



New Location...
 Drill Deeper.....
 Abandonment.....

JUL 27 1958

2.37
 WET W
 5.26 FT 47

Company Ralph W. Evans and George Hix
 Address Littleton, West Virginia
 Farm W. M. Smith now Smith Heirs
 Tract _____ Acres 28 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1310'
 Quadrangle Littleton
 County Wetzel District Center
 Engineer Harry Jarimore
 Engineer's Registration No. Co. Surveyor
 File No. _____ Drawing No. _____
 Date June 16, 1958 Scale 1-inch = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-1084-B

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

W. M. SMITH (SMITH HRS.) No. 1 - RALPH W. EVANS & GEORGE HIX - WET-1084-A



1024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton
WET-1084 A

WELL RECORD

Oil or Gas Well Oil
(RIND)

Company George Hix Casing and Tubing _____ Used in Drilling _____ Left in Well _____ Packers _____

Address _____

Farm Smith

Location (V) _____

Well No. 1 Elev. 1310'

District Center County Wetzel

The surface of tract is owned in fee by _____ Address _____

Mineral rights are owned by _____ Address _____

Drilling commenced 1925

Drilling completed 1926

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

13			
10			Size of _____
8 3/4			Depth set _____
6 5/8		1900ft	
5 3/16		2100'	
3			Perf. top _____
2		3100'	Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pgh. Coal			1000	1007			
Big Dunkard			1500	1555			
Salt Sand			1825	2010			
Maxom Sand			BROKEN				
Big Lime			2150	2210			
Big Injun			2210	2470			
Fifty Foot			2990	3015			
Gordon Sand			3100	3125			
Oil Co			3110' to 3115'				
	1st Shot	10Qts					
	2d Shot	30-Qts.					
		Total Depth	3125'				



APR 6 1962