

Antero Resources Corporation
Antero Resources Corporation
No. Gunto 1H
3HL MOD

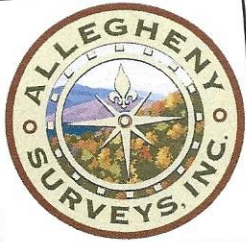
Page 1 of 2

Proposed Well
 No. Gunto
 Unit 1H

6,538' to Bottom Hole
 1,552' to Top Hole
TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 32 - 30

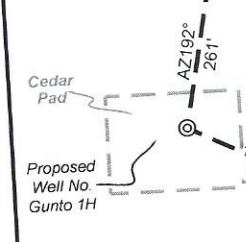
Notes
 West Virginia Coordinate System
 of 1927, North Zone
 based upon Differential GPS Measurements.
 Well No. Gunto Unit 1H Top Hole coordinates are
 N: 391,164.17' Longitude: 80°34'03.46"
 E: 1,657,813.37' Longitude: 80°42'49.82"
 Bottom Hole coordinates are
 N: 376,204.38' Longitude: 80°31'36.48"
 E: 1,664,379.98' Longitude: 80°41'23.45"
UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,379,817.904m N: 4,375,293.716m
 E: 524,595.341m E: 526,671.837m
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references are based upon the magnetic
 meridian.

TOP HOLE LONGITUDE 80 - 42 - 30
BTM HOLE LONGITUDE 80 - 40 - 00
 5,721' to Top Hole
 5,416' to Bottom Hole



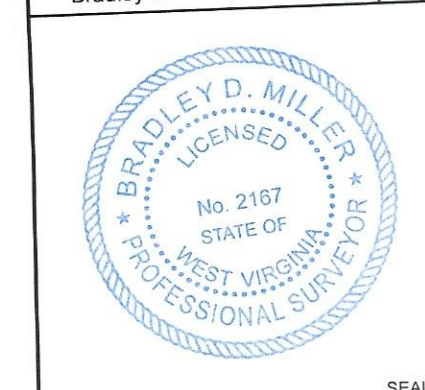
Well Location References

Not To Scale

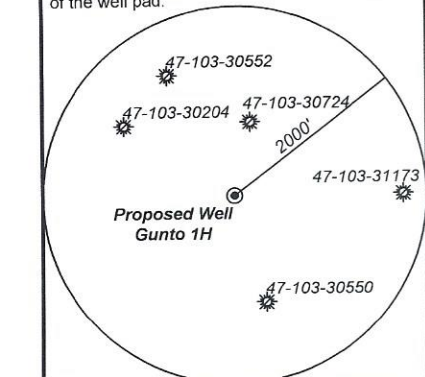


I, the undersigned, hereby certify that this
 plat is correct to the best of my
 knowledge and belief and shows all the
 information required by law and the rules
 issued and prescribed by the
 Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



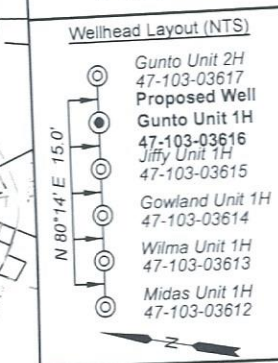
Note: 0 water wells were found within 2000' of
 proposed well. No occupied dwellings or
 buildings 2,500 square feet or larger used to
 house or shelter dairy cattle or poultry
 husbandry are located within 625' of the center
 of the well pad.



	Bearing	Dist.
L1	N 83°21' E	1,624.7'
L2	N 45°51' W	2,716.0'
L3	N 07°41' W	2,509.7'
L4	N 17°07' E	2,446.0'
L5	N 85°09' E	1,648.8'

- Legend**
- Proposed gas well
 - Monument, as noted
 - Existing Well, as noted
 - Digitized Well, as noted
 - Creek or Drain
 - Road
 - Railroad
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)

Notes:
 Well No. Gunto Unit 1H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,368,736.90'
 E: 1,721,061.34'
 Point of Entry Coordinates
 N: 14,368,903.85'
 E: 1,722,701.16'
 Bottom Hole Coordinates
 N: 14,353,893.75'
 E: 1,727,874.45'



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: November 16 2023
 OPERATOR'S WELL NO. Gunto 1H
 API WELL NO
47 - 103 - 03616
 STATE COUNTY PERMIT

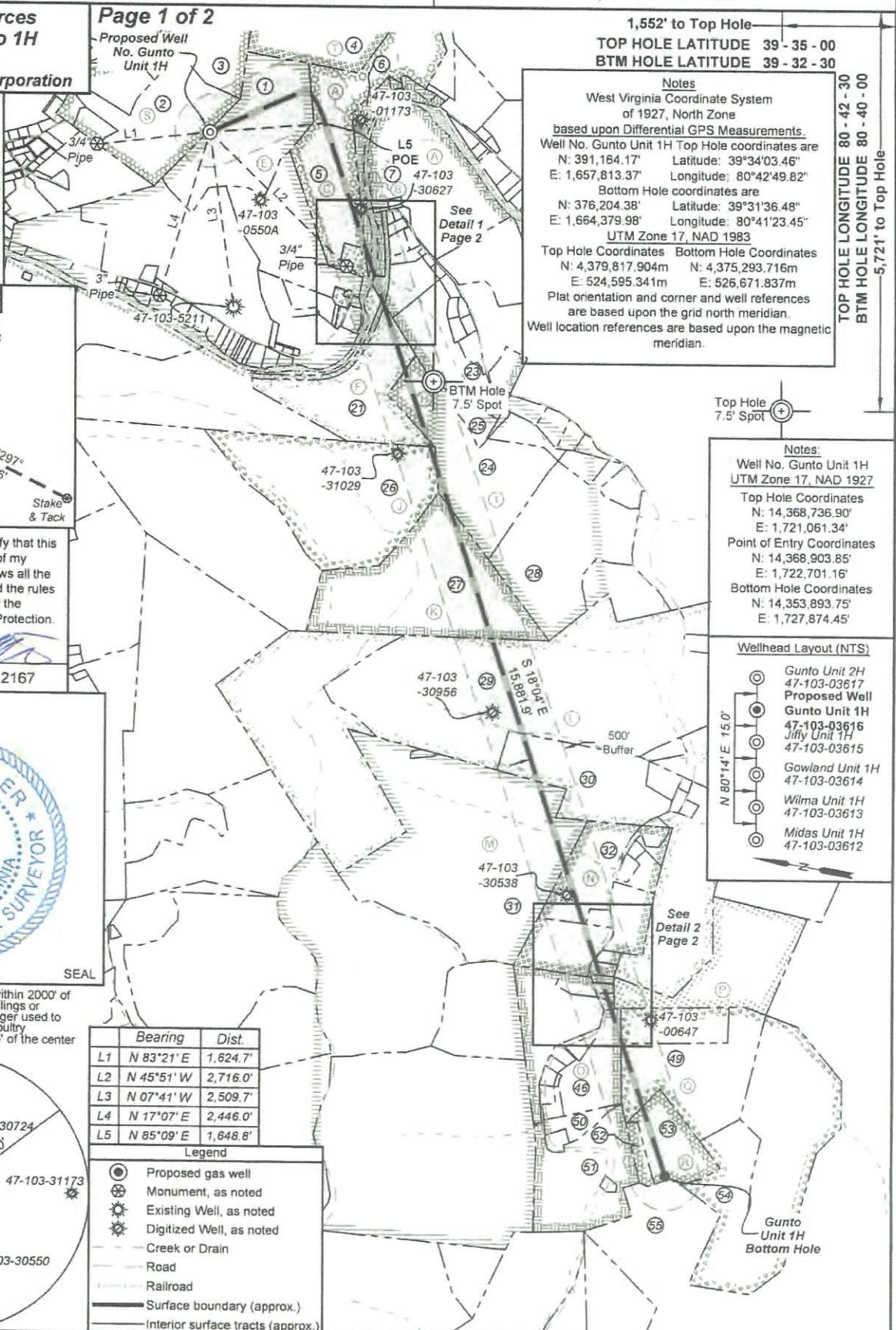
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Proposed: 1,248' WATERSHED: Fishing Creek QUADRANGLE: 12/15/2023
 DISTRICT: Green Dallison Lumber COUNTY: Wetzel
 SURFACE OWNER: Company ACREAGE: 51.5
 ROYALTY OWNER: Jenkins Miller LEASE NO: _____ ACREAGE: 200
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD
26,100' MD

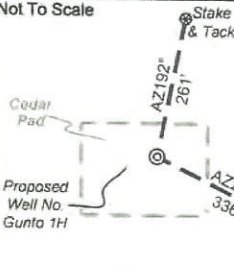
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Gunto 1H
BHL MOD
Antero Resources Corporation

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Well Location References

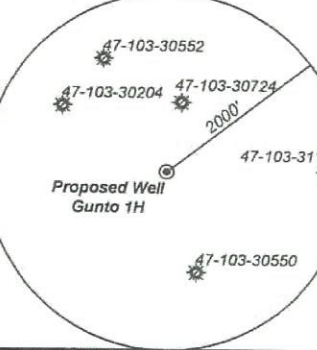


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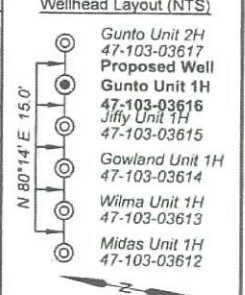
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FILE NO: 123-34-G-18
 DRAWING NO: Gunto 1H BHL MOD Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: November 16 2023
 OPERATOR'S WELL NO. Gunto 1H
 API WELL NO
 47 - 103 - 03616
 STATE COUNTY PERMIT

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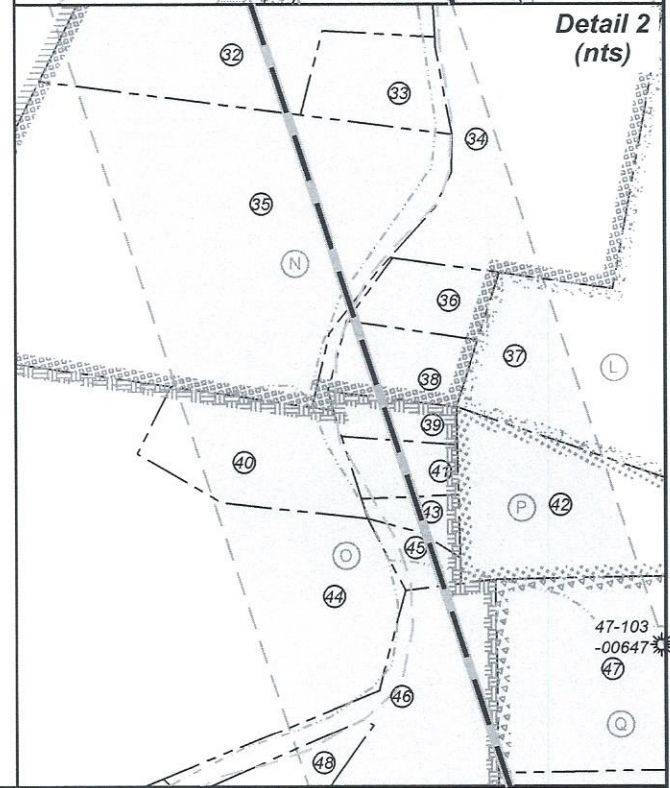
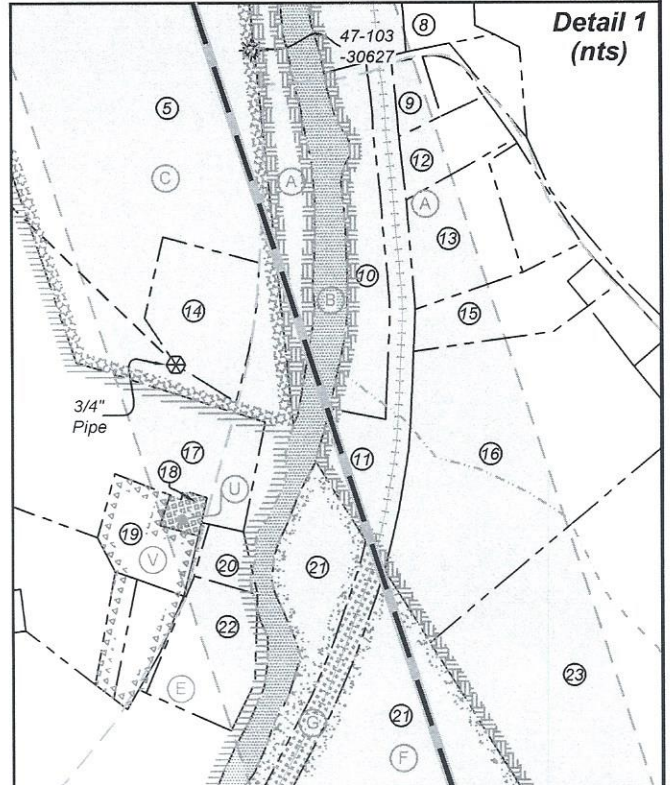
**Antero Resources
Well No. Gunto 1H
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Leases					
A	Chesapeake Appalachia, LLC	I	Three Rivers Royalty II, LLC	P	George H. & A. A. Umstead
B	WVDNR	J	Jeffrey T. Hayes	Q	T.M. Cunningham, et ux
C	Eddie D. Dallison	K	Tribune Resources Minerals, LLC	R	Clay D.C. Dallison, et al
E	Jenkins Miller	L	Thomas Cunningham, et ux	S	Antero Minerals, LLC
F	Coastal Forest Resources Co.	M	Shiben Estates Inc.	T	James E. Coen
G	CSX Transportation, Inc.	N	BRC Appalachian Minerals I, LLC	U	Albert J. Moore, et ux, et al
H	Chesapeake Appalachia, LLC	O	Shiben Estates Inc.	V	J.B. Holtzclaw

ID	TM-Par	Owner	Bk/Pg	Acres
1	14-19	Dallison Lumber Company	357/267	51.50
2	13-40	Kenneth E. & Vicky A. VanDyne	357/204	42.33
3	13-26.7	John M. & Stanley D. Pittman	458/837	55.00
4	14-16	Antero Midstream, LLC	491/484	54.00
5	14-20	Dallison Lumber Co.	357/270	109.91
6	14-21	Dominion Gathering & Processing, Inc.	460/781	3.20
7	14-36	Dominion Gathering & Processing, Inc.	460/781	57.41
8	14-64	Kathy Sue Phillips	436/126	0.50
9	14-64.13	Andrew C. Brown, Sr.	424/774	0.34
10	14-64.16	Kathy Sue Phillips	364/667	3.00
11	14-64.11	Clara M. Haught	462/594	25.26
12	14-64.12	Jaclyn S. Lively	M98/648	0.99
13	14-64.9	Timothy & Kimberly Bates Revocable Trust	486/525	1.84
14	14-20.1	David A. Burtrand, et al	435/879	2.00
15	14-64.8	Sandra J. Fortney	295/301	1.64
16	14-64.10	Clara M. Haught	462/594	8.33
17	14-34	Dearld T. Mason	292/646	41.00
18	14-44	Barbara Jo Leek, et al	360/141	0.25
19	14-43	Melvin G. Leek	397/499	0.60
20	14-63	Melvin G. Leek	397/499	0.50
21	17-10	Coastal Forest Resources	444/105	90.00
22	14-62	Brian Lowe	427/299	2.00
23	14-64.11	Clara M. Haught	462/594	25.26
24	18-2.1	Heath L. Tennant	404/26	56.85
25	18-2.10	Michael & Cheryl Adams	350/398	5.08
26	17-21	Pauline E. Hayes	420/626	83.30
27	17-32	Pauline E. Hayes	420/626	79.25
28	18-2.7	Howard B. & Roxie J. Rice	335/520	67.70
29	18-4	Barbara D. Cunningham	291/112	212.80
30	18-6	Barbara D. Cunningham	291/112	56.80
31	17-51	Linda K. Ice & Harry G. Witcherman Jr.	WB66/545	156.00
32	18-8	Linda K. Ice & Harry G. Wichterman Jr.	W66/545	23.40
33	18-8.9	Linda Ice Long	431/249	1.75
34	18-8.2	Harry Glenn Wichterman, Jr.	437/425	13.35
35	21-24	Linda Ice Long	431/249	17.95
36	21-23	Harry Glenn Wichterman	429/560	1.24
37	18-9	Gordon F. Yost, et al	405/237	74.47
38	21-22	Harry Glenn Wichterman	429/558	1.40
39	21-2	David L. Haught & Tammy L. Watson	378/684	0.90
40	21-1	Lucile Olga Noland, et al	157/348	3.30
41	21-5.1	David L. & Patricia L. Haught	249/274	1.02
42	21-3	Dallison Lumber	419/596	50.00
43	21-5.2	David L. & Patricia L. Haught	249/274	0.50
44	21-4	Michael & Janet Miller	282/45	23.06
45	21-5	Olga Lucille Nolan	260/264	1.00
46	21-7	Francis & Patricia Fluharty	436/793	14.14
47	21-6	Olga Lucille Nolan	260/264	18.20
48	21-7.5	Kelly L. Fluharty	431/816	1.50
49	21-8	Coastal Forest Resources Co.	444/105	60.70
50	21-7.7	Robert & Gloria Fluharty	436/808	5.44
51	21-9	Kyle R. & Lauren Fluharty	439/308	45.90
52	21-11	Unknown	---/---	6.8
53	21-12	Dallison Lumber Co.	372/1	21.72
54	21-13	Coastal Forest Resources Co.	444/105	27.70
55	21-3	State of WV	207/239	5228.5



FILE NO: 123-34-G-18
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