



4.38 S
1.03 W

Surface: S. R. Evans, Littleton, W. Va.
Coal: Roosevelt Coal & Coke Co. Wilmerding, Pa.

- New Location...
- Drill Deeper.....
- Abandonment.....

On 800' Map Sheet N79. Sqs. N17 E6-7.

Company Pipe Pulling & Plugging Co.
 Address P.O. Box No. 213, Charleston, W. Va.
 Farm Geo. Gillingham
 Tract _____ Acres 5 1/8 Lease No. _____
 Well (Farm) No. L Serial No. _____
 Elevation (Spirit Level) Floor - 1452.76
Ground - 1450.26
 Quadrangle Littleton
 County Wetzel District Clay
 Engineer B. Z. Kehl
 Engineer's Registration No. 773
 File No. _____ Drawing No. _____
 Date Nov. 27th, 1948, Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Wet-777-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Latitude

Longitude

+
1.48s
1.03w

Topo Location

7.5' Loc. _____ 15' Loc. _____
_____ (calc.) _____

#56 MTW Co Rept 1909

Company South Penn

Farm G.N. Gillingham #1

15' Quad _____
(sec.)

7.5' Quad Littleton

District Clay

WELL LOCATION PLAT

County 103 Permit ~~70353~~
new
103-777A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1262

Ab 777A

WELL RECORD

Permit No. _____ Oil or Gas Well _____ (KIND)

Company Pipe Pulling & Plugging Company
Address Charleston, W. Va.
Farm Geo. Gillingham Acres 52
Location (waters) _____
Well No. 1 Elev. 1450.26'
District Clay County Wetzel
The surface of tract is owned in fee by S. R. Evans
Address Littleton, W. Va.
Mineral rights are owned by Roosevelt Coal and Coke
Company Address Wilmerding, Pa.
Drilling commenced 6-12-03
Drilling completed 8- 8-03
Date Shot 8-11-03 From 3366' To _____
With 20 qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	413'	Pulled	Size of
8 1/4	1698'	1698'	
6 5/8	2407'	2407'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 1090 FEET _____ INCHES
1190 FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			1090	1093			
Pittsburgh Coal			1190	1195			
Little Dunkard			1575	1595			
Big Dunkard			1685	1735			
Gas Sand			2000	2080			
Salt Sand			2140	2270			
Little Lime			2390	2393			
Big Lime			2395	2468			
Big Injun			2480	2710			
Fifty Foot			3050				
Gordon			3286	3332			
Fourth			3362				
Oil			3367				
TOTAL DEPTH			3377'				