

WR-38  
Rev. 5/08

47-103-03638 P  
API # 47-103-72326-WUGES#  
API

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Lindsey Stewart Operator Well No.: 7455  
LOCATION: Elevation: 984.32' Quadrangle: Big Run W. VA  
District: Grant County: Wetzel  
Latitude: 39.51523 Feet South of 39 Deg. 30 Min. 54.85598 Sec.  
Longitude: -80.52126 Feet West of -80 Deg. 31 Min. 16.56515 Sec.

RECEIVED  
Office of Oil and Gas  
MAR 13 2024  
WV Department of  
Environmental Protection

Well Type: OIL \_\_\_\_\_ GAS X

Company West Virginia Land Resources, Inc. Coal Operator West Virginia Land Resources, Inc.  
1 Bridge Street or Owner 1 Bridge Street  
Monongah, WV 26554 Monongah, WV 26554  
Agent David Roddy Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_  
Permit Issued Date 12/14/2023

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Wetzel ss:

Mathew A. Yearsley and Delbert Moore being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 29th day of January, 2024, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Thrusting Cement and Gas Blower	1045'	576'	16" Conductor Casing - 20'	20'
Expanding Cement	576'	Surface		

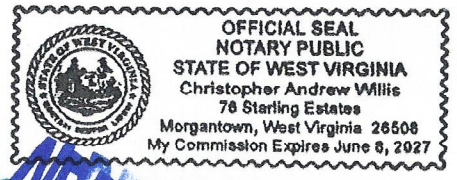
Description of monument: 77' of 7" casing with company name, well #, API #, and date completed and that the work of plugging and filling said well was completed on the 9th day of February, 2024.

And further deponents saith not. Matthew A. Yearsley  
Delbert Moore

Sworn and subscribe before me this 23rd day of February, 2024

My commission expires: June 8, 2027

Christopher Andrew Willis  
Notary Public



04/19/2024

Affidavit reviewed by the Office of Oil and Gas:

APPROVED

FORM WR-38  
(Affidavit of Plugging)

WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES, INC.  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address

WEST VIRGINIA LAND RESOURCES, INC.  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address

SARAH J. GOODRICH ETAL  
Lease or Property Owner  
433 BUCK RUN RD.  
Address

WEST VIRGINIA LAND RESOURCES, INC.  
Name of Well Operator  
1 BRIDGE STREET MONONGAH, WV 26554  
Complete Address

BIG RUN, W. VA.  
Well Location

GRANT  
District

WETZEL  
County

7455  
Well No.

LINDSEY STEWART  
Farm

STATE INSPECTOR SUPERVISING PLUGGING Steve McCoy

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of WETZEL ss:

MATTHEW A. YEARSLEY and DELBERT MOORE being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources, Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29<sup>th</sup> day of January, 2024 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Formation	Cleaned a 12 1/4" hole from surface to 492'. Reduced hole size to 9 7/8" at 402'. Cleaned a 9 7/8" hole from 402' to 1045'. Cleaned a 9 7/8" hole through the Pittsburgh Coal Seam (776.5'-782.0'). Left 20' of 16" Conductor from 20' to Surface.  <u>Cemented hole from 1045' to Surface as follows:</u> From 1045' to 576' with 270 sacks of Thixotropic Cement with Green Dye and Gas Blocker additive. From 576' to Surface with 440 sacks of Expandable Cement. Cement did circulate at the surface. A total of 710 sacks were used to cement hole from 1045' to Surface.	16" Conductor Casing	0'	20'
Coal Seams		Description of Monument		
Pittsburgh	776.5'-782.0'	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 9<sup>th</sup> day of February, 2024

And further depose and say that



Sworn to and subscribed before me this 9<sup>th</sup> day of February, 2024

Matthew A. Yearsley  
Matthew A. Yearsley

Delbert L. Moore  
Delbert Moore

Notary Public

My commission expires: August 17, 2025

Permit No. 47-103-03638  
Well No. 7455  
Latitude: 39° 30' 54.85"N  
Longitude: -80° 31' 16.56"W

RECEIVED  
Office of Oil and Gas

04/19/2024  
MAR 13 2024

WV Department of Environmental Protection



**COASTAL DRILLING EAST - WELL SERVICE DIVISION**  
**CEMENT/COAL DETAIL SHEET**

PERMIT NUMBER: 4-10303638 RIG: 221/234  
 JOB NUMBER: 4684 WELL NUMBER: 7455  
 MINE: HARRISSON COUNTY MINE  
 COAL SEAM: PITTSBURG COAL SEAM: \_\_\_\_\_  
 TOP: 776.5' TOP: \_\_\_\_\_  
 BOTTOM: 782 BOTTOM: \_\_\_\_\_  
 CLEAN OUT STARTED: 1/9/2024 WELL BORE CEMENTED: 2/9/2024  
 DATE DATE  
 SURFACE ELEVATION \_\_\_\_\_ LATITUDE: \_\_\_\_\_  
 COAL ELEVATION \_\_\_\_\_ LONGITUDE: \_\_\_\_\_  
 CONFIRMED BY: DAVE RODDY BBL'S: 550  
 3RD PARTY LOGGING: \_\_\_\_\_

CEMENT PLUGS:		DEPTH TO:	CEMENT TYPE:	QTY / SKS
DEPTH FROM:	576'		THIXOTROPIC W/GREEN DYE	270
1045,	SURFACE		EXPANDING	440'
576'				

CASING REMAINING IN WELL BORE:				
SIZE	TOP	BOTTOM	LEFT	PULLED
2 3/8" Tubing				
5 1/2" Casing				
7" Casing				
8 5/8" Casing				
10 3/4" Casing				
16" Conductor	SURFACE	20'	20'	0
Other				

**CEMENT:**  
 Expandable \_\_\_\_\_ **440** sks.  
 Thixotropic \_\_\_\_\_ **270** sks.  
 Class A \_\_\_\_\_ sks.  
 GAS BLOCKER \_\_\_\_\_ **1** sks.  
 Other **1,000 GALLON MUD FLUSH** sks.  
 Did Cement Circulate? YES NO

<b>TOTAL DEPTH:</b>	<b>1,045'</b>
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<b>THIX TOP:</b>	<b>776.5'</b>
<b>THIX BOTTOM:</b>	<b>782'</b>

**COMMENTS:**  
 Caving: Extreme Moderate Normal  
 Lost Circulation: Extreme Moderate Normal  
 Difficulty in Removing Casing: Extreme Moderate Normal  
 Debris in Wellbore: Wood Steel Other: \_\_\_\_\_

**DETAILED NARRATIVE:**  
 West Virginia state inspector Steve Mckoy, Cleaned 12 1/4" hole from surface to 492'. Reduced hole to 9 7/8" cleaned 9 7/8" hole from 492' to 1,045', cleaned 9 7/8" hole through the Pittsburg Coal seam 776.5' to 782'. Cemented hole solid as follows from 1,045' to 576' with 270 sacks thixotropic with green dye and gas blocker from 576' to surface with 440 sack expanding, cement did circulate at surface. Left 20' of 16" conductor in hole from 20' to surface

