

Latitude

39 42 30

0025 08

7.5' loc
Kla 1122 1/2

Longitude

Topo Location

7.5' Loc. 0.755 15' Loc. 3.635
1.89W (calc.) 4.11W

Company (HCL)

Farm JA Rotters

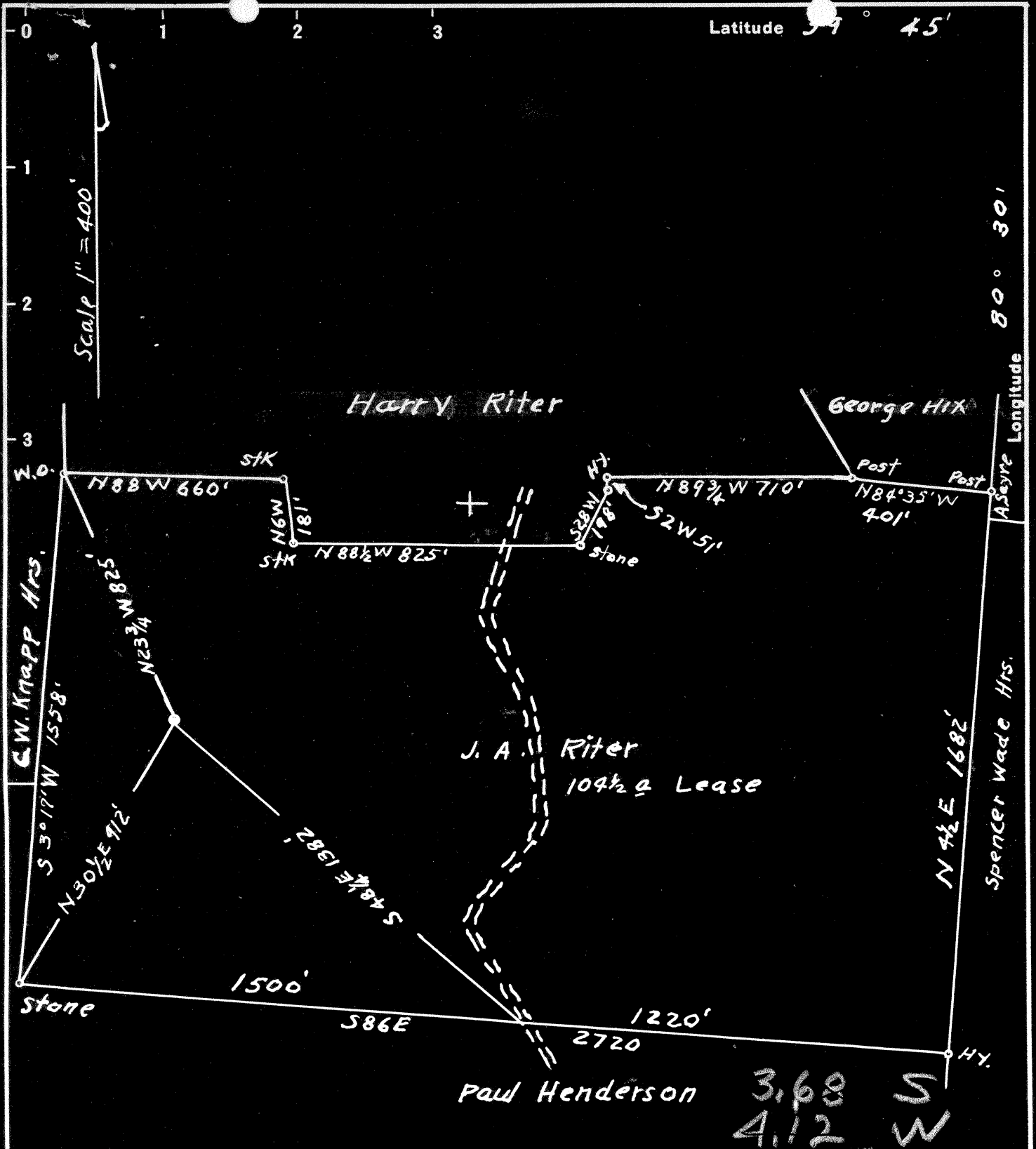
15' Quad Littleton NE
(sec.)

7.5' Quad Littleton

District Center

WELL LOCATION PLAT

County 103 Permit 30831



New Location
 Drill Deeper
 Abandonment On 800' Map sheets N78 & N79, S95, N17-18 E2-4

Company Pipe Pulling & Plugging Co.
 Address P.O. Box 213 Charleston, W. Va.
 Farm J.A. Riter
 Tract _____ Acres 104 1/2 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) Floor - 1119.17
Ground - 1114.87
 Quadrangle Littleton
 County Wetzel District Center
 Engineer C. S. Krebs
 Engineer's Registration No. 773
 File No. _____ Drawing No. _____
 Date 1-15-49 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-831-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1263

WELL RECORD

Permit No. 831A

Oil or Gas Well X
(KIND)

Company Pipe Pulling & Plugging Company
Address Charleston, West Virginia
Farm J. A. RITTER Acres 104 1/2
Location (waters) W. Va. Fork of Fish Creek
Well No. ONE Elev. 1114.87
District Center County Wetzel
The surface of tract is owned in fee by Harry Ritter
Address Littleton, W. Va.
Mineral rights are owned by State of W. Va.
Address _____
Drilling commenced August 19, 1922
Drilling completed January 20, 1923
Date Shot 2/13/23 From 3012' To 3022'
With 30 Qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	431'	Pulled	Size of
8 1/4	1479'	Left In	Depth set
6 5/8	2114'	"	
5 3/16	2751'	"	
3			Perf. top
2	3053'	"	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 18 bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 932 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			932	935			
Little Dunkard			1330	1360			
Big Dunkard			1439	1480			
Gas Sand			1503	1533			
1st Salt Sand			1600	1680			
2nd Salt Sand			1825	1897			
Maxon Sand			1940	1975			
Little Lime			2042	2090			
Big Injun			2165	2405			
Gas			2193				
"			2243				
"			2260				
Gordon			3007	3027			
Oil			3012	3016			
Gas			3007				

SEP 19 1923
WEST VIRGINIA
DEPARTMENT OF MINES
from tubing

3053

(Over)

JAN 20 1950