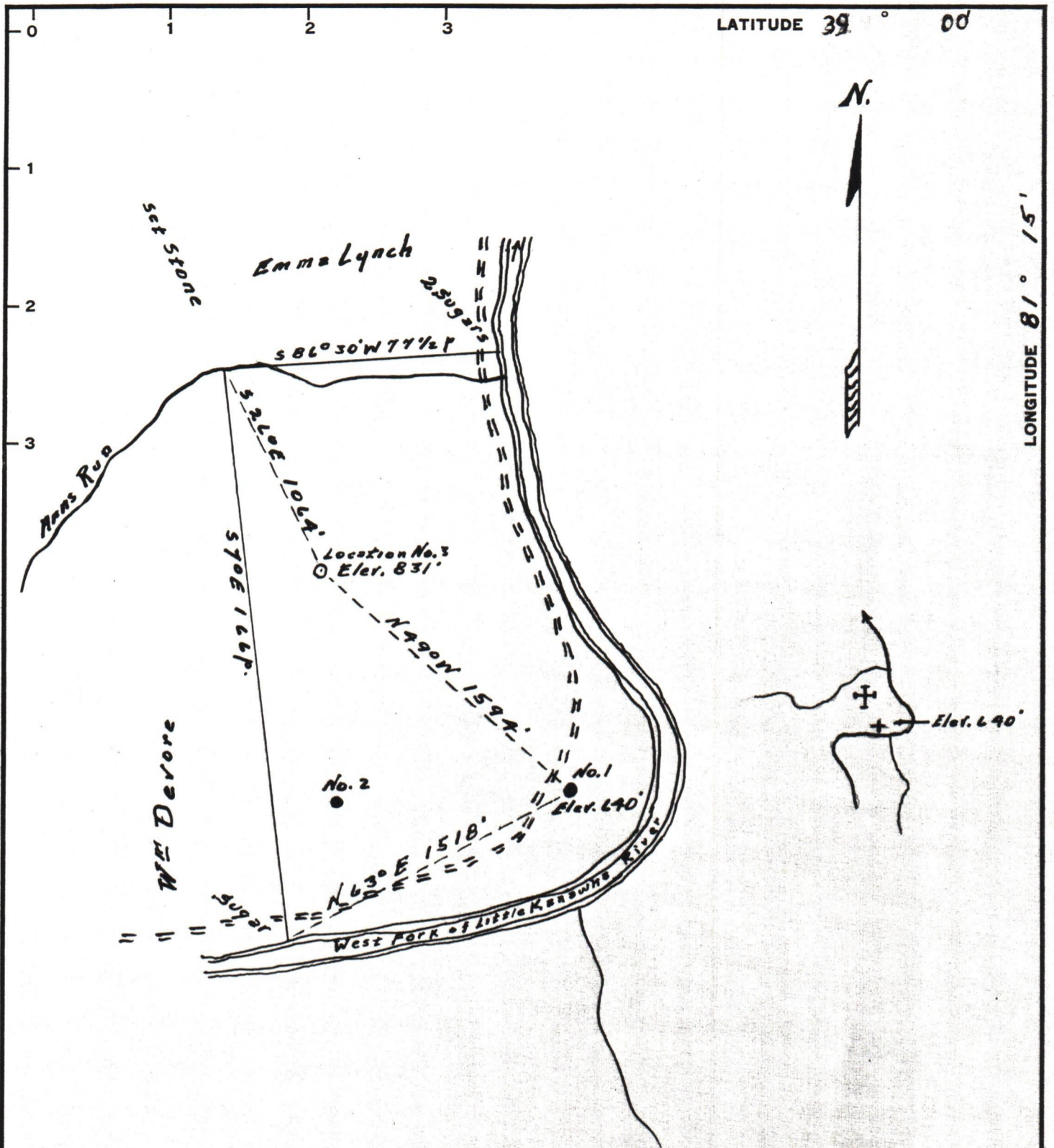
Address of Well Operator }
 STREET _____
 CITY OR TOWN Creston, W.Va. c/o Seward Lynch
 STATE W. Va. 02/02/2024

*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

497

PERMIT NUMBER



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

New Location.....
 Drill Deeper.....
 Abandonment.....

MINIMUM ERROR OF CLOSURE 1' IN 200'.

Company	Weva Oil Co.		
Address	Creston, W.Va. Seward Lynch		
Farm	Sally Tanner		
Tract	Acres	84	Lease No.
Well (Farm) No.	3	Serial No.	
Elevation (Spirit Level)	831'		
Quadrangle	Spencer		
County	Wirt	District	Spring Creek
Engineer	Logan McDonald		
Engineer's Registration No.	610		
File No.	Drawing No.		
Date	5-11-65	Scale	1" = 40 Rods

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WIRT-4902102/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A-11

May 20, 1965

Weva Oil Company
Creston
West Virginia

Att: Mr. Seward Lynch

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>	<u>COUNTY</u>
WIRT-497	3	Sally Tanner	Spring Creek	Wirt
WIRT-498	4	Sally Tanner	Spring Creek	Wirt

Please post one copy of permits at the well sites and send us two copies of the well records when drilling has been completed.

Very truly yours,

GURMER WAMOCK

GW/jb
enclosure

cc: Mr. Arthur Null, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

bc: Mr. C. A. Washburn, Deputy
Securities Commissioner

02/02/2024



CEMENTING SERVICE TICKET

No. 072716

FORM 488-R7

DATE	CUSTOMER'S ORDER NO.	CUSTOMER'S REG. NO.	SEC.	TWP.	RNG.	TRUCK CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
6-5-65						6-5 12 10 DATE A.M. 12 10 DATE P.M.	6-5 DATE A.M. 4:00 DATE P.M.	6-5 DATE A.M. 7:00 DATE P.M.	6-5 DATE A.M. 9:55 DATE P.M.

WELL NO. AND FARM	PLACE OR DESTINATION	COUNTY	STATE
#3 Sally TANNER	CRESTON	W.V.T	W.Va

TYPE 1 <input type="checkbox"/> Workover	TYPE 2 <input type="checkbox"/> Exploratory	OWNER	CONTRACTOR
TYPE 3 <input type="checkbox"/> Development	TYPE 4 <input type="checkbox"/> Other	WEVA Oil Co	Midland Delg Co

Duncan Use Only	Cus. Inv. Req. Orig. &	CHARGE TO
	<input type="checkbox"/> 1	WEVA Oil Co
	<input type="checkbox"/> 2	CITY AND STATE
	<input type="checkbox"/> 3	MAILING ADDRESS
<input type="checkbox"/> 4		
<input type="checkbox"/> Other		
No. Copies		Patrick Bury W.Va

Owner, Operator or His Agent States the Well is in Condition for the Service Job to Be Performed and Submits the Following Data:

TYPE OF JOB (✓) One	CASING	HOLE DATA	TUBING OR DRILL PIPE	CEMENTING PACKER	MAKE FLOAT EQUIPMENT
SURFACE	NEW <input checked="" type="checkbox"/>	BORE SIZE 7 7/8	SIZE	SIZE	FLOAT COLLAR
INTERMEDIATE	USED	TOTAL DEPTH 1880'	TYPE	TYPE	GUIDE SHOE
PRODUCTION ✓	SIZE 4 1/2	ROTARY ✓	WEIGHT	WEIGHT	FLOAT SHOE BAKER
SQUEEZE	WEIGHT 9.5	CABLE TOOL	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT 2 CENT BAKER
PUMPING	DEPTH 1877				
PLUG BACK	TYPE J-55				
GROUTING					
Other (write in)					

SQUEEZE OR PLUG BACK DATA				CEMENT DATA			
PURPOSE	Depth From	To Approx.	IN SIZE CASING HOLE	BULKY SACKS	SACKED? TYPE	BRAND	Mixed Wt. Per Gal. % Gal. Other Admix
WATER				100	Common	STANDARD	2% H.A.S
GAS				4	Sks. Aquagel	Furnished by	CUSTOMER
ABANDON					BC 223261		

OTHER DATA ON SERVICE OPERATION		
PLUGS AND HEADS	PRESSURE	
BOTTOM PLUG 1 TYPE 5-W	CIRCULATING	100
TOP PLUG 1 TYPE 5-W	MINIMUM	100
TYPE HEAD P.C	MAXIMUM	800

INVOICE SECTION		
DEPTH OF JOB	FT.	AMOUNT
1877		
PRICE REF. 4	SERVICE AND RENTAL CHARGES	
	BASE CHARGE	354.00
	EXTRA TRUCK	
	STAND BY TRUCK	
	MILEAGE @	

CEMENT LEFT IN CASING BY REQUEST NECESSITY MEASURED WITH LINE? YES

TRUCK NO. & TYPE	TRUCK LOCATION	TITLE	NAME
16587 Turret-10	WESTON W.Va	Cementer	H.R. Hartland
		Driver	K. Nicholas
		Cementer	
		Driver	
7526 BLS TRK	WESTON W.Va	Cementer	H. Chrisman
		Driver	
		Cementer	
		Driver	

The following information is urgently requested in order that we may be fully advised, and to enable us to keep our standard of service up to the highest point.

Was Operation of the Cementing Equipment Satisfactory? _____ Was the Work of the Crew Performed in a Satisfactory Manner? _____

Was Cementing Job Satisfactorily Completed? _____ Suggestions: _____

OWNER, OPERATOR OR HIS AGENT

TERMS—NET, PAYABLE BY 20th OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

SUB-TOTAL 354.00

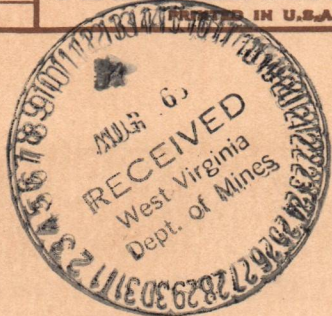
TAX

TOTAL

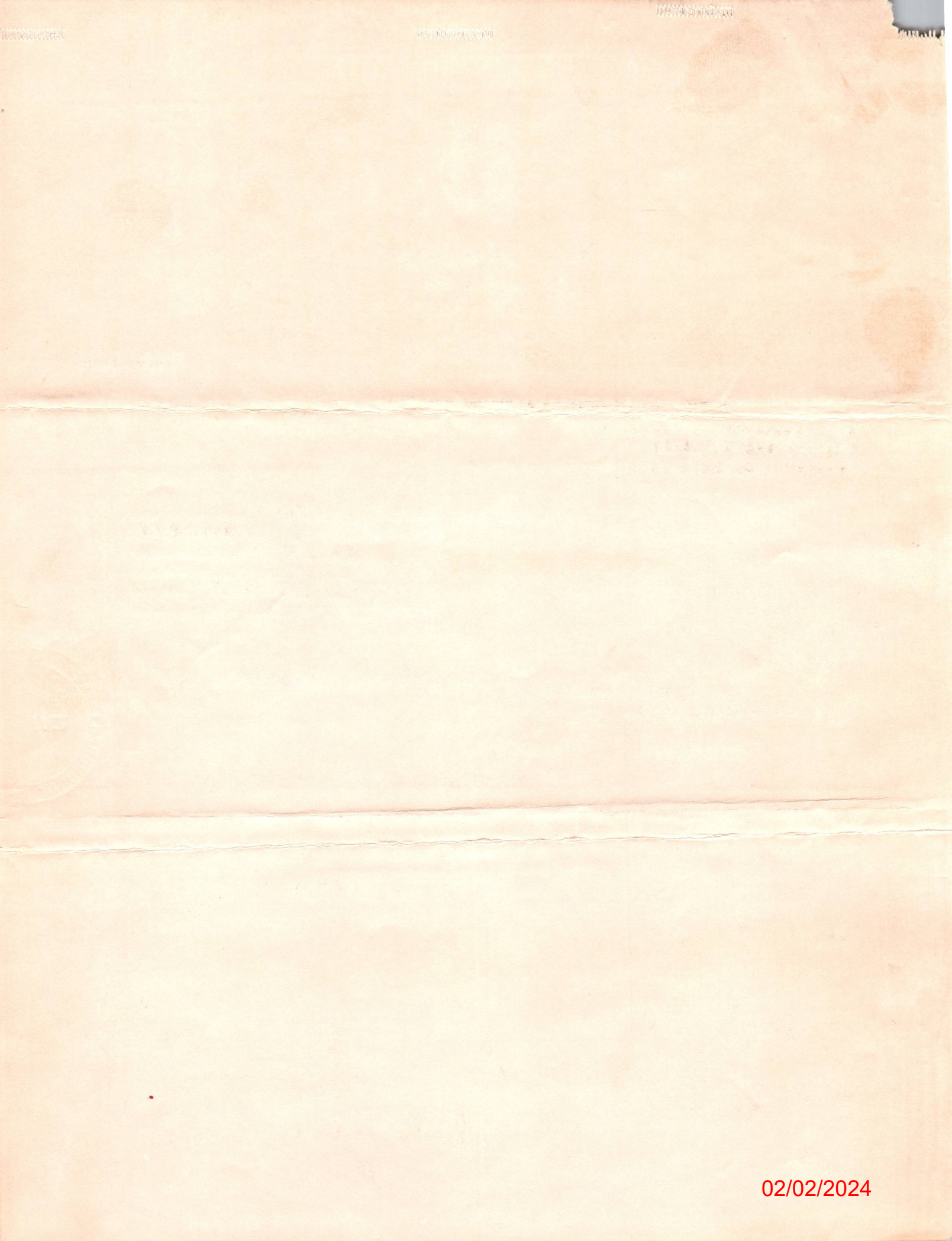
This is to certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to the services furnished covered by this invoice.

PRINTED IN U.S.A.

RETAIN



02/02/2024



02/02/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Spencer

Permit No. Wir-497

WELL RECORD

Oil or Gas Well Gas & oil
(KIND)

Company Weva Oil Corporation
Address c/o Seward Lynch. Creston, W.Va.
Farm Sally Tanner Acres 84
Location (waters) West Fork River
Well No. 3 Elev. 831
District Spring Creek County Wirt
The surface of tract is owned in fee by Sallie Tanner
Address Creston, W.Va.
Mineral rights are owned by Sallie Tanner et al.
Address Creston, W.Va.
Drilling commenced May 28, 1965.
Drilling completed June 4, 1965.
Date Shot No From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Not taken. Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED No.
WELL FRACTURED 300 Gal Mud Acid, 15,000 lbs sand, and 900 bbls water.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____ None.
16			
13			
10			Size of _____
8 1/4 Cond.	105'	105'	Depth set _____
6 5/8			
5 3/16			
# 4 1/2"	1880'	1880'	Perf. top <u>1803</u> Perf. bottom <u>1810</u>
2			Perf. top _____ Perf. bottom _____
Liners Used			

CASING CEMENTED Yes SIZE 4 1/2 No. Ft. 1880 Date 6-5-65.
100 sks Cement.

COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

RESULT AFTER TREATMENT 269 MCF and 5 BOPD

ROCK PRESSURE AFTER TREATMENT 420 PSI/ 48 hours.

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			0	108			
Sand			108	157			
Shale			157	217			
Sand			217	252			
Shale			252	390			
Sand			390	428			
Shale			428	538			
Sand, shaley.			538	577			
Shale			577	677			
Sand, shaley.			677	727			
Shale,			727	858			
Sand			858	870			
Shale			870	944			
Sand			944	983			
Shale			983	1064			
Sand			1064	1155			
Shale			1155	1172			
Sand			1172	1225			
Shale, sandy.			1225	1405			
Sand			1405	1476			
Shale			1476	1525			
Sand			1525	1608			
Shale			1608	1632			
Limestone			1632	1650			
Shale			1650	1675			
Limestone			1675	1790			
Sand			1790	1812	Gas Smell @ 1790'		
Shale			1812	1880	TD.		



02/02/2024

Rotary Hole drilled by Midland Drilling Company, Marion, Ohio.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle.....

Permit No. Wirt-497

WELL RECORD Incomplete

Oil or Gas Well Dry (KIND)

Company Weva Oil Company
Address Creston, W. Va.
Farm Sally Tanner Acres 84
Location (waters).....
Well No. 3 Elev. 831'
District Spring Creek County Wirt
The surface of tract is owned in fee by Sally Tanner
Address Creston, W. Va.
Mineral rights are owned by same
Address.....

Drilling commenced 5/16/1965
Drilling completed 5/27/1965
Date Shot..... From..... To.....
With.....

Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.

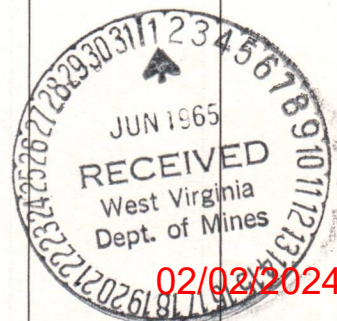
WELL ACIDIZED (DETAILS).....
WELL FRACTURED (DETAILS).....

RESULT AFTER TREATMENT (Initial open Flow or bbls.).....
ROCK PRESSURE AFTER TREATMENT..... HOURS
Fresh Water 80' Feet Salt Water 1330' Feet
Producing Sand none Depth 1555'

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer.....
16			
13			Size of.....
10			Depth set.....
8 1/4	80'	80'	
6 3/8			
5 3/16			
4 1/2			
3			Perf. top.....
2			Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

Attach copy of cementing record.
CASING CEMENTED..... SIZE..... No. Ft..... Date
Amount of cement used (bags).....
Name of Service Co.....
COAL WAS ENCOUNTERED AT none FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock	Red	Soft	0	42			
Slate	Blue	Soft	42	100			
Shale	Dark	Soft	100	241			
Shale	gray	Soft	241	371			
Shale & R. Rock	gray & red	Soft	371	560			
Slate	gray	Soft	560	805			
Cow Run		Hard	805	855			
Slate	gray	Soft	855	1005			
Cow Run		Hard	1005	1150			
Shale & lime	lime	Hard	1150	1310			
Sand		Hard	1310	1370			
Sand & lime		Hard	1370	1455			
Salt sand		Hard	1455	1540			
Sandy lime		Hard	1540	1555			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

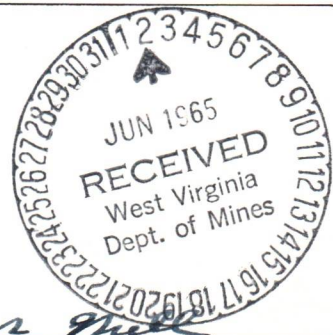
Permit No. W187-497

Oil or Gas Well _____
(KIND)

Company <u>WVUA OIL CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>CRESTON, WVA.</u>	Size		
Farm <u>SALLY TANNER</u>	16			
Well No. <u>3</u>	13			Size of _____
District _____ County _____	10			
Drilling commenced <u>5-15-65</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>NONE</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES _____			
Salt water <u>NONE</u> feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES _____			

Drillers' Names _____

Remarks: CONTRACTOR MIDLAND DR. CO.
DRILL STUCK AT 1555'



5-24-65
DATE

Arthur G. [Signature]
DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. WIRT-499

Oil or Gas Well _____
(KIND)

Company <u>WENADIA CO.</u> Address <u>CRESTON, W.VA.</u> Farm <u>SALLY TANNER</u> Well No. <u>3</u> District <u>SPRING CREEK</u> County <u>WIRT</u> Drilling commenced <u>5-28-65</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>NONE</u> feet _____ feet Salt water <u>NONE</u> feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4	<u>117'</u>		
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used _____			Perf. top _____	
			Perf. bottom _____	
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names _____

Remarks: CONTRACTOR MIDLAND DRILLING CO.
DRY - 1648'

6-2-65
DATE

Arthur Muel
DISTRICT WELL INSPECTOR

02/02/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

August 13, 1965

W. F. EGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

Mr. Arthur Null, Inspector
OIL AND GAS DIVISION
Harrisville, West Virginia

In Re: Permit WIR-497
Company Weva Oil Corporation
Farm Sally Tanner
Well No. 3
District Spring Creek
County Wirt

Dear Sir:

Would you please make a final inspection of the well described above.

Thank you.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

GW/jc

02/02/2024

B-11
OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

FINAL

Permit No. WIRT-497

Oil or Gas Well GAS-OIL
(KIND)

Company <u>WRVA OIL CORP.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CRESTON, WVA.</u>	Size			Kind of Packer
Farm <u>SALLY TANNER</u>	16			
Well No. <u>3</u>	13			Size of
District <u>SPRING CREEK</u> County <u>WIRT.</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: THIS WELL IN GOOD ORDER FOR RELEASE

8-14-65
DATE

Arthur Miller
DISTRICT WELL INSPECTOR
02/02/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

MARIE GRIFFITH
EXECUTIVE SECRETARY
August 26, 1965

GURMER WAMOCK
DEPUTY DIRECTOR

Neva Oil Company
c/o Mr. Stewart Lynch
Creston, West Virginia

In Re: Permit WIRT-197
Farm Sally Tanner
Well No. 3
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

sm

02/02/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Address

Coal Owner

Address

Lease or Property Owner

Address

Weva Oil Company
Name of Well Operator

Creston, W. Va.
Complete Address

5/27/1965
Date

WELL TO BE ABANDONED
Spring Creek District

Wirt County

Well No. 3

Sally Tanner Farm

Inspector to be notified Mr Null

City Harrisville Telephone 643-2522

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence
5/27/1965

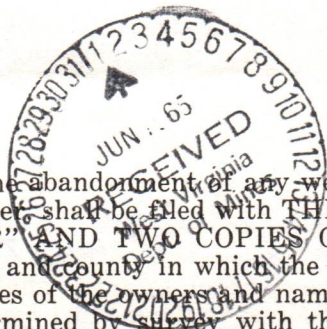
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Weva Oil Corp
By S. R. Lynch, Supv Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Blanket Bond

Wirt-497 Permit Number

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1480-1460	Cement
1459-1349	Gel
1350-1320	Cement
1319-1000	Gel
999-980	Cement
979-801	Gel
800-780	Cement
779-86	Gel
85-75	Cement
74-6	Gel
6-2	Cement
2-0	Clay

Best tools necessary plug skid rig 10 ft. proceed with drilling. Permission granted.

(No coal involved!)

(Return well at site when plugged)
 To the Department of Mines
 Coal Owner or Operator,
 Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Wesley Oil Corp
 By *S R Dyson Super* Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved. 02/02/2024

27 day of *May*, 19*65*.

By phone

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

