

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
	West Oil Company,
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Spencer, w.Va.
ADDRESS	COMPLETE ADDRESS
	Sept 2,1958
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Reedy
ADDRESS	
Delbert Kittle et ux	Wirt County
OWNER OF MINERAL RIGHTS	Well No. 2 Son. 81° 36' Uss. 880.0
Sandyville, W.Va.	Well 110.
ADDRESS	Delbert Kittle et ux Farm
GENTLEMEN:	32.37- acre
The undersigned well operator is entitled to di	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	nay be) under grant or lease dated
Oct. 21,1954 , made b	y Delbert Kittle et ux to
west 0il Company	, and recorded on the 25 day
of October, 1954, in	the office of the County Clerk for said County in
Book 114 , page 106.	
and County above named, determined by survey and cland marks. The undersigned well operator is informed and lof coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a	believes there are no coal operators operating beds id well is located, or within 500 feet of the boundary filed their maps as required by law excepting the
coal operators of coal owners (if any) above named as	f any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly a definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	n Department's copy.)
Copies of this notice and the enclosed plat were r	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of t West Virginia.	own respective address day before
	West Oil Co. By Myron D. West STREET STREET CITY OR TOWN 05/10/2024
*Section 3 If no such objections he filed to	STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

4

WIR-394

PERMIT NUMBER





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	West Uil Company,	and the second second second second second second	TO JANUE OF HOTASSING JANES	
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	and recorded on the 25. day		west 011 Company	
	in the office of the County Clerk for said County in		0 ctober.1954	
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	engineer and shows the proposed location of z well operator on the furar and in the Magisterial District accurace and distances from two permanent points or		·周丁、毕竟、张明正、夏夏等、其政、《及武、为规和王44》。2月一月	
	it say; are nontied that any objections they may be an equired to make by Section 3 of said Code, if they are required to make by Section 3 of said Code, if they a dangerous condition in or about their respective character of Mines within ten" days from the receipt of the Department of Mines promptly at the Department of Mines promptly as the reasonably possible the ground or as definitely as as reasonably possible the ground or the direction and distance the proposed location should		to disting of a well at said proposed to disting of a well at said proposed to mines or received by, or copy of this gollec and accompanies for use in making auch at forces and inst all such ophets a request and inst all such ophets	
	shown respective address day before, this copy to the Department of Mines at Charleston.			
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State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

May 19, 1983

OOG-0510

Mr. Ed Clark P. O. Box 422 Sutton, WV 26601

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

bear Mr. Clark	·		
As designa	ted agent you have	previously been	notified on
April 7, 1983,	and again on May	13. 1983. that	the well of
Glenn, Inc.	which is permitte	d as No. 47-105-	394-P located
on the D. Kittle	tract, nea	r Enoch Fork	•
	, Reedy	District,	Wirt County,
West Virginia,	is in violation of	West Virginia C	ode 22-4-10; 22-4-12b.
and the regulat:	ions promulgated t	hereunder due to	· .
no reclamation - n	o monument		

Now, therefore, take notice that the bond covering said well shall be forfeited as is required by West Virginia Code 22-4-2 if an agreement satisfactory to the Administrator is not reached within 15 days from receipt of this notice.

A copy of this notice is being sent by Certified Mail to the surety on the bond which covers this permit.

If you have any questions concerning this notice, please contact the Office of Oil and Gas of the Department of Mines.

Sincerely,

Theodore Streit, Administrator

cc: Surety

Office of Attorney General, Environmental Protection Division Mr. Deo Mace, District Oil and Gas Inspector 05/10/2024

THE RESIDENCE OF THE PARTY OF T	 SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse. 							
- Continue	(CONSULT POSTMASTER FOR FEES)							
TOTAL CONTRACTOR	1. The following service is requested (check one). X Show to whom and date delivered							
COMMON	Show to whom, date, and address of delivery.							
CONTRACTORECES	2. A RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)							
MANAGE	TOTAL \$							
Manage	3. ARTICLE ADDRESSED TO:							
photos	Mr. Ed Clark							
DESTROY	P. O. Box 422							
domini	Sutton, WV 26601							
dunu	4. TYPE OF SERVICE: ARTICLE NUMBER							
Automore	REGISTERED INSURED							
SEPTEMBER OF SEPTE	EXPRESS MAIL 2687							
DOM:	(Always obtain signature of addressee or agent)							
	I have received the article described above.							
	SIGNATURE Addressee Authorized agent							
	Jet II do							
	5. for very							
	DATE OF DELIVERY POSTMARK							
K	(SO							
	6. ADDRESSEE'S ADDRESS (Only if requested)							
	No.							
	7. UNABLE TO DELIVER BECAUSE: 7a. EMPLOYEE'S INITIALS							
	1000							



State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

January 11, 1983

THEODORE M. STREIT ADMINISTRATOR

Sutton Services P.O. Box 422 Sutton, W.Va. 26601 Attn: Ed Clark

In Re: DOD-803-P - DOD-832-P

DOD-1383-P - LEW-272-P

WET-574-P - WIRT-390-P

WIRT-394-P

Dear Mr. Clark:

I will try to give you a status report on each of the wells listed above....

DOD-803-P (Affidavits OK)

DOD-1383-P - Awaiting Final Release letters from inspectors for bond release...

DOD-832-P - We still need an Affidavit of Plugging....

LEW-272-P - Affidavit OK.. - Need Final Release letter from Inspector....

WET-574-P - Need Final Release letter from inspector on cancellation of Plugging Permit.

WIRT-390-P - Need Final Release letter from inspector on cancellation of Plugging Permit.

WIRT-394-P - Affidavit OK - Need Final Release from inspector for Bond Release....

Fred Burdette, said to send you this report, hope all the information you requested is enclosed.

Sincerely,

Calatto mlan

Charlotte Milam, Clerk Office of Oil & Gas

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(Sliff)

DEPARTMENT OF MINES





INSPECTOR'S PLUGGING REPORT

MAR 1 0 1977

Permit No	Wir - 394	1-P			We	II No	2
COMPANY.	Clewn In	ve. dba En	Clark	ADDRESS			
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	The state of the s	Cel e'	757				
Liner	Lo	cation	Amount	Packer	· Location	1	
	PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
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2							
3-8	- 77	I hereby certify I vi	sited the above	e well on this date.			

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			1-11/2	Oil or	Gas Well	
Company		CASING AND	DRILLING	LEFT IN	PACKE	RS
Address		Size				
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Well No construction and the second		13			Size of	
District	County	8 1/4				
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names						
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Remarks:						

DISTRIC 5/10/2024

OG-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

FEB ? 3 1983
OIL AND GAS DIVISION WYDEPARTMENT OF MINES

RECEIVED

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 107-394P			Oil or	Gas Well
Company Sutton Services	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address (West Oil Co)	Size			Les de la la santi
Farm Delbert Kittle	16			Kind of Packer
Well No. 2	10		12 141 151 151	Size of
District Deedy County Wail	81/4			
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY	
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Salt waterfeetfeet	FEET_	INCH	ES	_FEETINCHES
Drillers' Names				
Remarks: Could not get landaume	a consul	t to en	tu on	to property.

2-17-83 DATE W-G M 0540/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
OMPANY			ADDRESS	and the second s		
ARM		DISTRICT	Γ	_COUNTY		
illing Material Used						
iner Loc	cation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						. A create
			The same of the same		N. 2 %	
- 3 (c. 1) - (c. 1)						
rillers' Names						
emarks:						3-20-
DATE	I hereby certify I	visited the abo	ove well on this date.			

DEPARTMENT OF MINES



DISTRICT WELL INSPECTOR

INSPECTOR'S WELL REPORT

Drilling commenced Drilling completed Total depth Depth of shot Cu. Ft. Casing cemented Size No. FT. NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT FEET INCHES FEET	Permit No. 105	517			Oil o	r Gas Well
Well No. 2 District REEDY County WIRT Size of. Size of. Drilling commenced Drilling commenced Drilling completed Total depth Date shot Depth of shot 2 Initial open flow /10ths Merc. in Inch Open flow after tubing /10ths Merc. in Inch Open flow after tubing /10ths Merc. in Inch Oben flow after tubing /10ths Merc. in Inch Obles, 1st 24 hrs. Dock prescure Ibs.	Company WEST	T Oil Co.	CASING AND TUBING			PACKERS
Well No. 2 District REEDY County WIRT Size of. Size o	Address		Size	page 2 gg and 86	Table 18	
Well No. 2 District. REEDY County Wir77 Drilling commenced. Depth set. Drilling completed. Total depth. Date shot. Depth of shot. Depth of shot. Depth of shot. Depth of shot. Depth of shot. Liners Used. Perf. bottom. Perf	Farm DELBER	RY KITTLE	16	12000		Kind of Packer
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t water feet feet FEET INCHES FEET INCHES llers' Names WELL IS PLUGGED - NO MARKER & NO RECLAMATION COMPANY Should SET MARKER & RECLAIM . WILL ISSUE VIOLATION IF IT IS NOT. SENT COPY OF THIS REPORT TO SUTTON SERVICES SUTTON W. VA.		bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	Т	FEETINCHE
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WELL IS PLUGGED - NO MARKER & NO RECLAMATION COMPANY Should SET MARKER & RECLAIM. WILL ISSUE VIOLATION IF IT ISNOT. SENT COPY OF THIS REPORT TO SUTTON SERVICES SUTTON W. VA.						3
SEMI COPY OF THIS REPORT TO SUTTON W. UA.		S PLUGGED -	NO MARK	SER + N	10 RE	CLAMATION.
SENI COPY OF THIS REPORT TO SUTTON W. UA.	COM,	PANY ShouLD SI	ET MARKE	ERFRE	CLAIM	•
	SENT C	OPY OF This A	EPORT	TO 80	TTON	SKRVICKS
rgm	2-21-83					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			4.555.50			
			ADDRESS			
ARM		DISTRICT.		COUNTY		
illing Material Used						
iner L	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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llers' Names						
marks:						

I hereby certify I visited the above well on this date.

DATE

05/10/2024

BLANKET BOND





DEPARTMENT OF MINES



NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

CLENN TNE DBA CN CLARIZ Name of Well Operator Po Box 89 Rewo, OHIO Complete Address 12-6-74 Date WELL TO BE ABANDONED RECDY District WIRT County ell No. DECBERT KITTLE Farm Farm Telephone 477-
Name of Well Operator Po Box 89 Remo, OHIO Complete Address 12-6-74 Date WELL TO BE ABANDONED RECDY District WIRT County ell No. 2 DelBert Kittle Farm Telephone 477-6
Name of Well Operator Po Box Sq Remo, othio Complete Address 12-6-76 Date WELL TO BE ABANDONED RECDY District WIRT County ell No. 2 DelBert Kittle Farm Telephone 477-6
Complete Address 12-6-74 Date WELL TO BE ABANDONED RECDY District WIRT County
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WELL TO BE ABANDONED RECDY District WIRT County County DELBERT KITTLE Farm Farm File, W. Vo. Telephone 477-
WELL TO BE ABANDONED RECDY District WIRT County County DELBERT KITTLE Farm Farm File, W. Vo. Telephone 477-
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County ell No. 2 DelBert Kittle Farm File, W. Vo. Telephone 477-
DelBert Kittle Farm
DelBert Kittle Farm
Telephone 477-
Telephone 477-
UGGING OPERATIONS
OGGING OFERATIONS
n the above described well and will commence
date inspector is notified (which date shall notice so mailed is received, or in due course
tive representatives may be present at the fied that whether you are represented or not e, or shortly thereafter, to plug and fill said Chapter 22 of the Code and given in detail on
each of you at the above addresses on the
Very truly yours,
En plan
Well Operator
Their Operator
ior to June 1, 1929, a plat prepared by a S OF APPLICATION, (OG-9) AND ELL RECORD, (OG-10). The map must is located, the name and acreage of same at tracts and the location of the well to be ad distances of such well from two permanders.
re with Rule 5 of the Rules and four months from the date of permit, same
four months from the date of permit, same
four months from the date of permit, same Rt-394-P 47-105
10

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

2529 - 2429 - COMENT - 10 SACKS

acll Hole Tosurface

RIP H/2 CASING AT FREEPOINT - APP 1800'
1800 - COMENT - 10 SACKS

1800 - THO - COMENT - 20 SACKS

COMENT
30 - SURFACE - COMENT 30 13 AGS

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

6th day of December, 1976.

DEPARTMENT OF MINES 05/10/2024

By: Defut hour

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

IV-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

	C	DAL OPERATOR OR O	WHER		Gle	n Ir	ME OF WELL OF	.N.C	Jark
_		ADDRESS			P.O.	Box	427	Char	leston,
_						Jarch	COMPLETE ADD		19 8
	CC	SAL OPERATOR OR O	WNER		WELL AND LOCATION				
		ADDRESS				1000	4		Distri
	Le	ASE OR PROPERTY O	WHER			WITT			Coun
-		ADORESS			Well. No.	2			
				•		Delb	ert 1	1+ti	e Far
ST.	ATE INSPECTO	OR SUPERVISI	NG PLUGGI	NG Pa	1) (food	night		
				AFFIDA	VIT		J		
ST	ATE OF WES	ST VIRGINIA	,]						
Con	unty of			- 33:					
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and	filled in the	following mar	nner:				and mat m	e wett A	vas brugge
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



394 PINSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Oil or Gas Well_ CASING AND USED IN LEFT IN PACKERS Kind of Packer____ Well No Size of____ 81/4_ 65%_ Drilling commenced Depth set____ 5 3/16_ Drilling completed____ _Total depth_ Perf. top____ Date shot_ ____Depth of shot_ Perf. bottom____ Initial open flow_____/10ths Water in___ Liners Used __Inch Perf. top____ Open flow after tubing_____/10ths Merc. in____Inch Perf. bottom___ Volume. CASING CEMENTED_____SIZE____No. FT____Date _Cu. Ft. NAME OF SERVICE COMPANY Rock pressure_ lbs. hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water_ FEET INCHES FEET _INCHES Salt water_ feet feet FEET INCHES FEET _INCHES Drillers' Names_ Remarks: chropected redamation OK to Release

11/7/85 DATE Homes By OFFICE WELL INSPECTORY

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No									
COMPANY			ADDRESS						
FARMDISTRICTCOUNTY									
Cilling Material Used									
Liner Lo	ocation	Amount	Packer	Location					
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
1									
Drillers' Names									
Remarks:					,				
DAYE	. I hereby certify I	visited the ab	ove well on this date.						
									
				DI	15/10/2	CTOP			



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

November 20, 1985

ARCH A. MOORE, JR. Governor

TMS/ nw

Glenn, Incorporated c/o N. G. Clark Post Office Box 427 Charleston, WEst Virginia 25322 John Johnston Director

rlest	on, WEst	Virginia	25322	In Re:	Permit No:	47-105-394-P	
					Farm:	Delbert Kittle	
					Well NO:	2	
					District:	Reedy	
					County:	Wirt	
					Issued:	12-06-76 Plugging Per	m:
Gent 1	emen:						
offic			ION REPORT for the aboun checked below appl		oned well has b	een received in this	
XXXX		l designato anket Bond	ed by the above caption. Plugged.	oned perm	it number has b	een released under	
	by the a	above capt:	enclosed cancelled s ioned permit number t n order that they may	o the sur	ety company tha	t executed said bond	
	with Cha	apter 22B,	was received and recl Article 1, Section 2 life of the well.	amation re	equirements app ove c <u>aptioned w</u>	roved. In accordance ell will remain under	
	PERMI!	CANCELLE	D - NEVER DRILLED				
				Respec	tively,		
				1	Un	16	
				Theodo	re M. Streit		
				Deputy	DirectorInsp	ection & Enforcement	



State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

	Git aiin
VALTER N. MILLER	Charle
DIRECTOR	,

THEODORE M. STREIT ADMINISTRATOR

N THE MATTER OF).			
ERMIT DENIAL AS)	CAUS	E NO.	10-D
ROVIDED IN W. VA.)	0.00.00	D 110	2
(10) (2)	*	ORDE	R NO.	2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The	following	violations	have	been a	abated	this	date	for	Glenn	, Inc.	
	47-105-0390	-P Reclama	tion	4-3-83	3 / 5-1	3-83	-	Abate	ment D	ate	
	47-105-0394	-P Abandon	ed - Re	eclama	ation	5-20	0-83	Abater	ment D	ate	

(Wells Plugged and Reclaimed by Steve Duckworth - Gassaway, W. Va.)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-lg through 22-4-lk

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 5th. day of April , 1984.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

Theodore M. Streit, Administrator

IV-27 11/23/81



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date:	APRIL	7,19	783	

. Well No: Delbert Kittle

API NO: 47 - 105 - 39/1-P State County Permit

Oil and Gas Division

	NOTICE OF VIOLATION APR ! 1 1003
WELL	TYPE: 0il / Gas Liquid Injection / Waste Dispose AND CAS DIVISION
	Of "Gas" - Production / Storage / Deep / Shallow /
LOCAT	ON: Elevation: Watershed: Bnoch Fork
	District: Reedy County: Wirt Quadrangle:
WELL	OPERATOR Glen Inc E.N. Clark DESIGNATED AGENT FO CLARK
	Address Sutton, WV Address P.O. Box 422
	SUTTON WU 26601
	The above well is being posted this day of
viola	tion of Code 22-4-10 and/or Regulation 23.03 , set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Code	22-4-10, a marker is to be installed, extending 30 inches above ground level.
Code	22-4-12b, Regulation 23.03, the drilling site has not been reclaimed, and a marker with permanent identification has not been installed.
	ork on either of these violations cannot be started within seven days, se notify me and say when it can be started.
	A copy of this notice has been posted at the well site and sent by certified or
regis	tered mail to the indicated well operator or his designated agent.
	You are hereby granted until APRIL 14, 1983, to abate this violation.
	Failure to abate the violation may result in action by the Department under
Code	22-4-17 or Code 22-4-18.
	De man
	Oil and Gas Inspector
	Address RT Box 5
0	ATT 12 1003
of the	OLAND CORPUSION SAND OLONGO CO O
1,6	25274
1/4	Telephone: 699 05/10/2024

Date:	MA	Y 13	, 1983	
Operator	's Well	Number D.	KITTLE #	2
API Well	No. 47	- 105	394-9	
	Ctata	County	Domit	

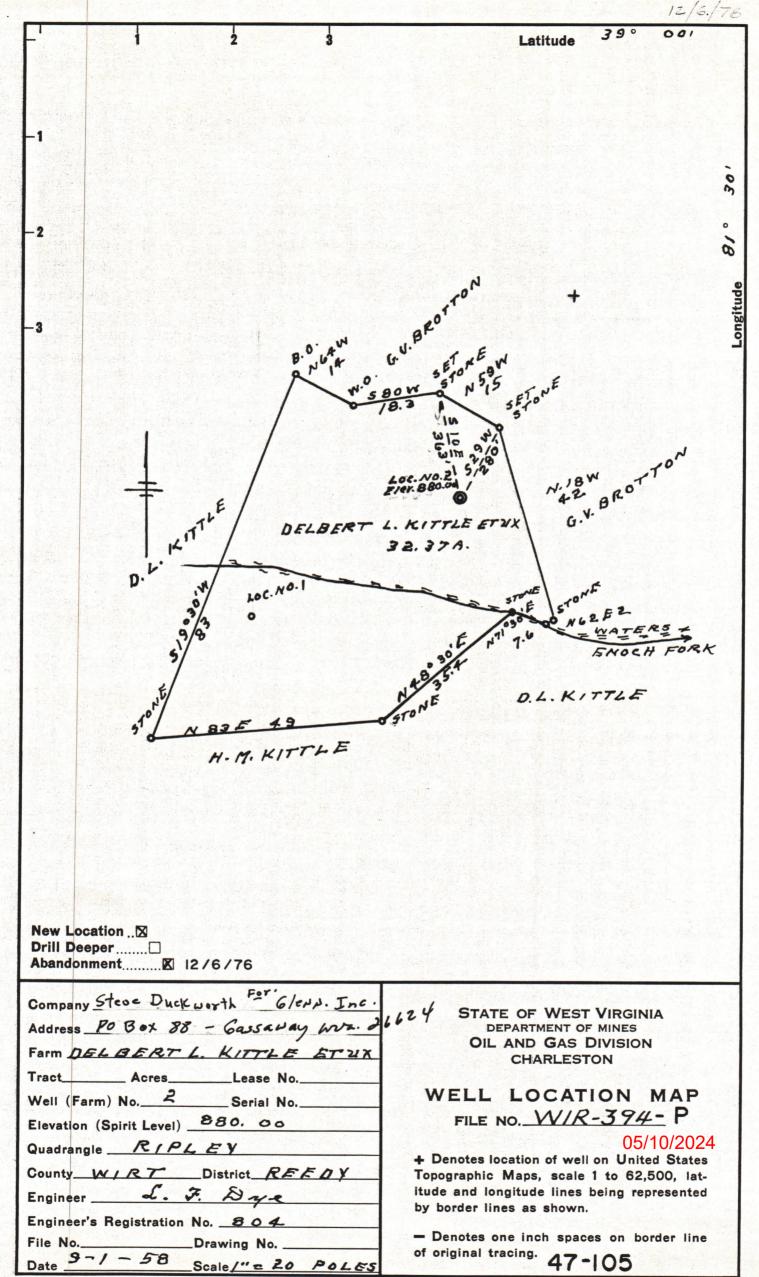
STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO	O ABATE VIOLATION
WELL TYPE: 0il/ Gas/ Liquid Injec If "Gas" - Production/ Storage	tion/ Waste Disposal/ ound/ Deep/ Shallow/
LOCATION: Elevation: Watershed:	
District:County	:Quadrangle
WELL OPERATOR: GLEN INC E.N. (CLARK
Address: SUTTON WU	
DESIGNATED AGENT: ED CLARK	
	SUTTON W. 26601
Notice is hereby given that the undersigned a	
special inspection of the above-named well on	
Upon the expiration of a period of time ori	
Upon the order of the Administrator for the well operator.	
Upon the request of the Administrator for the	
	found to exist on APRIL 7, 1983
by Form IV-27, "Notice of Violation" /, Form	
of that date has not been totally abated and it has	s been determined that no further extension of
time should be permitted for the following reasons:	
(USE REVERSE SIDE OF THE	HIS ORDER IF NECESSARY)
No responce has been receive having received the notice of vi	red from the well operator after olation, mentioned above.
Therefore, in accordance with the provisions hereby ORDERED:	s of Code 22-4-1g, the well operator is
To continue cessation of operations u	
To cease further operations until the	
In accordance with Code 22-4-1h, a well open	
or lessee may apply for review of this Order within	1 15 days of the date of this Order.
	Deo Mace
PURCHASER:	Oil and Gas Inspector
	Address: Rt, 1 Box 5
Address	655-7308 WV 222/4
	Telephone: 022=1390

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

MAY 1 8 1983

OIL & GAS DIVISION
DEPT.05/40/4024ES



K-E 156 IMPERIAL

Slate & Shells

Slate & Shells

Injun Sand Slate & Shells

Salt Sand

Big Lime



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 7

DEC 6

WELL RECORD

Oil or Gas Well Oil

Permit No. W1R-394			Oil or C	(KIND)
Company West Oil Company Address Spencer, W. Va Farm Delbert Kittle Et Ux _{Acres} 72	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Enochs Fork Right Reedy Well No. 2 Elev. 880'	Size			Kind of Packer
The surface of tract is owned in fee by Delbert Kittle Address Leroy, W. Va	81/4	9031		Size of
Mineral rights are owned by Delbert Kittle Rube Hardman Address Spencer, W. Va	· 53/1842"	2143' 2520'	25201	Depth set
Drilling commenced Sept. 16, 1958 Drilling completed Oct. 30, 1958	2			Perf. top Perf. bottom
Date Shot From To With	•			Perf. top Perf. bottom
Open Flow /10ths Water inInch	CASING CEMI	ENTED 4½"	SIZE 140	No. FtDate
Rock Pressurelbshrs. Oil2bbls., 1st 24 hrs. WELL ACIDIZED	COAT WAS TO		O AT	FEETINCHES
WELL FRACTURED by Dowell W/ 500 bbls 01		rINC	HES	_FEETINCHES

& 12,000# sand.

RESULT AFTER TREATMENT Small quantity of gas & 25 bols Oil Per day pumping.

ROCK PRESSURE AFTER	TREATMENT 400	0#				
Fresh Water 750!	Feet		Salt Water	18881	Feet	
Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil Sand Slate & Red Rock Lime Slate & Red Rock Lime Sand Slate & Red Rock Stritts. Sand Slate & Red Rock Shate & Red Rock Slate & Red Rock Slate & Red Rock Big Duncard Sand Slate Sand	lls	0 23 47 336 378 443 480 507 613 625 721 787 850886 1286 1355 1386 1410 1442 1524 1558 1585 1593	23 47 336 378 443 480 507 613 625 721 787 850 886 1286 1355 1386 1410 1442 1524 1558 1593 1694	Water	DEC 1958 RECEIVE WEST VIRGINIT DEPT. OF MINES	D 293

(over)

1645

1878

1929

1969

2055

2103

1878

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Water

1885, 05/10/2024 Full

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			5250 5214 5204	\$204 \$204 \$582		Je 91	Slate & S Brown Sha
			2225	2222 2186			Slate & S emil
	Found	Tolsw To	Bottom	8918	Jjos	Color	Formation Lime
Remarks	Depth	Oil, Gas	Mottoff	7 qoT	To braH	20[0]	Tologue off