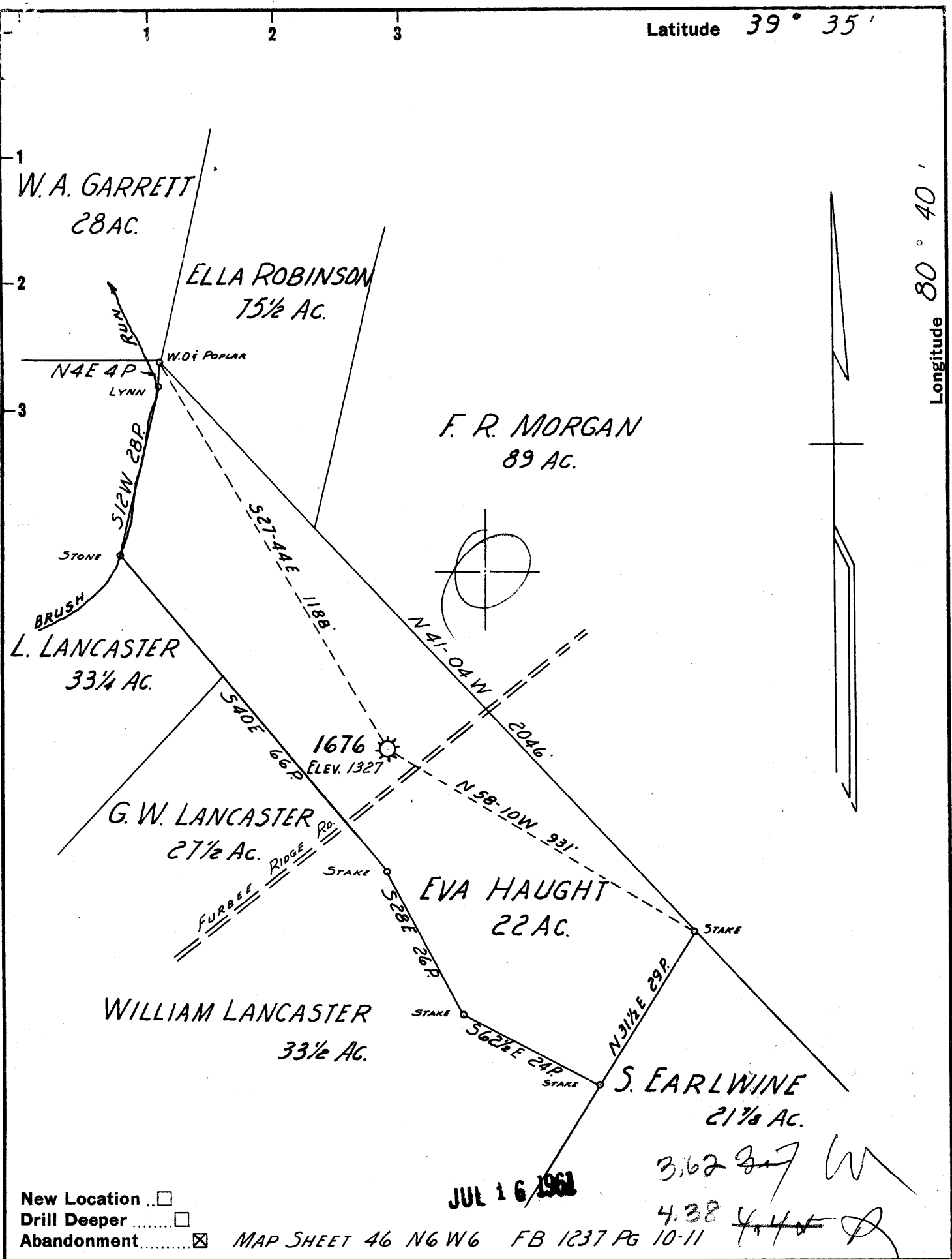


Latitude 39° 35'

Longitude 80° 40'



New Location   
 Drill Deeper   
 Abandonment

MAP SHEET 46 N6 W6 FB 1237 PG 10-11

JUL 16 1961

3.62 3-7 W  
 4.38 4-4 D

Company HOPE NATURAL GAS CO.  
 Address CLARKSBURG, W. VA.  
 Farm EVA HAUGHT  
 Tract \_\_\_\_\_ Acres 22 AC Lease No. 20319  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1676  
 Elevation (Spirit Level) 1327  
 Quadrangle LITTLETON  
 County WETZEL District GREEN  
 Engineer Guy H Bradley  
 Engineer's Registration No. 2425  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date DEC. 8, 1960 Scale 1" = 20P.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WET-1134-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle LITTLETON  
Permit No. 1134A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Hope Natural Gas Company  
 Address Clarksburg, W. Va.  
 Farm Eva Haught Acres 2  
 Location (waters) \_\_\_\_\_  
 Well No. 1676 Elev. 1327  
 District Green County Wetzel  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced No record  
 Drilling completed No record  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume Exhausted Cu. Ft.  
 Rock Pressure No record lbs. \_\_\_\_\_ hrs.  
 Oil None bbls., 1st 24 hrs.  
 WELL ACIDIZED No  
 WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>5x2 A. set at 2987</u>
10			Size of _____
8 1/4	<u>1185'</u>	<u>1185'</u>	
6 5/8	<u>2302'</u>	<u>2302'</u>	Depth set _____
5 3/16	<u>2536' 4"</u>	<u>2536' 4"</u>	
3			Perf. top _____
2	<u>3162'</u>	<u>3162'</u>	Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

None

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water No record Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
* Pitts. Coal			998	999			
Dunkard sand			1379	1489			
Salt sand			1609	2074			
Maxon sand			2104	2124			
Injun sand			2278	2502			
Gordon sand			3072	3104	Gas	3079-87	
Total Depth				3139			
Now				3122			

\* No record was had of this well, so these sands and measurements were taken from Manufacturers Light & Heat Company well which is within 500 feet of this well. Pittsburgh Coal at their well was 904 feet and our well being 94 feet higher, 94 feet was added to each sand.



APR 6 1962  
 June 29, 1961  
 H. N. G. Co. *Jack L. G. Co.*