



Surface: E.A. Fluharty Hrs.

Address: Mr. Beryl Fluharty, Liverpool, W.Va.

Coal: No commercial coal, if any, it belongs to the owners of the surface.

0.30 S
1.36 W

New Location...
 Drill Deeper...
 Abandonment...

On 800 Map Sheet N57, Sqs. N 4 W 4.

Company Randall-Zogg Supply Co.
 Address Owensboro, Ky.
 Farm E.A. Fluharty
 Tract _____ Acres 15 1/2 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) Floor - 1288.98
Ground - 1287.48
 Quadrangle Centerpoint
 County Wetzel District Green
 Engineer Glen H. Huey
 Engineer's Registration No. 2011
 File No. _____ Drawing No. _____
 Date Oct. 6th, 1948. Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet - 763-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1207

WELL RECORD

Permit No. 763-A

Oil or Gas Well **OIL**
(KIND)

Company RANDALL-ZOGG SUPPLY COMPANY
Address BOX 526, CHARLESTON, 22 W. VA.
Farm E. A. Fluharty Acres 15 1/2
Location (waters) Fluharty Run of Piney Fork
Well No. One (1) Elev. 1287.48
District Green County Wetzel
The surface of tract is owned in fee by E. A. Fluharty Heirs
e/o Beryl Fluharty, Address Liverpool, W. Va.
Mineral rights are owned by E. A. Fluharty Heirs,
e/o Beryl Fluharty, Address Liverpool, W. Va.
Drilling commenced No Record
Drilling completed No Record
Date Shot See Below From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	425'		Size of
8 1/4	1440'		
6 5/8	2433'		Depth set
5 3/16	2478'	2478'	
3-1/2"	2498'	2498'	Perf. top
2	3150'	3150'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 173 bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 1034 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1034'				
Big Injun Sand			2336'	2453'			
Stray Sand			3107'	3120'	Oil	3115'	
Gordon Sand			3132'	3148'	Oil	3144'	
Total Depth				3160'			

SHOT RECORD

Jany. 10th, 1901 Shot with 30 qts. Top shot 3137'
Dec. 12th, 1903 " " 60 " " " 3135'
March 24, 1906 " " 110 " " " 3130'

NOTE: April 18, 1906 run 189' (9 jts.) 4" x 4 1/2" Liner on Cave Packer.
April 18, 1906 run 162' (8 jts.) 4" x 4 1/2" Liner on Cave Packer.
June 12, 1907 pulled 162' (8 jts.) 4" x 4 1/2" Liner on Cave Packer.
June 1907 run 402' (20 jts.) 4" x 4 1/2" F. J. Liner
July 9, 1907 run 60' (3 jts.) 4" x 4 1/2" F. J. Liner
Which leaves a total of 651' (32 jts.) 4" x 4 1/2" F. J. Liner in well.
Sept. 4, 1908 run 123 jts. 2498' of 3 1/2" Tubing on Wall Packer.



