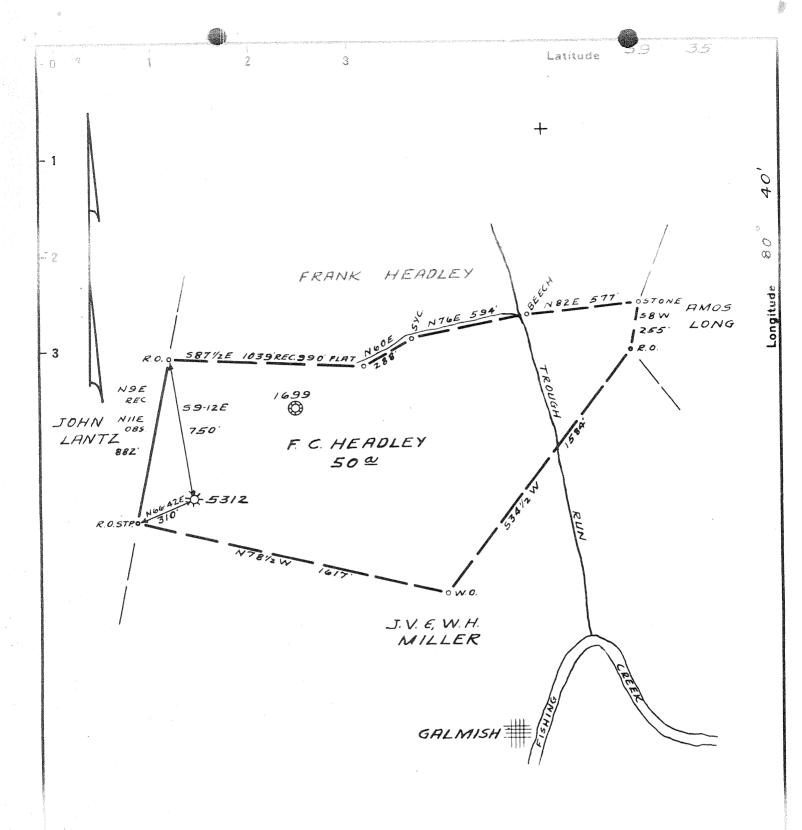


MPERIAL" TRACING CLOT



New Location Drill Deeper Abandonment

Company PITTSBURGH E, WVA. GAS CO.

Address CLARKSBURG, W.VA.

Farm F. C. HEADLEY

Tract Acres 50 Lease No. 2974

Well (Farm) No. TWO Serial No. 5312

Elevation (Spirit Level) 1228' V.A.

Quadrangle LITTLETON S.W. 14

County WETZEL District GREEN

Engineer Registration No. 1084

File No. V-160 P-45 Drawing No.

Date OCT. 1, 1948 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

## WELL LOCATION MAP

- 11 % 4 **C**4

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION





## WELL RECORD

ngasu.

Oil or Gas Well Pittsburgh & West Va Gas Company. Company. Casing and Tubing Used in Drilling Left in Well Clarksburg, West Va. Packers Address C. Meadley Farm. Size Littleton Location (waters) Kind of Packer\_ 16\_ Elev. Well No. Green 13\_ District County 4961 4961 Size of\_ 10\_ The surface of tract is owned in fee by 15021 None 81/4\_ 21751 21.75 Depth set\_ 6%. Mineral rights are owned by\_ 5 3/16\_ \_Address December 13, 1919 Perf. top\_ Drilling commenced\_ Pebruary 28, 1920 Perf. bottom\_ Drilling completed\_ Liners Used. Perf. top\_ Date Shot\_ From. Perf. bottom. With\_ Open Flow /10ths Water in\_ \_Inch SIZE\_ No. Ft.\_\_ Date CASING CEMENTED\_ \_/10ths Merc. in\_ Inch Volume\_ Cu. Ft. Rock Pressure\_ \_lbs. \_hrs. 442 72

Oil		lbs	hrs.	COAL WAS ENCOUNTERED AT 553 FEET IN				
Fresh water		feet	feet	FEET_	INCHE	SFEE7	rINCHE	
Salt water		feet	feet	FEET_	INCHE	SFEET	INCHE	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
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	hite	Hard	24	2.			·	
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Late	White		90	110		and the same of th		
ed Rock	Red		110	140				
Luc	White	Rerd	140	220	V	Same of the same o		
late	Blue	Soft	210	235		A same		
ed Rock	Red	•	235	295		August 18 Comment 18 C		
1me	White	Herd	295	<b>31</b> 0				
ed Rock	Red	Soft	310	410				
0	10	**	7.10	436				
ise	White	Rard	436	450				
ed Rock	Red		450	500				
late	White	Soft	500	510				
ed Rock	Red		510	553				
ative Coal	Dlack	Soft	553	559				
1	White		559	64.0	a see a			
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	<b>II</b>		670	700		to the water to		
ed Rock	Red	Soft	700					
	White		71.0	760				
late and the	1	Soto	760	790				
		Hard	790	910	-			
ine		Soft	930		TANK TANK	Tax.		
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ed Ro <b>c</b> k	Red	Soft						
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ine		Hazd	1103 1153 1203 1228	1153 1203 1228 1243 1283	1819 Oct 1814 28	13130		
late	White	Soft	· <b>12</b> 43	12253				
<u>ine</u>	<b>.</b>	Hard	1283					
31eta	*	Soft	1308 1328	1328	4 3 4		1 MIANNE	
Lino		Hard	1328	1340				

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Black	Soft	1340	1350			
Little Dunka	El to 15 S S S S S S S S S S S S S S S S S S	Hari	1350	77'00	and the second s	a Articles	¥
Late	13] tae	Soft	1400	1443			
Big Dunkard	Grey		1.44	<b>1</b> 500			
57.1		S			Pro James as pro		
les Send	Gray	nard -	1578	1623		· · ·	
Slate	White	Soft	2623	1325			
Salt Sand			1825	1900		· ·	
	Black		1900	1965			
Sand Slate			1965	1980			
Maxon Send	11	Hard	1980 1983	1983 2065			
Låne	Black		2065	2110			
Little Line			2140	2150		ě.	
Pencil Cave		501%	2150	2155			
Big Line	White	Hard	2155	2220	Wa <b>te</b> r	21731	
Big Injun Slate	G <b>ray</b> B <b>lac</b> k	Soft	22,62 22,62	24,62	Sh. Gas	22211	
$\Omega_{0}$	Wille	Hard	2515	2515 2605			
Cants Sand	Gray		2605	2660			5
Male	Black	Soft	2660	2715			
" 50 Pt.Sand	White	Hard	2715	2820			
Slate	Black Thite	Soft	2820 2870	2870			
Red Rodk	Red	Hard	2893	28 <b>9</b> 3 2950		#	
Slate	White	Soft	2950	3030			
Gordon Stray		Medium	3030	3030 3070	Cas	3030-30431	-Caracter of a distillation
Slate	**	Soft	3070	3085			The second secon
Ath Sand Slate		Hard Soft	3085 3092	3092			
5th Sand		l faze	3170	3170 3180			
Slato		Soft	<b>91.8</b> 0	<b>3999</b> 339	14.	Miller	
Total Depth				33941		Para de la constanta de la con	di d
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June 22, 1948

Date , 19

APPROVED.