



New Location   
 Drill Deeper   
 Abandonment

✓ SEP 18 1945

117 1/2 W  
 2.25 7.7 2

Company Dunn-Mar Oil & Gas Co.  
 Address Waynesburg, Pa.  
 Farm J.M. Allen.  
 Tract ONE Acres 195+ Lease No. \_\_\_\_\_  
 Well (Farm) No. \_\_\_\_\_ Serial No. Hope. 5265  
 Elevation (Spirit Level) 1040'  
 Quadrangle Littleton **(SF)**  
 County Wetzel District Grant  
 Engineer A. L. Headley  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 8-31-1945 Scale 40 poles = 1 inch

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WET-504-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 504-A Oil or Gas Well Gas (KIND)

Company Dunn-Mar Oil & Gas Co;  
Address Waynesburg, Pa.  
Farm J.M. Allen Acres 195  
Location (waters) \_\_\_\_\_  
Well No. 1 (Hope # 5265) Elev. 1040  
District Grant County Netzel  
The surface of tract is owned in fee by J.M. Allen  
J.M. Allen Address New Martinsville  
W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced July 15 1918  
Drilling completed March 7 1919  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Anchor</u>
10	<u>705</u>		Size of <u>2" x 5 3/16"</u>
8 1/4	<u>1268</u>		
6 3/8	<u>1690</u>		Depth set <u>2825</u>
5 3/16	<u>1981</u>		
3			Perf. top _____
2	<u>1921</u>		Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 612 FEET \_\_\_\_\_ INCHES  
695 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			612	617			
Pittsburgh "			695	701			
Little Dunkard Sand			1085	1125			
Big "			1180	1205			
First Salt Sand			1565	1595			
Second "			1620	1731			
<del>Maxon Sand</del>			--	--			
Big Injun Sand			1986	2190	Gas	2068	
<del>Berea "</del>			--	--			
Fifty Ft. Sand			2680	2694			
Thirty "			2740	2768			
Sray Sand			2795	2825			
Gorden Sand			2830	2848	Gas	2842	
Fourth "			2870	2888			
Total Depth				2930			



