

J. H. COX M SZET

A.M. SXIDER

WET_ 1095-A



DEPARTMENT OF MINES



OIL AND GAS DIVISION

Quadrangle Little ton
Permit No. None Not-1085

WELL RECORD

Oil or Gas Well Gas

District Grant			. ,					(KIND)
Address Finners, v. Va. Frem. D. H. COX Location (voters) Upper Run Size S					Casing and			Packers
Size		· ·			Tubing	Drilling	Well	
Well No. 5255 Silve 1187 16								
District Grant County Notice 1 13	•							
10	,							Kind of Packer 2 x6
Address States 1375° 1375° 2055°4 Depth set 206 Address New Martineville, W. #946 100°2° 2055°4 Depth set 206 Address New Martineville, W. #946 100°2° 2055°4 Depth set 206 Drilling commenced Now 11, 1918 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° 2030°5° Perf. top. Perf. bottom. Drilling completed Jan. 24, 1919 2 2050°5° 2030°5° 2030°5° Perf. top. Perf. bottom. 240°5° 2030°5° 2030°5° 2030°5° Perf. top. Perf. bottom. 240°5° 2030°5°	District Grant		_County_ Wetz	el	13			
Address Machine Hispanols 1375 13	The surface of trac	t is owned in	fee by		10	840*6"	840'6"	Size of 2x6-5/8
Mineral rights are owned by Josoph Shlbon Address New Martinsville, W. 99.6 Drilling commenced Now 11, 1918 Drilling completed 100-2 Perf. top—Perf. top—Perf. bottom—Perf. top—Perf. bottom—Perf. top—Perf. bottom—Perf. top—Perf. bottom—Perf.		/	Address Herri		वास्तुह	1375*	1375*	· · · · · · · · · · · · · · · · · · ·
Address Rew Martinsville, W. 3846 Drilling commenced Not. 11, 1918 2 2090'5" 2090'5" Perf. top. Perf. bottom. CASING CEMENTED SIZE No. Ft. COAL WAS ENCOUNTERED AT 818 FEET 48 II PEET INCHES FEET II WELL ACIDIZED FEET INCHES FEET II RECKLIT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Soft Top Bottom Oil, Gas Or Water Feet Formation Color Hard or Soft 1152 1345 Salt Sand 1540 1835 Salt Sand 1540 1835 2078 2166 Gas 2080-2087 Total Depth 2166						2055*4"	2055*4*	Depth set 2062
Drilling commenced Now 11, 1918 3 100*2* 100*2* 2090*5* 2090			Address New Ma	rtinsville. V				
Drilling completed Jan. 24, 1919 2 2090'5" 2090'5" Perf. bottom_Perf. top_Perf. top_						100# 9#	100/9**	Dowf ton
Date Shot None From To Liners Used Perf. top Perf. top Perf. bottom. Common					•		1 1	-
Nith. ppen Flow /10ths Water in	= ;					2030 0	2030 0	
Depart Flow 10ths Water in 10th 10ths Mere, in 10ths Mere, in 10ths Mere 10ths Me	Date Shot MORE	From	1Tc)	Liners Used			Perf. top
/10ths Merc. in								Perf. bottom
Tolume 19,800 Rock Pressure 48 Ibs 36 INS. Boll None Solit State Solit Water Solit Water Solit Water	Open Flow /1	Oths Water i	n	Inch				
Food Pressure 48 Dis. 36	/1	l0ths Merc. i	n	Inch	CASING CEM	FNTED	SIZE	No Et Date
None bbls, 1st 24 hrs WELL ACIDIZED. WELL FRACTURED WELL FRACTURED WELL FRACTURED RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Fresh Water Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Remark Phys. Coal Big Dunkard Salt Sand 1540 1835 Salt Sand Big Lime 2045 2078 2078 2166 Gas 2080-2087 Total Depth 2166 APR 6 1962	Volume 19,800			Cu. Ft.	CASING CEM	ENTED		
MILL ACIDIZED. More More	Rock Pressure	48	lbs. 36	hrs.				
WELL ACIDIZED FEET INCHES FEET II WELL FRACTURED WELL FRACTURED RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Fresh Water Formation Color Bard or Soft Top Bottom Or Water Depth Remark Phys. Coal Big Dunkard 1152 1345 Salt Sand Big Lime 2045 2078 2078 2078 2080-2087 Total Depth 2166					COAL WAS E	ENCOUNTERE	AT_818_	FEET 48 INCHES
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Phys. Coal Big Dunkard Salt Sand Big Lime 2045 2078 2078 2080-2087 Total Depth 2166 APR 6 1962						07. 0		
Phg. Coal Big Dunkard 1152	Formation	Color		Тор	Bottom		Depth	Remarks
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