

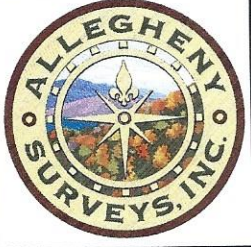
8,062' to Top Hole

126' to Bottom Hole

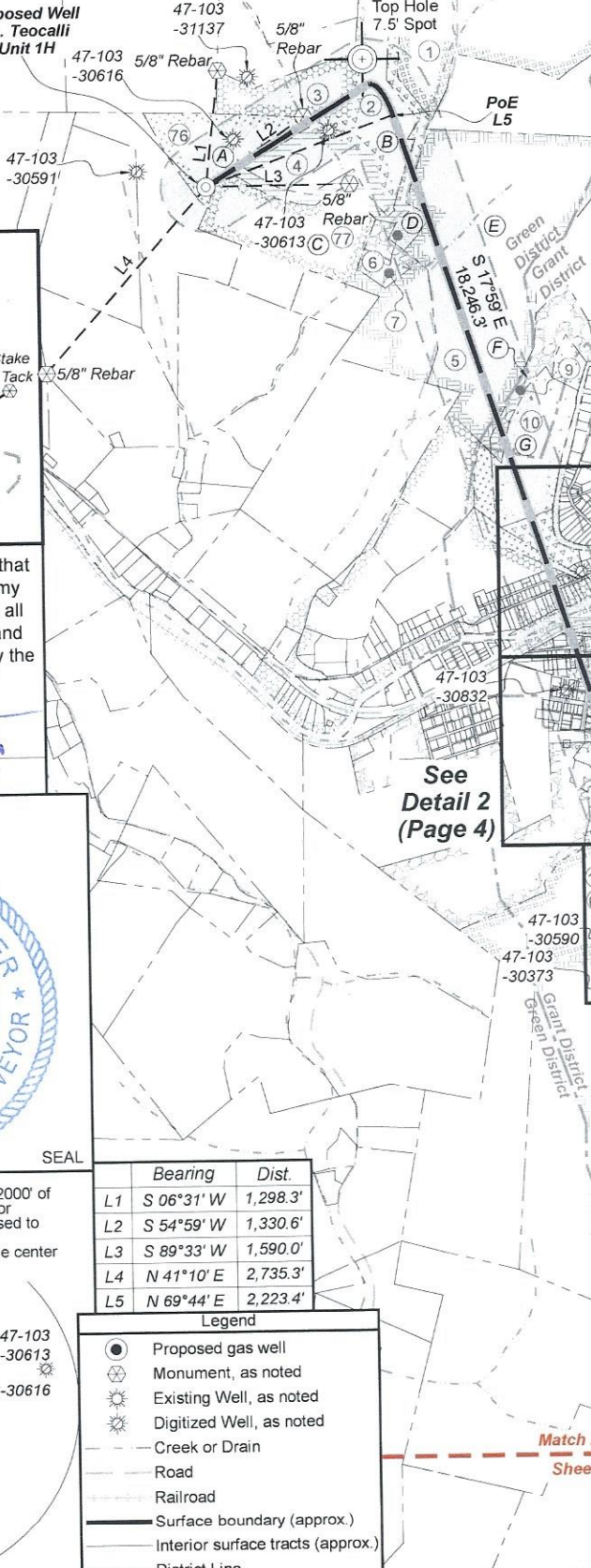
TOP HOLE LATITUDE 39 - 35 - 00 00
BTM HOLE LATITUDE 39 - 32 - 30 - 00

Antero Resources
Well No. Teocalli 1H
BHL MOD
Antero Resources Corporation

Page 1 of 4



Proposed Well
No. Teocalli
Unit 1H

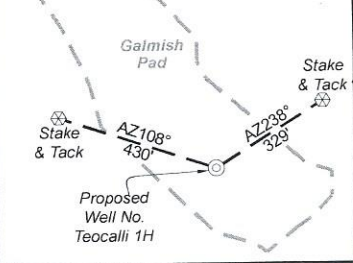


Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Teocalli Unit 1H Top Hole coordinates are
N: 394,546.57' Latitude: 39°34'37.58"
E: 1,663,094.65' Longitude: 80°41'42.96"
Bottom Hole coordinates are
N: 377,962.54' Latitude: 39°31'54.69"
E: 1,670,815.85' Longitude: 80°40'01.61"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,380,875.285m N: 4,375,862.132m
E: 526,187.191m E: 528,623.691m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

LONGITUDE 80 - 40 - 00
3,573' to Bottom Hole
2,268' to Top Hole
BTM Hole
7.5' Spot

Well Location References

Not To Scale

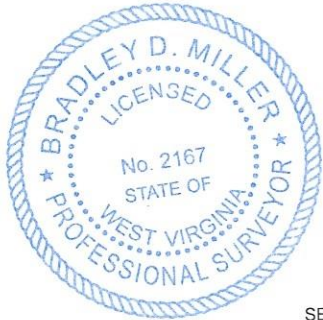


Notes:
Well No. Teocalli Unit 1H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,372,205.83'
E: 1,726,283.69'
Point of Entry Coordinates
N: 14,373,010.44'
E: 1,728,355.57'
Bottom Hole Coordinates
N: 14,355,758.45'
E: 1,734,277.95'

I, the undersigned, hereby certify that
this plat is correct to the best of my
knowledge and belief and shows all
the information required by law and
the rules issued and prescribed by the
Department of Environmental
Protection.

Bradley D. Miller

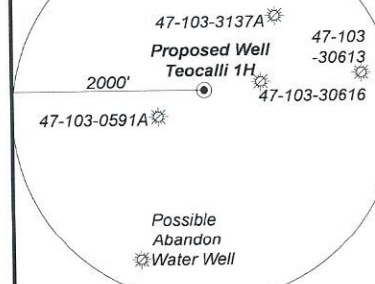
Bradley D. Miller, P.S. 2167



SEAL

Note: 1 water wells were found within 2000' of
proposed well. No occupied dwellings or
buildings 2,500 square feet or larger used to
house or shelter dairy cattle or poultry
husbandry are located within 625' of the center
of the well pad.

	Bearing	Dist.
L1	S 06°31' W	1,298.3'
L2	S 54°59' W	1,330.6'
L3	S 89°33' W	1,590.0'
L4	N 41°10' E	2,735.3'
L5	N 69°44' E	2,223.4'

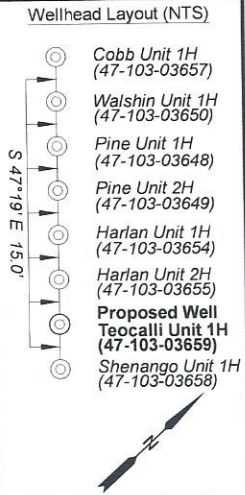


- Legend
- Proposed gas well
 - Monument, as noted
 - Existing Well, as noted
 - Digitized Well, as noted
 - Creek or Drain
 - Road
 - Railroad
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)
 - District Line

See
Detail 1
(Page 3)

See
Detail 2
(Page 4)

See
Detail 3
(Page 4)



FILE NO: 132-34-G-18
DRAWING NO: Teocalli 1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

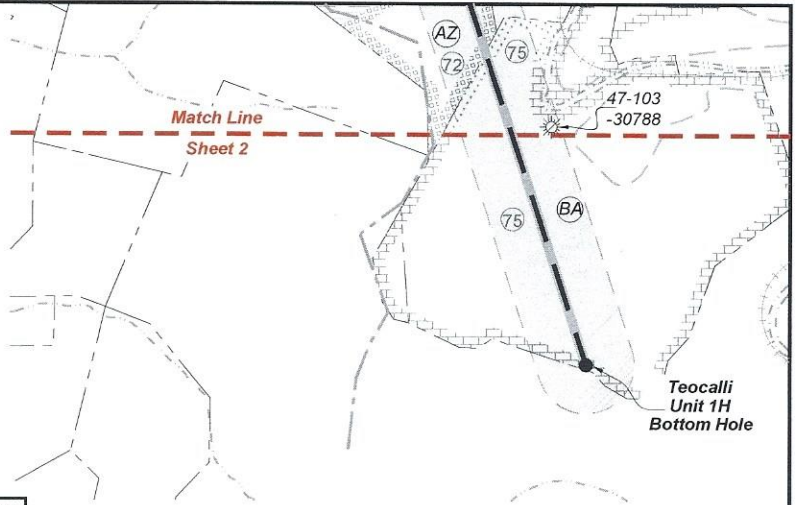
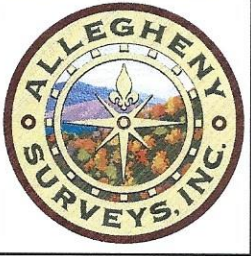
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 5 20 24
OPERATOR'S WELL NO. Teocalli 1H
API WELL NO
47 - 103 - 03659
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
DISTRICT: Green, Grant, Pine Grove Corp. COUNTY: Wetzel
SURFACE OWNER: Dallison Lumber Inc. ACREAGE: 25
ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL Mod 7,600' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

08/30/2024



ID	TM-Par	Owner	Bk/Pg	Acres
A	14-9	Dallison Lumber, Inc.	474/290	25.00
B	14-10	Sandra Jane Fortney	446/700	61.78
C	14-12	Freeda M. Brown	W79/104	70.06
D	14-14	Freeda M. Brown	W79/104	2.00
E	14-15.1	Community Sportsman's Club of Pine Grove	210/63	82.00
F	11-35	Allen Byard Jr.	282/18	12.50
G	11-40	Michael J. Scyoc	341/102	22.09
H	1-13	Melinda S. Coen	341/102	6.67
I	1-103	Larry D. & Melinda J. Kinkade	384/239	1.50
J	14-40	Larry D. & Melinda J. Kinkade	285/577	25.63
K	2-1	Harley Ray Parker, et al	450/792	0.20
L	2-2	Weldon P. Williams	477/519	0.11
M	2-3	Weldon P. Williams	477/519	0.28
N	2-37	Louis C. Freed, Jr.	404/682	0.09
O	2-36	Louis C. Freed, Jr.	404/682	0.18
P	2-35	Louis C. Freed, Jr.	404/682	0.09
Q	2-55	Louis C. Freed, Jr.	438/461	0.21
R	2-55.1	Louis C. Freed, Jr.	404/682	0.22
S	2-54.1	Robert A. Jr. & Shelly E. Coen	410/529	0.18
T	2-54	Robert A. Jr. & Shelly E. Coen	410/529	0.18
U	2-91.1	James E. Newman	400/234	1.14
V	2-92	Loren D. Adams	285/393	0.35
W	2-96	Katherine R. Henthorne, et al	405/9	0.52
X	2-111	Loretta F. Floyd	370/137	0.11
Y	2-110	Bryan A. Sell	476/471	0.14
Z	2-109	Bryan A. Sell	476/471	0.25
AA	2-114	Loretta F. Floyd	370/137	0.26
AB	2-115	Bryan A. Sell	476/471	0.36
AC	2-123.1	Bryan A. Sell	476/471	1.87
AD	2-113	Dallison Lumber, Inc.	403/166	1.00
AE	3-33	James Stewart & Molly Bucher	446/1	0.21
AF	3-54	Robert Keith, II & Donna Goontz	383/284	0.22
AG	3-34	David B. & Barbara Sue Beatty	316/403	0.21
AH	3-62	Timothy Wilcox	388/157	0.18
AI	3-61	Michael A. Neff	436/19	0.18
AJ	3-63	Tara J. Beatty	457/909	0.14
AK	3-64	Brenda J. Martin	W89/851	0.11
AL	3-65	Federal National Mortgage Corp.	476/341	0.22
AM	3-68	David C. & Susan M. Barr	365/14	0.16
AN	3-66	Michael S. Hornbeck	487/527	0.25
AO	3-58	Shirley Rohde	362/280	1.50
AP	3-58.2	Donald Ray Blake	372/536	2.00
AQ	11-78	Donald Ray Blake	372/536	1.50
AR	11-79	Dallison Lumber, Inc.	460/766	4.00
AS	16-4	Dallison Lumber, Inc.	460/766	0.98
AT	16-3	Kevin & Melinda Goff	418/658	5.10
AU	16-5	Kevin & Melinda Goff	418/652	2.00
AV	16-7	Kevin & Melinda Goff	421/253	0.33
AW	16-8	Dominion Gathering & Processing, Inc.	460/781	572.05
AX	16-41	Consolidated Gas Transmission Corp.	302/113	25.00
AY	16-42	Timothy & Michael McDiffitt	385/193	14.16
AZ	16-43	Timothy & Michael McDiffitt	385/193	54.00
BA	21-4.1	Eureka Hunter Land, LLC	431/771	258.75

Leases	
1	Black Gold Group, LTD
2	Antero Minerals, LLC
3	BRC Appalachian Minerals I, LLC
4	Robert Barry Myers, Jr.
5	Jay Michael Myers
6	Robert Barry Myers, Jr.
7	Antero Minerals, LLC
9	Priscilla M. Grimm
10	Midwest Energy, Inc.
11	T.H. Alley, et ux
12	Michael L. Benedum
13	WVDNR
14	Michael J. Scyoc
16	Three Rivers Royalty II, LLC
17	Three Rivers Royalty II, LLC
18	CSX Transportation
19	Bryan A. Sell & Danica D. Brown
27	James Stewart & Molly Bucher
28	P&P Fujimo LLC
30	P&P Fujimo LLC
33	David B. & Barbara Sue Beatty
34	Timothy L. Wilcox
35	Michael A. Neff
39	Tara J. Beatty
40	Robert V. Long & Brenda J. Martin
41	Perves Hai
46	David C. & Susan M. Barr
47	Michael S. Hornbeck
52	Donald Ray & Donald Ray II Black
55	Antero Minerals, LLC
59	Kevin Goff
60	Clay D.C. Dallison & Cody Duane Dallison
61	T.M. Stone and Amanda C. Stone
62	Chesapeake Appalachia, LLC
63	Kevin Goff
65	Sarah C. Oliver, et al
66	Mary Louise Wacker
67	Raymond P. & Pamela J. Gaston
68	CNX Gas Company, LLC
69	Kimble White, et al
70	H3, LLC
71	A. J. Witcherman, et al
72	Blackrock Enterprises, LLC
75	EQT Production Company
76	Robert Barry Myers, Jr.
77	Aunix Energy, LLC

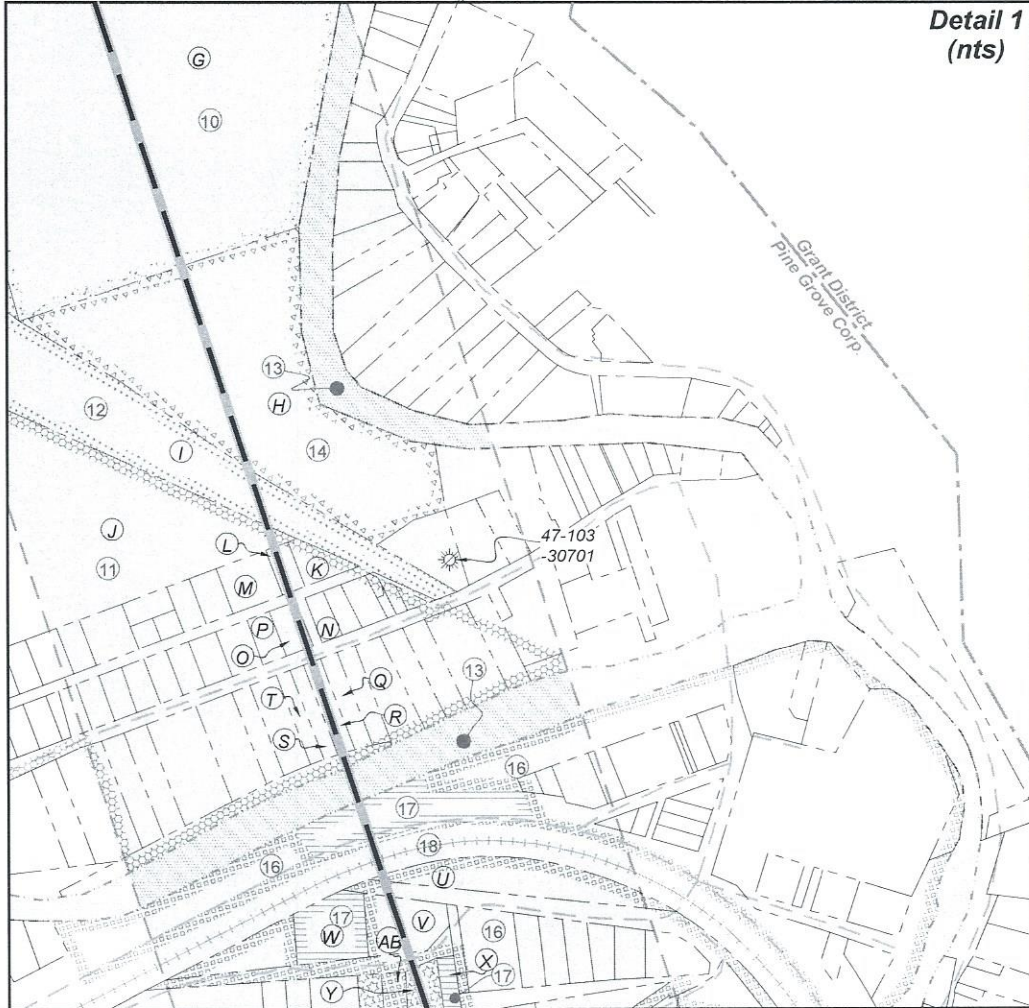
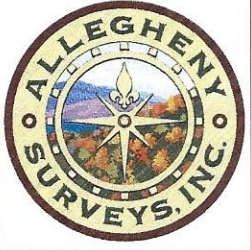
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OIL AND GAS DIVISION

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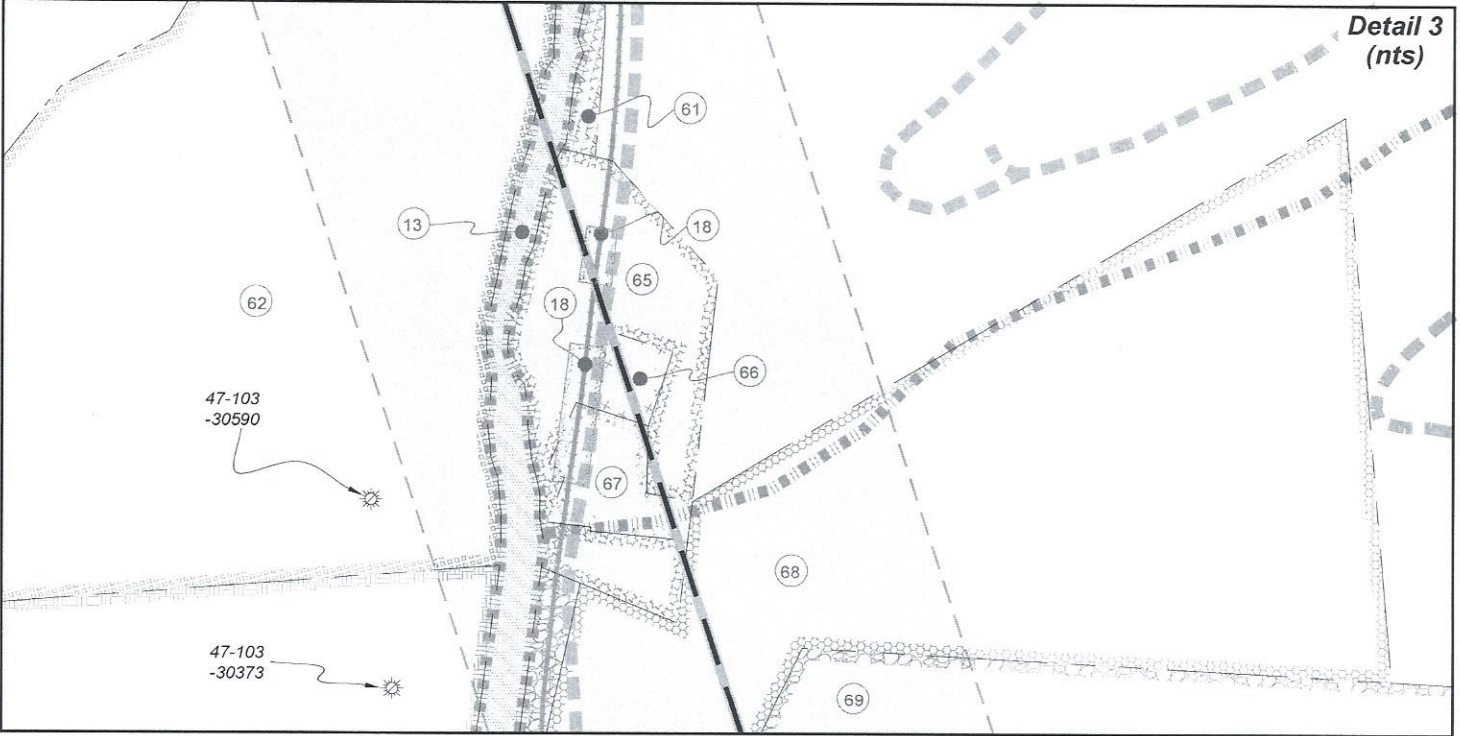
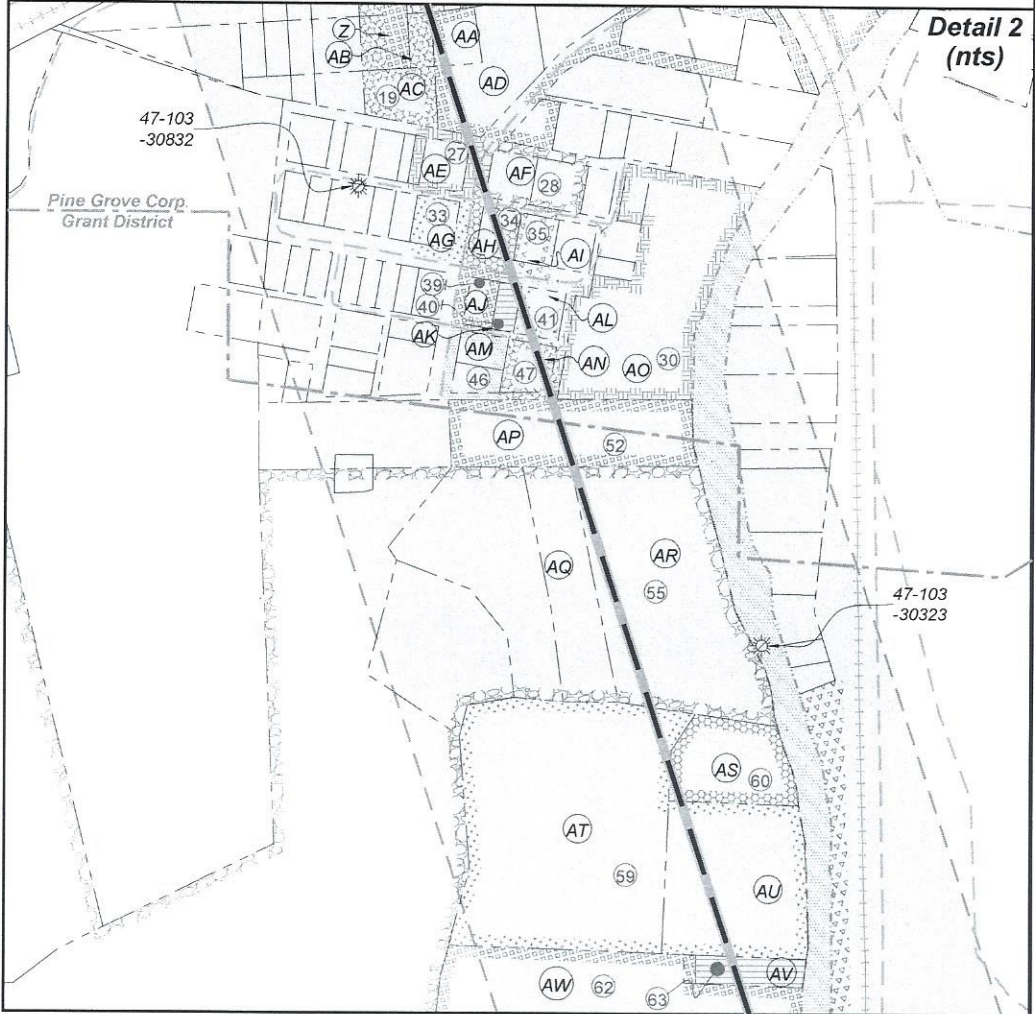
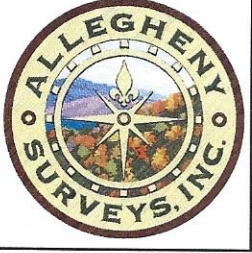
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