



Surface Owner: FOREST GILBERT, ELKHART, KANSAS
 COAL: J.D. Brewer, Agent, Smithfield, W.Va.

- New Location..
- Drill Deeper.....
- Abandonment.....

JUN 7 1961

MAP N59 N5 E5

1.72
 1.77 W
 4.44
 4.40

Company	SOUTH PENN OIL CO.
Address	PARKERSBURG, W.Va.
Farm	CHARLES GILBERT
Tract	Acres 71 Lease No. 12887
Well (Farm) No.	1 Serial No.
Elevation (Spirit Level)	1058.40' Floor
Quadrangle	LITTLETON
County	WETZEL District GRANT
Engineer	A.C. Hilbert
Engineer's Registration No.	2534
File No.	1341 Drawing No.
Date	May 5, 1961 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-1133-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1517

Quadrangle LITTLETON

WELL RECORD

Permit No. 1133A

Oil or Gas Well _____ (KIND)

Company SOUTH MAIN OIL COMPANY
Address P. O. Box 1280, Parkersburg, W. Va.
Farm Charles Gilbert Acres 71
Location (waters) Hickory Camp Run
Well No. 1 Elev. 1058.40'
District Grant County Wayne
The surface of tract is owned in fee by Forest Gilbert
Address Elkhart, Kansas
Mineral rights are owned by J. D. Brewer, et al.
Address Smithfield, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	<u>1907'</u>	<u>1907'</u>	Depth set
5 3/16	<u>1960'</u>	<u>1960'</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 9/23/96
Drilling completed 11/14/96
Date Shot 4 times From 2177' To 2183'
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 805 FEET 120 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor				<u>16</u>			
Fgh. Coal			<u>805</u>	<u>815</u>			
Salt Sand			<u>1705</u>	<u>1810</u>			
Pencil Cave			<u>2012</u>	<u>2022</u>			
Big Lime			<u>2022</u>	<u>2107</u>			
Big Injun			<u>2107</u>				
TOTAL DEPTH				<u>2201</u>	<u>Oil</u>	<u>2185</u>	



APR 6 1962

