

Company WEVA OIL CORP.

Address 608 MAIN ST., HINGHAM, MASS.

Farm R. P. & N.

Tract _____ Acres 370.5 Lease No. _____

Well (Farm) No. 75 & 76 Serial No. _____

Elevation (Spirit Level) (NO. 75 - 824.3) (NO. 76 - 713.7)

Quadrangle SPENCER N.F.

County WIRT District SPRING-CREEK

Engineer Gordon C. Rollis

Engineer's Registration No. W. Va. 4052

File No. _____ Drawing No. _____

Date AUG. 10, 1962 Scale 1" = 660'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WIR-434-#75
WIR-435-#76

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Quadrangle Spencer

Permit No. Wir-435

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Wova Oil Corporation
Address 608 Main St., Hingham, Mass.
Farm R. P. & N. Acres 312
Location (waters) Potos Run
Well No. 76 Elev. 714
District Spring Creek County Wirt
The surface of tract is owned in fee by W.Va. Pulp and Paper Co. Address Elizabeth, W.Va.
Mineral rights are owned by Glen W. Roberts Address Elizabeth, W.Va.

Drilling commenced January 1, 1963
Drilling completed _____
Date Shot No From _____ To _____
With _____
Open Flow _____ /10ths Water in. _____ Inch
_____ /10ths Merc. in. _____ Inch
Volume 400 MCFG natural Cu. Ft.
Rock Pressure 550 lbs. 14 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED NO

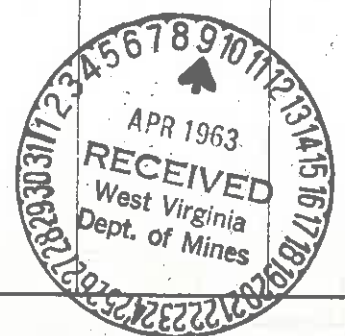
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	211	211	Size of
8 3/4	723'	723'	
6 5/8	1424	1424	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Not Treated

ROCK PRESSURE AFTER TREATMENT
Fresh Water 43 Feet Salt Water 1335 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	3			
Sand			3	23			
Slate & Ark			23	45	Water	45'	
Sand			45	65			
Red rock			65	75			
Slate			75	105			
Red rock			105	130			
Slate			130	150			
Lime			150	170			
Slate	Blue		170	190			
Sand			190	202	Water	195'	
Slate			202	245			
Red rock			245	264			
Slate			264	275			
Red rock			275	293			
Slate			293	305			
Red rock			305	340			
Slate & Lime			340	355			
Red rock			355	362			
Lime			362	372			
Slate			372	390			
Red rock			390	405			
Slate			405	458			
Red rock			458	467			
Lime & Slate			467	490			
Red rock			490	500			
Slate			500	529			



Formation	Color	Hard or Soft	Top 12	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Hook			529	536			
Lime			536	542			
Slate			542	565			
Slate	Black		565	697			
Sand			697	745			
Slate			745	779			
Sand			779	797			
Slate			797	812			
2nd Cow Run Sand			812	894	Gas	846	Show
Slate			894	904			
Sand			904	955	Oil	1055	Show
Slate			955	995			
Sand			995	1065			
Slate			1065	1086			
Sand			1086	1100			
Sand & Slate			1100	1222			
Sand			1222	1260	Oil	1253	Show
Slate	Blue		1260	1298			
Maxen Sand			1298	1360	Oil	1295-1300	Show
Slate	Black		1360	1376	Water	1335	
Little Lime			1376	1393			
Slate			1393	1404			
Big Lime			1404	1482			
Injun Sand			1482	1500 TD	Gas	1483-1500	400 MCF

Date April 8, 19 63

APPROVED Wava Oil Corporation, Owner

By S. B. Lynch (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 12A

Quadrangle Spencer

Permit No. Wir-435 (Drill Deeper) **WELL RECORD**

Oil or Gas Well Gas
(KIND)

Company Wova Oil Company.
Address 608 Main Street. Hingham, Mass.
Farm Roberts, Pell, & Newman Acres 370.5
Location (waters) Pete's Run
Well No. 76 Elev. 714
District Spring Creek County Wirt
The surface of tract is owned in fee by W.Va. Pulp and Paper Co. Address Cairo, W.Va.
Mineral rights are owned by G.W. Roberts Address Elizabeth, W.Va.
Drilling commenced 4-15-63
Drilling completed 4-23-63
Date Shot No From _____ To _____
With _____
Open Flow 36 /10ths Water in 2" Inch
/10ths Merc. in _____ Inch
Volume 250,000 natural Cu. Ft.
Rock Pressure 550 lbs. 12 hrs.
Oil None. bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>None.</u>
13			Size of
10	<u>211</u>		Depth set
8 1/4	<u>723</u>		Perf. top
<u>7" CD</u>	<u>1426</u>	<u>1426</u>	Perf. bottom
5 3/16			Perf. top
3			Perf. bottom
2			
Liners Used			

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Not treated.

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Note: Well records for the upper sands has already been sent to your office. This record is a supplement to the above mentioned well record.							
Big Lime			1404	1488			
Injun Sa.			1488	1528	Gas	1488- 1520	
Squaw Sa.			1528	1571	Gas	1564-1571	
Slate	black		1571	1600TD.			

