



4.26 W
3.61 S

COAL OWNED BY MID-ALLEGHENY CORP. (Pittsburgh Vein)
Harold Earnest, et ux, (residual coal)

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 Minimum degree of accuracy is one part in 200'

Signed Robert M. Heill 361-E
 (D.C.)

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 800 UNION TRUST BLDG., PGH. PA.
 FARM E.T. BUTCHER
 MAP P-26-7 ACRES 51 LEASE NO. 2981
 WELL (FARM) NO. 1 SERIAL NO. 1149
 ELEVATION (SPIRIT LEVEL) 1560'
 QUADRANGLE MANXINGTON ~~WETZEL~~ NC
 COUNTY WETZEL DISTRICT CHURCH
 POINT OF PROVEN ELEVATION EI. BASED ON HILL TOP AS EI. 1625'
 FILE NO. _____ DRAWING NO. Y-28-359
 DATE 3 OCTOBER 66 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. WET-1213-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

WELL RECORD

Permit No. _____ Oil or Gas Well _____ Gas _____

Company The Manufacturers Light and Heat Company
 Address 800 Union Trust Bldg. Pgh. Pa. 15214
 Farm E. T. Butcher Acres 2
 Location (waters) _____
 Well No. 1149 Elev. 1560'
 District Church County Wetzel
 The surface of tract is owned in fee by Harold Earnest & Esther Earnest Address Hundred, West Virginia
 Mineral rights are owned by Mid-Alloyehny Corporation Box 67, Summersville, Address West Virginia
 Drilling commenced June 19, 1906
 Drilling completed July 20, 1906
 Date Shot _____ From _____ To _____
 With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
12			
10	180	180	Size of <u>6-5/8 x 4</u>
8	1730	1730	
6	2565	2565	Depth set <u>2564</u>
5 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure 605 lbs
 Oil _____ bbls. 1st 24 hrs.
 Fresh water _____ feet
 Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil-Gas Thickness	Depth Found	Remarks
Mapel Town Coal			1220	1225	5		All casing left in hole
Pittsburg Coal			1320	1326	8		Parted 8" 16 Joints in
Little Dunkard			1748	1810	62		Screwed on with steel
Big Dunkard			1850	1870	20		Nipple coned not pull
Sand			1944	2000	56		same after screws on
Gas Sand			2100	2180	80		
Salt Sand			2280	2350	70		
Max in Sand			2400	2460	60		A little show of oil and
Big Lime			2514	2564	50		Gas in Max in
Top Lupin			2564				
Gas			2604				
Total Depth			2614				



