



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, May 23, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950


Re: Permit approval for WEST VIRGINIA LAND RESOURCES WELL NO/ 7289
47-103-03584-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: WEST VIRGINIA LAND RES 
Farm Name: ROBERT M. ROE
U.S. WELL NUMBER: 47-103-03584-00-00
Vertical Plugging
Date Issued: 5/23/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

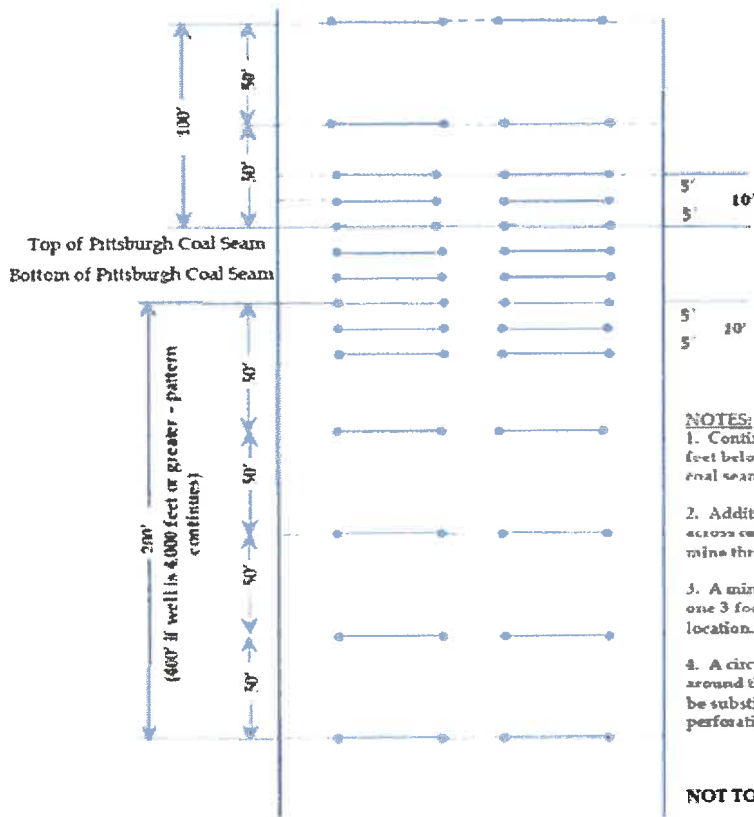
EXHIBIT NO. 1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal Northern West Virginia Operations will utilize the following method to plug all future wells.

SOLID PLUG METHOD

- ~~(a) If active well: clean out to total depth and set solid cement plug from TD back to minimum of 200 feet below lowest minable coal seam~~
- ★ (b) If ~~abandoned well~~ **PREVIOUSLY PLUGGED** well: Entire wellbore will be loaded with Gel and will clean out to at least 200 feet below lowest minable coal seam.
- (c) A diligent attempt will be made by pulling 150% of the calculated string weight to remove casing.
- (d) If all diligent attempts fail, the casing will be cut, ripped or perforated according to Appendix A below
- (c) Circulate through tubing or drill steel an expanding Class A cement plug from a minimum of 200 feet below lowest minable coal seam to 100' above coal seam.
- (d) Tag previous cement plug, cement from 100' above coal seam to surface.

Appendix A



- NOTES:**
1. Continuous rip from 10 feet below to 10 feet above coal seam or like sketch.
 2. Additional rips made across coal seam to facilitate mine through.
 3. A minimum of 4 shots or one 3 foot rip at each location.
 4. A circumferential cut around the entire casing may be substituted for the perforation or ripping.

NOT TO SCALE

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Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2023.05.08 09:04:57 -04'00'

06/30/2023

47103035 84P



06/14/2011 00:13

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WV 1207 WJM 29

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Pipeline-Plus

West Virginia Geological and Economic Survey banner

About Interactive Mapping - Oil & Gas Well Header Data Search - Pipeline - File Repositories - Digital Records Search - Slabbed Core Photos

Oil & Gas Well Header Data Search

API #: 4710330894

County:

Scanned Log Type:

- Scanned Log(s):
- has Digitized Log(s):
- has Sample Desc Scant:
- has Slabbed Core Photo(s):
- Horizontal/Deviated Well:

Well Type:

Total Vertical Depth TVD(ft) >=

Completion Year =

Operator at Completion (contains): minimum 3 characters if searching

Last Producing Operator (contains): minimum 3 characters if searching

Surface Owner (contains): minimum 3 characters if searching

Field Name (contains): minimum 3 characters if searching

Company Number (contains): minimum 3 characters if searching

Mineral Owner (contains):

Please enter or select criteria to perform database search. The application uses an "and" operator between search fields. Searches will not be performed if the required field criteria is not met. Error messages are indicated in RED.

Results/Page: 100

Order By: API

3 Records Found, showing page 1 of 1 at 100 records per page

API #	Pipeline Map	E-Log	D-Log	Files	County	DD Long	DD Lat	UTME	UTMN	7.5 Quad	Tax District	Scanned Log Suffix	Log Suffix	Status	Comp Year	Well Type	Operator at Completion	Last Producing Operator	Surface Owner	Well #	Comp #	Mineral Owner
4710330894	AI Data	View			Wetzel	-80.520268	39.504386	541184.4	4372860.8	Big Run	Grant	Worked Over	Completed	Completed	1839	Oil w/ Gas Show	Interstate Pipe & Supply	L. Everett Morgan	24	24		Pittsburgh Consolidation C
4710330894	AI Data	View			Wetzel	-80.520268	39.504386	541184.4	4372860.8	Big Run	Grant	Worked Over	Completed	Completed	1803	Oil w/ Gas Show	Interstate Pipe & Supply	L. Everett Morgan	24	24		Pittsburgh Consolidation C
4710330894	AI Data	View			Wetzel	-80.520268	39.504386	541184.4	4372860.8	Big Run	Grant	Original Location	Completed	Completed	1897	Oil w/ Gas Show	Interstate Pipe & Supply	L. Everett Morgan	24	24		Pittsburgh Consolidation C

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Select County: (103) Weizel

Select state/province: (Check All)

Enter Permit #: 30694

Get Data | Reset

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Bin Hole Loc

Tools/Operations
 Safety/Coal Linkage
 Permit/Submitting Status
 Change Lease
 Control Information
 WVGES Logo
 Download Data

WV Geological & Economic Survey

Well: County = 103 Permit = 30694 [Link to all digital records for well](#)

Location Information: **View Map**
 APT COUNTY PERMIT TAX DISTRICT QUAD 75 QUAD 15 LAT DO: LON DO: UTM: UTM:
 4710330694 Weizel Grant 99m Run 14859m 30.504358 -80.530766 S41184.4 4372860.6

There is no Bottom Hole Location data for this well

Owner Information:

APT	CMP_DT	SUFFX	STATUS	SURFACE_OWNER	WELL_NAME	CO	WATER_LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_PM	TRM_EST_PM
4710330694	12/22/1897	Original Loc	Completed	L Everett Morgan		24	10 Morgan		Pittsburgh Consolidation Coal Co	Pittsburgh Consolidation Coal Co			
4710330694	4/1/1903	Worked Over	Completed	L Everett Morgan		24	10 Morgan		Pittsburgh Consolidation Coal Co	Pittsburgh Consolidation Coal Co			
4710330694	4/1/1939	Worked Over	Completed	L Everett Morgan		24	10 Morgan		Pittsburgh Consolidation Coal Co	Pittsburgh Consolidation Coal Co			

Completion Information:

APT	CMP_DT	SUFFX	FIELD	DEEPEST_PM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	TI_BEF	P_AFT	TI_AFT
4710330694	12/22/1897	-/-	967 Ground Level	Scotchfield	Hempshire CIP	Gordon	Development Well	unclassified	Oil w/ Gas Show	Cable Tool	2923	2923	2923	0	0	0	0	0	0	0	0	0	0	0
4710330694	4/1/1903	-/-	967 Ground Level	Scotchfield	Hempshire CIP	Gordon	unclassified	unclassified	Oil w/ Gas Show	Unknown	2923	2923	2923	0	0	0	0	0	0	0	0	0	0	0
4710330694	4/1/1939	-/-	967 Ground Level	Scotchfield	Hempshire CIP	Gordon	unclassified	unclassified	Oil w/ Gas Show	Unknown	2923	2923	2923	0	0	0	0	0	0	0	0	0	0	0

Pay/Show/Water Information:

APT	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QMTY
4710330694	12/22/1897	Pay	Oil	Vertical			2162	Big Injun (undrf)	0	0	0	0	
4710330694	12/22/1897	Show	Gas	Vertical			2971	Gordon Stray	0	0	0	0	
4710330694	12/22/1897	Pay	Oil	Vertical			2886	Gordon	0	0	0	0	

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

APT	SUFFX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_BOTTOM	QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV DATUM
4710330694	Original Loc	Pitcairigh coal	Well Record	774	Reasonable	0	Reasonable	967	Ground Level
4710330694	Original Loc	Matchong S&Bfg Dunk	Well Record	1365	Reasonable	20	Reasonable	967	Ground Level
4710330694	Original Loc	S&Bfg Dunk	Well Record	1694	Reasonable	81	Reasonable	967	Ground Level
4710330694	Original Loc	S&Bfg Dunk	Well Record	1860	Reasonable	5	Reasonable	967	Ground Level
4710330694	Original Loc	Parcel Cave	Well Record	1965	Reasonable	5	Reasonable	967	Ground Level
4710330694	Original Loc	Big Injun	Well Record	2070	Reasonable	112	Reasonable	967	Ground Level
4710330694	Original Loc	Big Injun (undrf)	Well Record	2067	Reasonable	4	Reasonable	967	Ground Level
4710330694	Original Loc	Gordon Stray	Well Record	2979	Reasonable	19	Reasonable	967	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Paper Log data for this well

* There is no Digitized Log data for this well

* There is no Scanned or Digital Logs available for download

Plugging Information:

APT	PLUG_DT	OEPTH_PRT
4710330694	8/1/1948	0

There is no Sample data for this well

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 Office of Oil and Gas
 MAY 15 2023
 WV Department of
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 Report Time: 2023, March 14, 2023 6:42:09 AM

06/30/2023

1176



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. _____ Oil or Gas Well Oil
(TYPE)

Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm I. D. Morgan Acres 539
Location (waters) Buck Run
Well No. 24 Elev. 966.90
District Grant County Netzel
The surface of tract is owned in fee by L. Everett Morgan
Now Martinsville, W. Address Virginia
Mineral rights are owned by Pittsburgh Con. Coal Co.
Fairmont, West Virginia
Drilling commenced _____
Drilling completed December 22, 1937
Date Shot 1903-1939 From 300ft. To 600ft.
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	<u>1 1/2"</u>	<u>6 1/2"</u>	Size of
8 1/4	<u>1 1/2"</u>	<u>1 1/2"</u>	
6 1/4	<u>2 00 1/4"</u>	<u>2 00 1/4"</u>	Depth set
5 1/16	<u>2 207 1/4"</u>	<u>2 207 1/4"</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

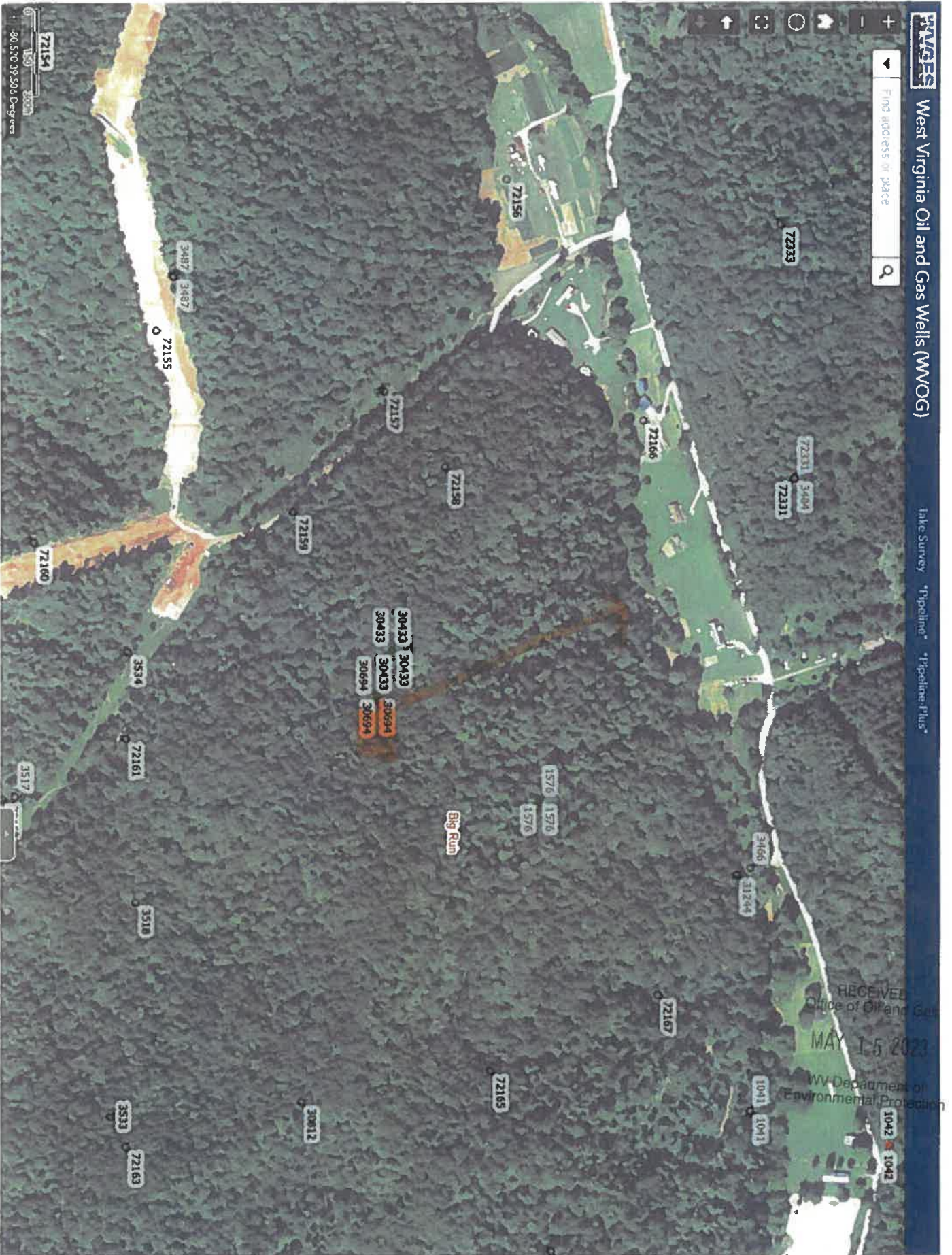
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
GOAL WAS ENCOUNTERED AT 774 FEET 72 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Conductor				16			
Coal Pitte.			774	780			
Bunkard Sand			1385	1405			
Salt Sand			1694	1775			
Big Lime			1995	2070			
Pencil Gave			1997	1995			
Big Injun			2070	2182			
1st. Pay Oil			2162				
Stray Sand			2867	2871			
Gordon Sand			2879	2898			
Gas			2871	(Stray Gas)			
1st. Pay Gordon Oil				2886			
Total Depth				2928			

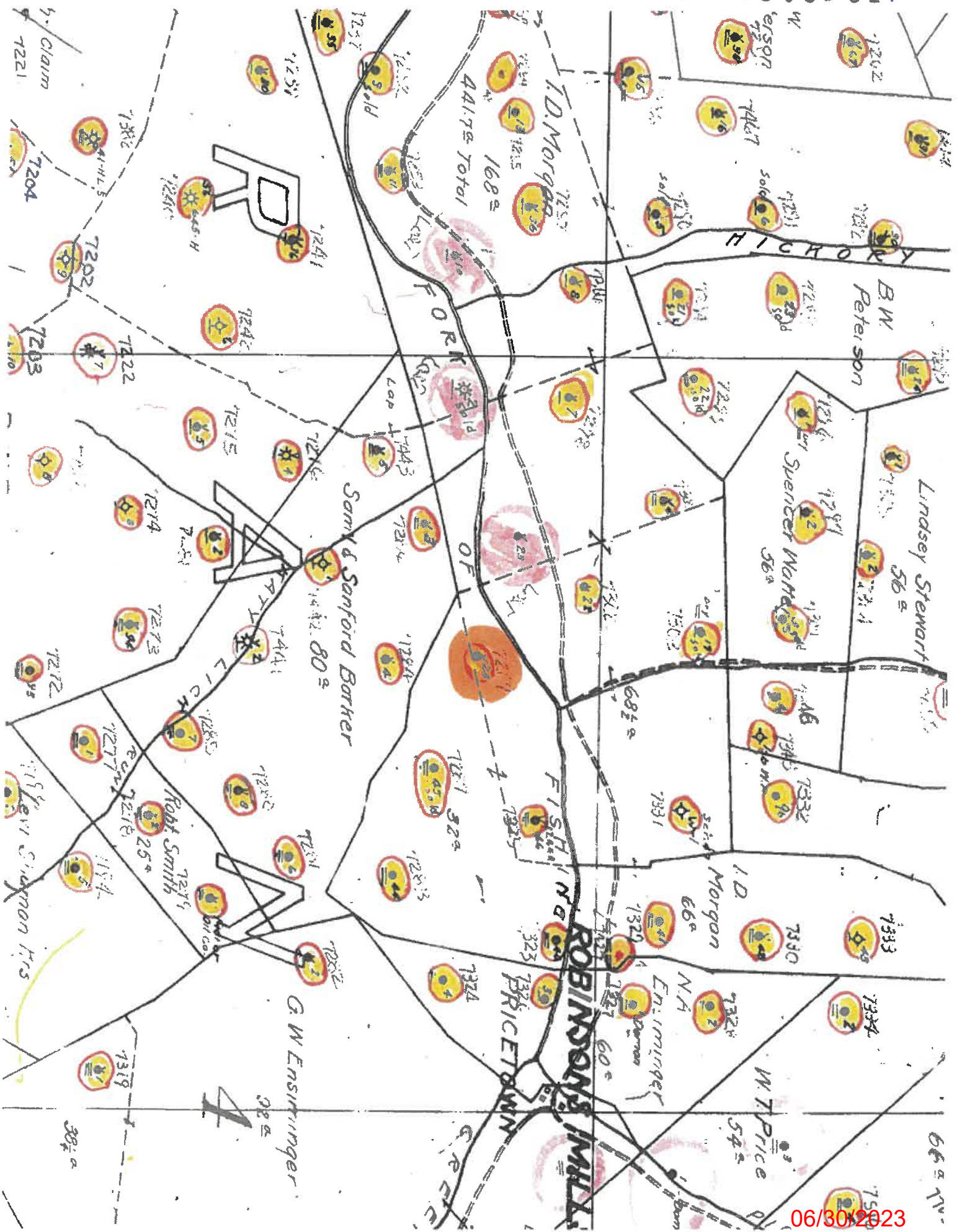
Oct. 1939 Cemented Caves from 2618' to 2397' and from 2865' to 2868'.



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4710303584P

WW-4A
Revised 6-07

1) Date: MARCH 14, 2023
2) Operator's Well Number 7289
3) API Well No.: 47 - 103 - 30694

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>ROBERT M. ROE</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>2532 MANNINGTON RD</u>	Address <u>1 BRIDGE STREET</u>
<u>SMITHFIELD, WV 26437</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>STEVE MCCOY</u>	(c) Coal Lessee with Declaration
Address <u>13016 INDIAN CREEK RD.</u>	Name _____
<u>JACKSONBURG, WV 26377</u>	Address _____
Telephone <u>(681) 344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

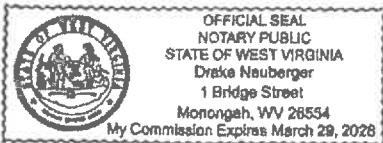
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

[Signature]

Well Operator WEST VIRGINIA LAND RESOURCES INC.
 By: DAVID RODDY
 Its: PROJECT ENGINEER
 Address 1 BRIDGE STREET
MONONGAH, WV 26554
 Telephone (304) 534-4748



Subscribed and sworn before me this 5th day of May, 2023
[Signature] Notary Public
 My Commission Expires March 29, 2028

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Office of Oil and Gas
MAY 15 2023
WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Stephen McCoy
06/30/2023

4710303584P

7021 2720 0001 8909 8525

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<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Robert Roe

Street and Apt. No., or PO Box No. 2533 Munson Rd

City, State, ZIP+4® Smithfield WV 26437

9500 April 2013 PSN 7500-02-000-9017 See Reverse for Instructions

Postmark Here
 MAY 9 2023
 FARMINGTON, WV 26031

Dave Ruddy

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 Office of Oil and Gas
 MAY 15 2023
 WV Department of
 Environmental Protection

06/30/2023

4710303584P

WW-4B

API No. 47-103-30694
Farm Name _____
Well No. 7289

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator X / owner S / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 5-5-23

By: [Signature]
Its Agent

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MAY 15 2023
WV Department of
Environmental Protection

06/30/2023

WW-9
(5/16)

API Number 47 - 103 , 30694
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____

Watershed (HUC 10) PRICE RUN OF SOUTH FORK FISHING CREEK Quadrangle BIG RUN W.VA

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____ Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) David Roddy

Company Official Title Project Engineer

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Office of Oil and Gas
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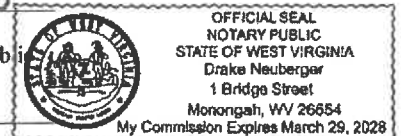
WV Department of Environmental Protection

Subscribed and sworn before me this 5th day of May, 2023

[Signature]

Notary Public

My commission expires March 29, 2028



Stephen McCoy
06/30/2023

4710303584P

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

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06/30/2023

Form WW-9

Operator's Well No. 787

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
See Attachment	<u>100</u>

Seed Type	lbs/acre
See Attachment	<u>100</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2023.05.08 09:05:21 -04'00'

Comments: Properly reclaim, seed, and mulch all disturbed areas.

RECEIVED
Office of Oil and Gas

MAY 15 2023

WV Department of
Environmental Protection

Title: WV Oil and Gas Inspector Date: _____

Field Reviewed? () Yes (X) No

06/30/2023

CAUDILL SEED

• 1064 E MAIN HWY 68 HOUSE #2 • MOREHEAD KY 40351 • AMS • 4923



NOTICE TO CONSUMERS

"Notice of Arbitration or other mediation required by several states. Under the seed laws of several states, arbitration, mediation, or conciliation is required as a prerequisite to maintaining a legal action based upon the failure of seed, to which this notice is attached, to produce as represented. The consumer shall file a complaint (written for AR, FL, IN, MS, SC, TX, WA, signed only CA, ID, ND, SD) along with the required filing fee (where applicable) with the Commission or Director/Secretary of Agriculture, Seed Commission or (In, or Chief Agricultural Officer within such time as to permit inspection of the crops, plants, or trees by the designated agency and the seedsmen from whom the seed was purchased. A copy of the complaint shall be sent to the seller by certified or registered mail or to otherwise provided by state statute."

MIXTURE-COASTAL SEED 2015

LOT NO: 711000 NET WT 50
CROP: .58 INERT: 1.56 (SEED SEED) .26

KIND VARIETY
ANNULAR RYEGRASS HANCOCK
ORCHARDGRASS POTOMAC
COATING MATERIAL
PERENNIAL RYEGRASS LINN
CLOVER NOT STATED
COATING MATERIAL
TIMOTHY CLIMAX
BIRDFOOT TREFOIL NOT STATED
COATING MATERIAL
LADINO CLOVER SEMINOLE
COATING MATERIAL

ORG	PURE	GERM	HARD	DORM	TEST
OR	29.40	92.00	.00	.00	10/16
OR	11.39	85.00	.00	.00	11/16
OR	8.00	85.00	.00	.00	11/16
OR	19.50	85.00	.00	.00	12/16
OR	3.40	85.00	.00	.00	12/16
CAN	9.00	85.00	.00	.00	10/16
CAN	2.83	83.00	7.00	.00	11/16
OR	1.91	.00	.00	.00	8/16
OR	3.17	60.00	25.00	.00	8/16
.	1.70	.00	.00	.00	8/16

NOTICE TO BUYER: WE WARRANT THAT SEEDS WE SELL WILL CONFORM TO THE LABEL DESCRIPTION REQUIRED UNDER STATE AND FEDERAL LAWS WITHIN RECOGNIZED TOLERANCES. WE MAKE NO WARRANTIES, EXPRESSED OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR PURPOSE, OR OTHERWISE WHICH WOULD EXTEND BEYOND SUCH DESCRIPTIONS, AND IN ANY EVENT OUR LIABILITY FOR BREACH OF ANY WARRANTY OR CONTRACT WITH RESPECT TO SUCH SEED IS LIMITED TO THE PURCHASE PRICE OF SUCH SEEDS.

Here
Treatments

NOXIOUS WEEDS PER LB

RECEIVED
Office of Oil and Gas
MAY 15 2023
WV Department of
Environmental Protection

SM

06/30/2023



4271
32'30"
4276
4275
4274
4273

RECEIVED
Office of Oil and Gas
MAY 15 2023
WV Department of
Environmental Protection
39° 30'

(WALLACE)
4282 N NW

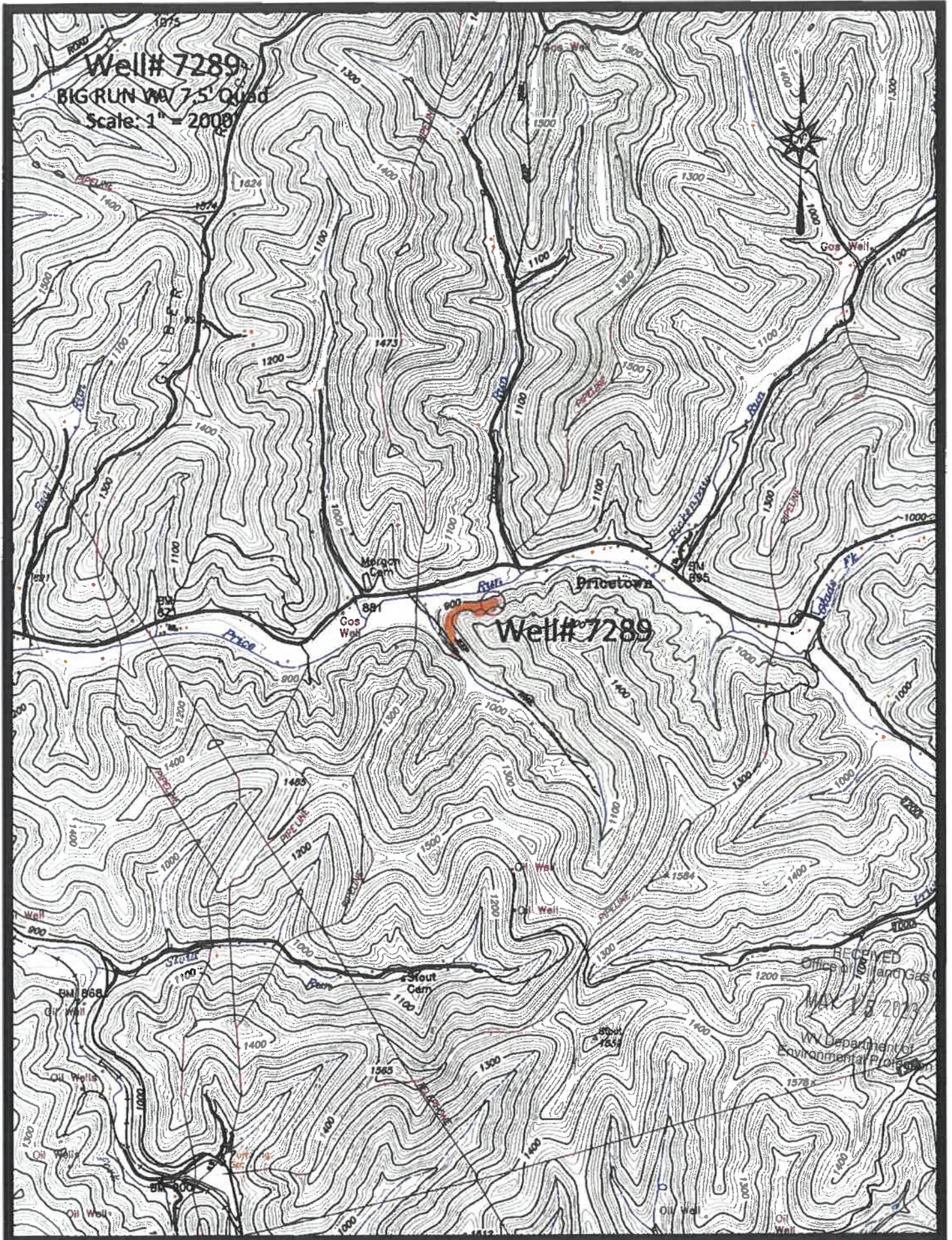
1 MILE
7000 FEET
METER



ROAD CLASSIFICATION
 Heavy-duty ——— Light-duty ———
 Medium-duty ——— Unimproved dirt ———
 Slate Route ———

BIG RUN, W. VA.
SE 1/4 LITTLETON 15' QUADRANGLE
N3930—W8030/7.5

06/30/2023



Aracac Bend

06/30/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-103-30694 WELL NO.: 7289

FARM NAME: I. D. MORGAN

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: WETZEL DISTRICT: GRANT

QUADRANGLE: BIG RUN W.VA

SURFACE OWNER: ROBERT M. ROE

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,373,084 m (964')

UTM GPS EASTING: 541,091 m GPS ELEVATION: 294 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Professional Surveyor MARCH 14, 2023

Signature Title Date

RECEIVED
Office of Oil and Gas
MAY 15 2023
WV Department of
Environmental Protection

06/30/2023 *Stephen McCoy*



Kennedy, James P <james.p.kennedy@wv.gov>

Fwd: Message from KM_C450i

1 message

McLaughlin, Jeffrey W <jeffrey.w.mclaughlin@wv.gov>

Tue, May 23, 2023 at 8:39 AM

To: "Roddy, David" <DavidRoddy@acnrinc.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, James P Kennedy <james.p.kennedy@wv.gov>

Cc: jours@assessor.state.wv.us

To All;

Please find attached the newly issued plugging permit for West Virginia Land Resources Well No. 7289 (API No. 47-103-03584).

Regards,

Jeff McLaughlin, Technical Analyst
WV DEP, Office of Oil and Gas

----- Forwarded message -----

From: <Copy.Center.2064@wv.gov>

Date: Tue, May 23, 2023 at 8:31 AM

Subject: Message from KM_C450i

To: <jeffrey.w.mclaughlin@wv.gov>



SKM_C450i23052308320.pdf

2442K

06/30/2023