

To Be Drilled Deeper

New Location
 Drill Deeper 10-15-65
 Abandonment
 Partial Plugging - 4/20/72

Refer. Rural Tucker Corners & Lines
 See Page 2B of Abstract for Description

Company WEVA OIL CORPORATION
 Address 53 STATE STREET, BOSTON, MASS.
 Farm ROBERTS, PELL & NEWMAN, O.G.M.-HERB ROBERTS SUR.
 Tract 180 Acres 1982 Lease No. _____
 Well (Farm) No. 1 ORISKANY Serial No. 73
 Elevation (Spirit Level) 810 FT.
 Quadrangle SPENCER NE
 County WIRT District SPRING CREEK
 Engineer Glen W. Roberts
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date 5-27-61 Scale 1 in = 80 ft. = 1320 ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-428-DD-PP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 = Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION / 4

Quadrangle Spencer - NE

Permit No. Wir 428

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Weva Oil Corp.
Address 53 State St. Boston, Mass.
Farm Robert, Pell & Newman Acres 1982
Location (waters) Anns Run
Well No. 73 Elev. 810
District Spring Creek County Wirt
The surface of tract is owned in fee by Herb. Roberts
Address _____
Mineral rights are owned by Glenn Roberts et al
Elizabeth, W. Va. Address _____
Drilling commenced June 15, 1961
Drilling completed June 28, 1961
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>9 5/8</u>	<u>1560</u>	Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 9 5/8 SIZE 200 No. Ft. 6/23/61 Date

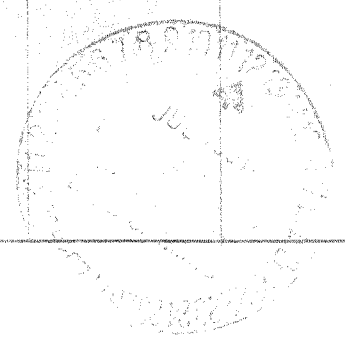
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Rotory - Air drilled.							
Shale	red & gray		0	370			
Lime	dark		370	420			
Shale	gray		420	480			
Sand			480	510			
Shale	red & gray		510	750			
Sand			750	830			
Shale	dark		830	860			
Sand <u>Cow Run</u>			860	920	Oil show	860-880	
Shale	dark		920	1020			
Sand <u>Salt</u>			1020	1090	Oil show	1050-60	
Shale	dark		1090	1180			
Sand <u>Salt</u>			1180	1425	Oil show	1230-40	
Shale	dark		1425	1435			
Lime <u>Greenbrier</u>			1435	1572			
Sand <u>Big Injun</u>			1572	1655	Oil & Gas show		
Shale, sandy dark			1655	2200			
Samples not examined for this preliminary record.							
Shale dark			4800	4835			
Shale brown			4835	4850			
Shale dark			4850	5130			
Shale brown			5130	5160			
Shale dark, limey			5160	5260			
Shale dark brown			5260	5370			
Lime light & tan - <u>Onondaga</u>			5370	5440			
Lime with chert - <u>Hunderswills</u>			5440	5640			

(over)

Deep well



Formation	Color	Hard or Soft	Top ¹⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Sand Criskany			5640	5679	No oil, gas or water		
Total depth				5679			
				(495)			
Note:			Well to be drilled on through Criskany Sand and plugged back to the Big Injun Sand				
			5370	5440	5640		
			810	810	810		
			4560	4630	4830		

Date July 11, 1961

APPROVED Weva Oil Corp. OWNER

By *[Signature]* Geologist
(Title)

79-00
1-2-53



RECEIVED

NOV 18 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage
Oil or Gas Well
C. No. 12
E. No. 12

Quadrangle Spencer

Permit No. WIR 428 -DD

WELL RECORD

Company Weva Oil Corp.
Address 608 Main St., Hingham, Mass.
Farm Roberts, Pell & Newman Acres 1982
Location (waters) Ann's Run
Well No. 73 Elev. 810
District Spring Creek County Wirt
The surface of tract is owned in fee by H. Roberts, Hrs.
Address Elizabeth, W. Va.
Mineral rights are owned by G. Roberts, et al
Address Elizabeth, W. Va.
Drilling commenced 10-14-65
Drilling completed 12-18-65
Date Shot From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			Size of
10 9 5/8	1560	1560	Depth set
8 1/4			
6 3/4	6696	6696	
5 3/16			
4 1/2 (Liner)		6546-6826	
3.			Perf. top 6836
2.			Perf. bottom 6843
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) 1-18-66 Dowell
2810 gal acid
WELL FRACTURED (DETAILS) 1-7-66 Would not break down - job not successful.?

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 3,000 mdf est.
ROCK PRESSURE AFTER TREATMENT 3000 lb. HOURS 24
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Newberg Depth 6834-6846

3000, 000

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
This supplements original O.G.-10 filed 7-12-61. See attached Drillers log for Formation tops.							
				6897'	T.D.		
6897 5679 1218'		new footage					
NEWBURG MCKENZIE			6832 6846	6846			
				(545)			

(over)

1-1 Sanoma (321)

DEC 1 1971