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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, November 14, 2023  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for GUMP UNIT 1H  
47-103-03603-00-00

**Lateral Extension**

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: GUMP UNIT 1H  
Farm Name: HAROLD S & CALANTHA A YOST  
U.S. WELL NUMBER: 47-103-03603-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 11/14/2023

Promoting a healthy environment.

11/17/2023

WW-6B  
(04/15)

CH# 4025048  
750000

API NO. 47- 103 - 03603  
OPERATOR WELL NO. Gump Unit 1H MOD  
Well Pad Name: Big Run Pad

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: Antero Resources Corporation 494507062 103 - Wetzel Green Porters Falls 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Gump Unit 1H MOD Well Pad Name: Big Run Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: Wetzel Tyler Ridge Road

4) Elevation, current ground: 1250' - AS BUILT Elevation, proposed post-construction: \_\_\_\_\_

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal  \_\_\_\_\_

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 7280' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7280' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 30980' MD

11) Proposed Horizontal Leg Length: 20190'

12) Approximate Fresh Water Strata Depths: 31'

13) Method to Determine Fresh Water Depths: 47095027130000 Offset well records

14) Approximate Saltwater Depths: 2311'

15) Approximate Coal Seam Depths: None Anticipated

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

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(a) If Yes, provide Mine Info: Name: \_\_\_\_\_ OCT 25 2023

Depth: \_\_\_\_\_

Seam: \_\_\_\_\_

Owner: \_\_\_\_\_

WV Department of  
Environmental Protection

WW-6B  
(04/15)

API NO. 47- 103 - 03603  
 OPERATOR WELL NO. Gump Unit 1H MOD  
 Well Pad Name: Big Run Pad

18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size (in)</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling (ft)</b>	<b>INTERVALS: Left in Well (ft)</b>	<b>CEMENT: Fill-up (Cu. Ft.)/CTS</b>
Conductor	20"	New	J-55	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300'	300'	CTS, 313 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3350'	3350'	CTS, 1364 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110 ICY	23#	30980'	30980'	CTS, 6879 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

<b>TYPE</b>	<b>Size (in)</b>	<b>Wellbore Diameter (in)</b>	<b>Wall Thickness (in)</b>	<b>Burst Pressure (psi)</b>	<b>Anticipated Max. Internal Pressure (psi)</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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**PACKERS**

OCT 25 2023

Kind:	N/A			WV Department of Environmental Protection
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 15.91 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.35 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

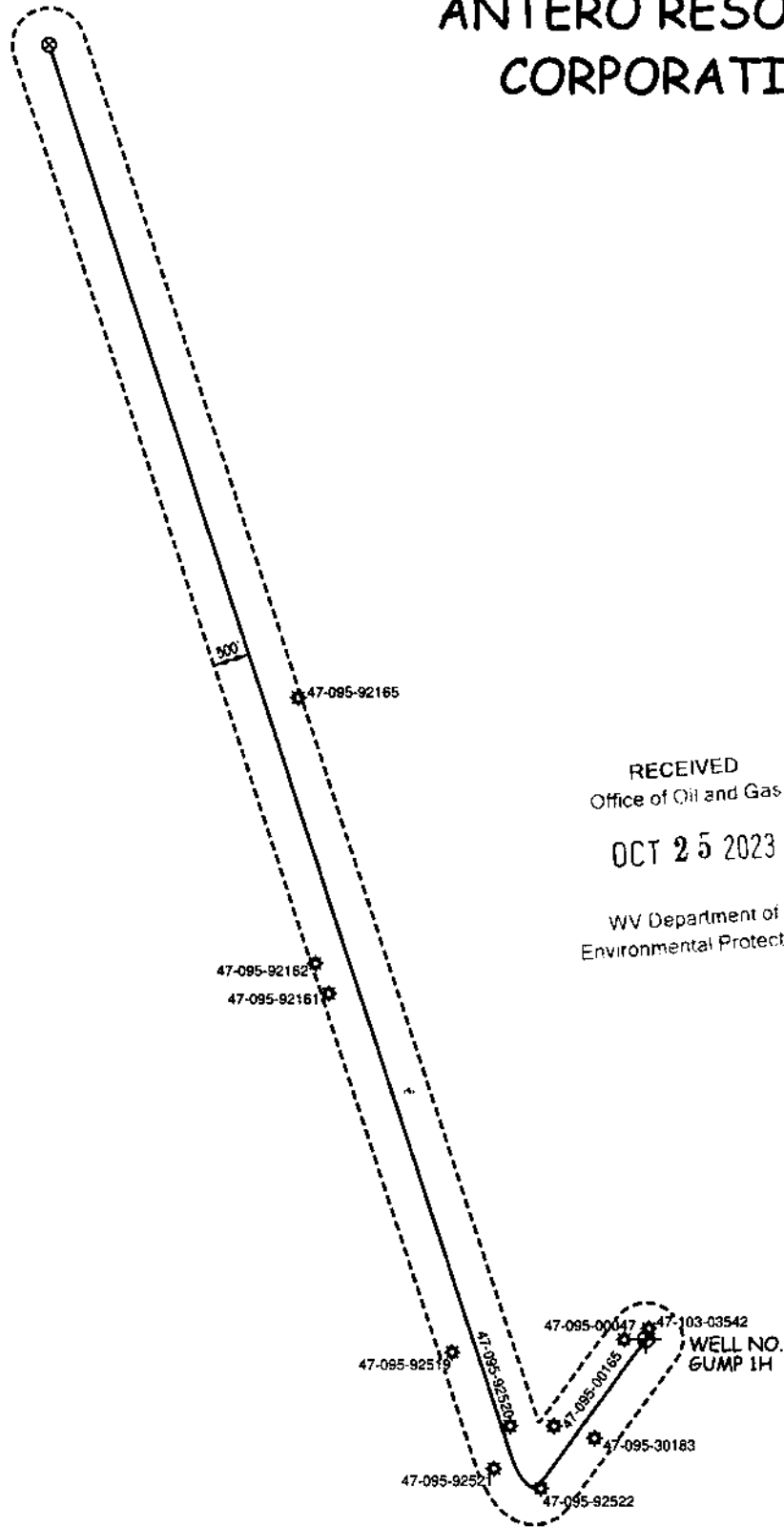
Conductor: no additives, Class A/L cement.  
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.  
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.  
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.  
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

\*Note: Attach additional sheets as needed.

# BIG RUN PAD ANTERO RESOURCES CORPORATION



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WILLOW LAND SURVEYING, PLLC  
P.O. BOX 17, PENNSBORO, WV 26415  
(304) 659-1717

JOB #: 23-011WA  
FILE: GUMP1HAOR.DWG

SCALE : 1-INCH = 2400-FEET



DATE: 08/23/23

DRAWN BY: D.R.R.

11/17/2023

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not per'f'd
47095925210000								
47095925220000								
47095301830000	A G BRIDGEMAN	2	UNKNOWN	UNKNOWN				
47095925200000								
47095001650000	WILEY MIDCAP	1	METZ OIL CO	METZ OIL CO	2,070			Salt Sands
47095000470000	WILEY MIDCAP	1	UNKNOWN	UNKNOWN	3,027			Keener
47103035420000	BIG RUN UNIT	5V	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP				
47095925190000								
47095921610000								
47095921620000								

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LATITUDE 39°35'00" 7,705'

LATITUDE 39°37'30" 4,270' TO BOTTOM HOLE

Antero Resources Corporation Well No. Gump #1H

NOTE: NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.

NOTE: 5 WATER WELLS WERE LOCATED WITHIN 2000' OF THE CENTER OF PAD

WV NORTH ZONE GRID NORTH



NOTES: WELL 1H TOP HOLE INFORMATION: N: 386,937ft E: 1,628,105ft LAT: 39°33'17.54" LON: 80°49'08.37" BOTTOM HOLE INFORMATION: N: 404,575ft E: 1,620,002ft LAT: 39°36'10.67" LON: 80°50'55.19" WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS: WELL 1H TOP HOLE INFORMATION: N: 4,378,379m E: 515,566m BOTTOM HOLE INFORMATION: N: 4,383,711m E: 513,008m

(NAD) 27 (UTM) ZONE 17 COORDS: WELL 1H TOP HOLE INFORMATION: N: 14,364,016ft E: 1,691,437ft POINT OF ENTRY INFORMATION: N: 14,362,423ft E: 1,689,604ft BOTTOM HOLE INFORMATION: N: 14,381,511ft E: 1,683,044ft

Table listing landowners in Magnolia District - Wetzel County, including names like Barbara McAdams, Jacob Morgan, and M B Investments.

Table listing landowners in Green District - Wetzel County, including names like Keith Ritz, Mark Lay, and M B Investments.

Table listing landowners in Ellsworth District - Tyler County, including names like Daniel Witschey, Mark Lay, and John Steele.

Table listing landowners in Magnolia District - Tyler County, including names like William Brookover, Michael Whiteman, and John Brostly.

Table listing landowners in Green District - Tyler County, including names like Joyce Morris, John Brostly, and Jeffrey Shade.

Table listing landowners in Ellsworth District - Tyler County, including names like Robert McNemar, Denny Tanley, and Debra Lay.

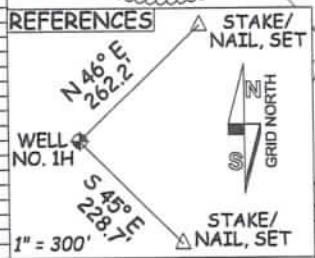
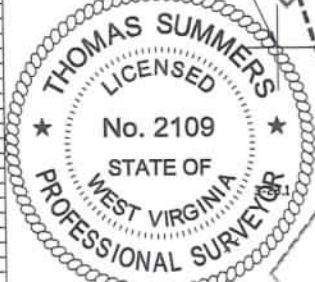


Table listing various mineral rights owners and their interests, including names like M B Investments, RBC Minerals LP, and Marcella Sandon Mineral Trust.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS. WILLOW LAND SURVEYING PLLC 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

JOB # 21-011WA DRAWING # GUMP1HPoolR SCALE 1" = 2000' MINIMUM DEGREE OF ACCURACY SUBMETER PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND: Surface Owner Boundary Lines +/- Adjoining Surface Tracts +/- Found monument, as noted. THOMAS SUMMERS P.S. 2109 DATE 10/03/23 OPERATOR'S WELL# GUMP UNIT #1H 47 - 103 - 03603 STATE COUNTY PERMIT

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X LOCATION: ELEVATION AS BUILT - 1250.0' WATERSHED FISHING CREEK QUADRANGLE PORTER FALLS 7.5' DISTRICT GREEN COUNTY WETZEL SURFACE OWNER ANTERO RESOURCES CORPORATION ACREAGE 50 ACRES +/- OIL & GAS ROYALTY OWNER MARY E. MIDCAP LEASE ACREAGE 50 ACRES +/- PROPOSED WORK: DRILL CONVERT DRILL DEEPER X REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,280' TVD 30,980' MD WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT KEVIN ELLIS ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD. DENVER, CO 80202 BRIDGEPORT, WV 26330

7,998' TO BOTTOM HOLE 10,367' LONGITUDE 80°50'00" LONGITUDE 80°47'30"

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>AM: Mary E. Midcap Lease</u> Mary E. Midcap	Antero Resources Corporation	1/8+	0555/0175
<u>AR: Charles E. Gump Et Ux Lease</u> Charles E. Gump Et Ux	Antero Resources Corporation	1/8+	0626/0333
<u>AK: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties	BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties Antero Resources Corporation	1/8+ Assignment Assignment Assignment Merger Assignment Merger	0369/0300 0369/0784 0378/0764 0470/0668 0009/0404 0544/0242 0525/0315
<u>AL: AMP Fund III, LP Lease</u> AMP Fund III, LP	Antero Resources Corporation	1/8+	0087/0284
<u>AJ: Star Furniture Company of West Union Lease</u> Star Furniture Company of West Union	Antero Resources Corporation	1/8+	0531/0806
<u>AI: Charles E. Gump Et Ux Lease</u> Charles E. Gump Et Ux	Antero Resources Corporation	1/8+	0626/0333
<u>AG: Gail G. Oestreich Lease</u> Gail G. Oestreich	Antero Resources Corporation	1/8+	0483/0844
<u>AF: Bounty Minerals LLC Lease</u> Bounty Minerals LLC	Antero Resources Corporation	1/8+	0177/0025
<u>AH1: Samuel B. Boor Lease</u> Samuel B. Boor	Antero Resources Corporation	1/8+	0272/0219
<u>AE: Bounty Minerals LLC Lease</u> Bounty Minerals LLC	Antero Resources Corporation	1/8+	0177/0022
<u>AD2: Tina M. Snyder Lease</u> Tina M. Snyder	Antero Resources Corporation	1/8+	0186/0747
<u>AD1: Tina M. Snyder Lease</u> Tina M. Snyder	Antero Resources Corporation	1/8+	0186/0747
<u>AB: Mercer Minerals LLC Lease</u> Mercer Minerals LLC	Antero Resources Corporation	1/8+	0547/0637
<u>Z: Garry L. Law Lease</u> Garry L. Law	Antero Resources Corporation	1/8+	0559/0107
<u>AA: Bounty Minerals LLC Lease</u> Bounty Minerals LLC	Antero Resources Corporation	1/8+	0177/0034

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b><u>Y: Spring Creek Energy Partners Lease</u></b> Spring Creek Energy Partners	Antero Resources Corporation	1/8+	0208/0732
<b><u>X: Garry L. Law Lease</u></b> Garry L. Law	Antero Resources Corporation	1/8+	0026/0346
<b><u>V: Diane Dunn Winningham Lease</u></b> Diane Dunn Winningham	Antero Resources Corporation	1/8+	0217/0180
<b><u>U: Michael Scott Whiteman Lease</u></b> Michael Scott Whiteman	Antero Resources Corporation	1/8+	342A/0457
<b><u>T: BRC Minerals LP and BRC Appalachian Minerals LLC Lease</u></b> BRC Minerals LP and BRC Appalachian Minerals LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	1/8+ Assignment Assignment Assignment Merger	102A/0505 103A/0470 157A/0540 177A/0533 0009/0404
<b><u>Q: Bounty Minerals LLC Lease</u></b> Bounty Minerals LLC	Antero Resources Corporation	1/8+	329A/0814
<b><u>R: BRC Minerals LP and BRC Appalachian Minerals LLC Lease</u></b> BRC Minerals LP and BRC Appalachian Minerals LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8+ Assignment Assignment Assignment Merger	102A/0505 103A/0470 157A/0540 177A/0533 0009/0404
<b><u>O: R&amp;M Trust Lease</u></b> R&M Trust TH Exploration LLC	TH Exploration LLC Antero Resources Corporation	1/8+ Assignment	202A/0810 254A/0933
<b><u>N: Five Star Resources Lease</u></b> Five Star Resources	Antero Resources Corporation	1/8+	218A/0472
<b><u>M: David W. Miller Lease</u></b> David W. Miller	Antero Resources Corporation	1/8+	330A/0458
<b><u>L: John C. Steele and Christel R. Steele Lease</u></b> John C. Steele and Christel R. Steele	Antero Resources Corporation	1/8+	0177/0198
<b><u>M: David W. Miller Lease</u></b> David W. Miller	Antero Resources Corporation	1/8+	330A/0458
<b><u>J: Marcella Sarson Mineral Trust Lease</u></b> Marcella Sarson Mineral Trust	Antero Resources Corporation	1/8+	287A/0206

11/17/2023

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>E: Cider Run Mineral Holdings LLC Lease</u> Cider Run Mineral Holdings LLC	Antero Resources Corporation	1/8+	0177/0165
<u>G: Dale L. Brown Lease</u> Dale L. Brown	Antero Resources Corporation	1/8+	333A/0907
<u>E: Cider Run Mineral Holdings LLC Lease</u> Cider Run Mineral Holdings LLC	Antero Resources Corporation	1/8+	0177/0165
<u>D: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. EQT Production Company	BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment	0369/0300 0369/0784 0378/0764 0539/0239 0663/0001
<u>F: Dale L. Brown Lease</u> Dale L. Brown	Antero Resources Corporation	1/8+	333A/0907
<u>H: Mark K. Loy and Teresa L. Loy Lease</u> Mark K. Loy and Teresa L. Loy	Antero Resources Corporation	1/8	Pooled Tract

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\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

\*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

\*\*Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

11/17/2023

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<b>B: BRC Minerals LP and BRC Appalachian Minerals LLC Lease</b>				
	BRC Minerals LP and BRC Appalachian Minerals LLC	BRC Working Interest Company LLC	1/8+	102A/0505
	BRC Working Interest Company LLC	Chesapeake Appalachia LLC	Assignment	103A/0470
	Chesapeake Appalachia LLC	SWN Production Company	Assignment	157A/0540
	SWN Production Company	Antero Exchange Properties LLC	Assignment	177A/0533
	Antero Exchange Properties LLC	Antero Resources Corporation	Merge	0009/0404

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\*\*Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
By: Tim Rady  
Its: Senior Vice President of Land