

Surface: Fred Darling,
Folsom, W.Va.

Coal: Mountaineer Coal Co.
Box 1632, Fairmont, W.Va.

- New Location
- Drill Deeper
- Abandonment

MAY 15 1961

MAP N49 N2 E7

Company	SOUTH PENN OIL CO.
Address	PARKERSBURG, W.Va.
Farm	GENINE ROBINSON
Tract	Acres 2600 Lease No. 46809
Well (Farm) No.	6 Serial No.
Elevation (Spirit Level)	1470.94' ground
Quadrangle	CENTERPOINT
County	WETZEL District GRANT
Engineer	A.H. Heldreth
Engineer's Registration No.	2534
File No.	580 Drawing No.
Date	April 24, 1961 Scale 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WET-1128-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1023

Quadrangle CENTRALPOINT

Permit No. 1128/A

WELL RECORD

Oil or Gas Well X (KIND)

Company SOUTH FERN OIL COMPANY
Address P. O. Box 1200, Parkersburg, W. Va.
Farm Conna Robinson Acres 2000
Location (waters) Dr. of Ten Mile Fork
Well No. 6 Elev. 1478.94'
District Grant County Putnam
The surface of tract is owned in fee by Prod Darling
Address Folsom, W. Va.
Mineral rights are owned by Robinson Improvement Co.
Star Route "C" Address Rixeyville, Va.

Drilling commenced 5/6/02
Drilling completed 7/9/02
Date Shot 3 times From 3420' To 3422'
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

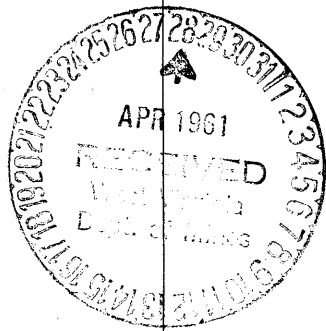
Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Cave Packer
13			Size of _____
10			Depth set
8 1/4	1830'	1830'	3200" and 2775'
6 5/8	2786'	2786'	Perf. top _____
5 3/16		<u>1546</u>	Perf. bottom _____
3		<u>1240</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1345 FEET 72 INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor				31			
Fgh. Coal			1345	1351			
Bankard Sand			1740	1780			
Salt Sand			2300	2350			
Pencil Cave			2555	2560			
Big Injan			2615	2720			
Thirty Foot			2900	2950			
Ganta			3200	3215			
50 Foot			3295	3315			
Stray Sand			3365		Oil	3387	
					Oil	3422	
Gordon Sand			3435				
TOTAL DEPTH				3453			



APR 6 1962

