

Latitude - 7° 35'

Longitude 80° 35'

EDGEHILL HRS

HY ORIG. COR

S 71° E 146.44  
92

S 32° 30' E  
704

STON RUN IN LINE

54

B. + B. COR

N 62° 15' E  
154

S 65° 15' W  
80.50

LOWER RUN

S 2° 30' W  
280

COAL OWNED BY TASA COAL CO  
725 LIBERTY AVE.  
PITTSBURGH PA.

D. H. COX 1100 A

C.O. ON RIDGE

N 61° 30' W  
174

LACOCK HRS

# 51.7 A.

DEC 29 1958

S 13° 30' W  
141

2.94  
2.0  
1.5

New Location ..   
Drill Deeper .....   
Abandonment .....

R.L. Wharton

Company A. M. SNIDER

Address HUNDRED

Farm LUCIUS HOGUE

Tract 1 Acres 532 Lease No. \_\_\_\_\_

Well (Farm) No. 6 Serial No. 5905

Elevation (Spirit Level) 1097

Quadrangle LITTLETON

County WETZEL District GRANT

Engineer George L. McIntire

Engineer's Registration No. 1187

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date 9-2-57 Scale 1" = 40 ROD

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. WET-1087-R

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*1575*

*Littleton*

WELL RECORD

Quadrangle \_\_\_\_\_  
Permit No. 1087A Oil or Gas Well \_\_\_\_\_ (KIND)

Company A. N. Under  
Address Lucius  
Farm Lower Run Acres 5.32  
Location (waters) 5905  
Well No. Grant Merzall 1097  
District \_\_\_\_\_ County \_\_\_\_\_  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Date Jan 24 1921  
Drilling commenced April 7 1921  
Drilling completed Dec. 7, 1945 2925 2930  
Date Shot 30 From Merzall To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packers <u>A.</u>
13	<u>270</u>	<u>0</u>	<u>58/16</u>
10	<u>1307</u>	<u>0</u>	Size <u># 2</u>
8 1/4	<u>2035</u>	<u>2035</u>	<u>2949</u>
6 5/8	<u>2663</u>	<u>2663</u>	Depth set _____
5 3/16	<u>2973</u>	<u>3003</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
303  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

ROCK PRESSURE AFTER TREATMENT  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Native coal			520	534			
Pitts. coal			603	807			
Little Dunkard			1150	1175			
Sand			1242	1242			
Sand			1242	1242			
Big Dunkard			1305	1345			
Sand			1380	1445			
First Salt			1630	1645			
Second Salt			1745	1857			
Waxon			1986	1986			
Little Line			2006	2014			
Pencil Cave			2014	2017			
Big Injin			2070	2283	Gas	2104	
Gordon Stray			2867	2889	Gas	2868	
Gordon			2891	2917	Gas	2895	
Break in Gordon			2917	2925	Gas	2927	
Gordon Sand			2925	2934			
Total Depth			2973				

NOV 1958  
RECEIVED  
WEST VIRGINIA  
DEPT. OF MINES

APR 6 1962

(over)