

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47103035760000 County WETZEL District PROCTOR
 Quad WILLEYVILLE, WV Pad Name WILLIAM RITCHEA-WTZ-PAD1 Field/Pool Name VICTORY FIELD WET
 Farm Name WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA Well Number WILLIAM RITCHEA WTZ 410H
 Operator (as registered with the OOG) SWN Production Company LLC
 Address PO Box 12359 City Spring State TX
 Zip 77391-2359

As Drilled Location NAD83/UTM Attach an as-drilled plat, profile view, and deviation survey
 Top Hole Northing 4,391,135.51 Easting 529,213.58
 Landing Point of Curve Northing 4,391,259.31 Easting 529,753.12
 Bottom Hole Northing 4,389,045.40 Easting 532,175.34

Elevation (ft) 1,562.9' GL Type of Well New Existing Type of Report Interim Final
 Permit Type Deviate Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
 Type of Operation Convert Deepen Drill Plug Back Redrill Re-Work Stimulate
 Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other
 Type of Completion Single Multiple Fluids Produce Brine Gas NGL Oil Other
 Drilled with Cable Rotary
 Drilling Media Surface Hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
 Production Hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s) SOBM
 See attached Mud Summary Report

Date permit issued 2023-04-19 Date drilling commenced 2023-06-17 Date drilling ceased 2023-06-28
 Date Completion activities began 2023-08-17 Date Completion activities ceased 2023-09-27
 Verbal Plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 541' Opm mine(s) (Y/N) depths N
 Salt water depth(s) ft 1,556' Void(s) encountered (Y/N) depths N
 Coal depth(s) ft 1,506' Cavern(s) encountered (Y/N) depths N
 Is coal being mined in area (Y/N) N



APPROVED

Reviewed by: [Signature]
02/16/2024 1-31-24

API 47103035760000 Farm name WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA Well number WILLIAM RITCHEA WTZ 410H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Wt lb/ft	Grade	Basket Depth	Did cement circulate (Y/N) *Provide details below*	
Conductor	24.000	20.000	136	NEW	94.00	J-55		Y	
Surface	17.500	13.375	594	NEW	54.50	J-55		Y/	54 BBLS
Coal									
Intermediate 1	12.250	9.625	2985	NEW	36.00	J-55		Y/	59 BBLS
Intermediate 2									
Intermediate 3									
Production	8.500	5.500	18972	NEW	20.00	P-110 HP		N	
Tubing									
Packer type and depth set									

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft3/sks)	Volume (ft2)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	709	15.6	1.19	843.71	SURFACE	8
Coal							
Intermediate 1	CLASS A	1215	15.6	1.18	1,433.70	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3354	14.5	1.29	4,326.66	4,266'	8
Tubing							

Drillers TD (ft) 18,972 Loggers TD (ft) 18,972
 Deepest formation penetrated MARCELLUS Plug back to (ft) 18,878
 Plug back procedure N/A

Kick off depth (ft) 7,139' MD

Check all wireline logs run caliper density deviated/directional induction sonic
 neutron resistivity gamma ray temperature
 Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING:
 SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 INTERMEDIATE: 36 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 PRODUCTION: 364 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No Details _____

WAS WELL COMPLETED AS OPEN HOLE Yes No Details _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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1-31-24

API 47103035760000 Farm name WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA Well number WILLIAM RITCHEA WTZ 410H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
SEE ATTACHMENT 1					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
SEE ATTACHMENT 2								

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Please insert additional pages as applicable.

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API 47103035760000 Farm name WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA Well number WILLIAM RITCHEA WTZ 410H

PRODUCING FORMATION(S)	DEPTHS	
<u>MARCELLUS</u>	<u>7,574'</u> TVD	<u>8,043'</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3,350 psi Bottom Hole _____ psi DURATION OF TEST (hrs) _____

OPEN FLOW GAS 32,402 OIL 25 NGL _____ WATER 859 bpd GAS MEASURED BY Estimate Orifice Pilot

LITHOLOGY/ FORMATION TOP DEPTH IN FT NAME TVD BOTTOM DEPTH IN FT TVD TOP DEPTH IN FT MD BOTTOM DEPTH IN FT MD DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESH WATER, BRINE, OIL, GAS, H2S, ETC)

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESH WATER, BRINE, OIL, GAS, H2S, ETC)
SEE ATTACHMENT 3					

Please insert additional pages as applicable

Drilling Contractor SWN DRILLING COMPANY
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Logging Company BAKER HUGHES
Address 9110 GROGANS MILL RD City THE WOODLANDS State TX Zip 77380

Cementing Company SCHLUMBERGER WELL SERVICES
Address 110 SCHLUMBERGER DRIVE City SUGAR LAND State TX Zip 77478

Stimulating Company SWN WELL SERVICES
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Please insert additional pages as applicable.

Completed by DENISE GRANTHAM Telephone 832-796-6139
Signature *Denise Grantham* Title REGULATORY SPECIALIST

Date 12/13/2023
Office of Oil and Gas

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

DEC 19 2023
02/16/2024
Environmental Services

**WILLIAM RITCHEA WTZ 410H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	7/31/2023	18,878	18,788	36
2	8/17/2023	18,754	18,577	36
3	8/18/2023	18,544	18,368	36
4	8/18/2023	18,335	18,158	36
5	8/18/2023	18,125	17,948	36
6	8/19/2023	17,915	17,739	36
7	8/19/2023	17,706	17,529	36
8	8/20/2023	17,496	17,320	36
9	8/20/2023	17,287	17,110	36
10	8/20/2023	17,077	16,900	36
11	8/20/2023	16,867	16,691	36
12	8/21/2023	16,658	16,481	36
13	8/21/2023	16,448	16,271	36
14	8/21/2023	16,238	16,062	36
15	8/21/2023	16,029	15,852	36
16	8/22/2023	15,819	15,642	36
17	8/22/2023	15,610	15,433	36
18	8/22/2023	15,400	15,223	66
19	8/23/2023	15,190	15,014	36
20	8/23/2023	14,981	14,804	36
21	8/24/2023	14,771	14,594	36
22	8/24/2023	14,561	14,385	36
23	8/24/2023	14,352	14,175	36
24	8/24/2023	14,142	13,965	36
25	8/25/2023	13,932	13,756	36
26	8/25/2023	13,723	13,546	36
27	8/25/2023	13,513	13,337	36
28	8/26/2023	13,304	13,127	36
29	8/26/2023	13,094	12,917	36
30	8/26/2023	12,884	12,708	36
31	8/26/2023	12,675	12,498	36
32	8/27/2023	12,465	12,288	36
33	8/27/2023	12,255	12,079	36
34	8/27/2023	12,046	11,869	36
35	8/27/2023	11,836	11,660	36
36	8/27/2023	11,627	11,450	36
37	8/28/2023	11,417	11,240	36
38	8/28/2023	11,207	11,031	36
39	8/28/2023	10,998	10,821	36
40	8/28/2023	10,788	10,611	36
41	8/28/2023	10,578	10,402	36
42	8/29/2023	10,369	10,192	36

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**WILLIAM RITCHEA WTZ 410H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
43	8/29/2023	10,159	9,982	36
44	8/29/2023	9,950	9,773	36
45	8/29/2023	9,740	9,563	36
46	8/29/2023	9,530	9,354	36
47	8/30/2023	9,321	9,144	36
48	8/30/2023	9,111	8,934	36
49	8/30/2023	8,901	8,725	36
50	8/30/2023	8,692	8,515	36
51	8/30/2023	8,482	8,305	36
52	8/31/2023	8,272	8,096	36

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WILLIAM RICHA WTZ 410H
ATTACHMENT 2
STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	8/17/2023	73	8,099	2,652	4,251	208,860	5,556	0
2	8/17/2023	74.9	8,255	6,142	4,871	315,000	9,532	0
3	8/18/2023	64.4	7,062	5,800	4,212	315,000	9,842	0
4	8/18/2023	84.8	8,851	5,702	4,685	315,000	8,931	0
5	8/19/2023	81.6	8,474	6,028	4,155	315,000	8,846	0
6	8/19/2023	77.3	8,632	6,464	3,700	315,000	8,531	0
7	8/20/2023	98.6	9,658	6,474	4,700	315,000	9,123	0
8	8/20/2023	91	9,491	5,964	4,321	315,000	9,134	0
9	8/20/2023	89.2	9,788	6,565	5,020	315,000	8,283	0
10	8/20/2023	98.6	9,596	6,444	4,852	315,000	8,855	0
11	8/20/2023	91.5	9,613	6,819	4,582	315,000	8,802	0
12	8/21/2023	86.4	9,434	6,806	4,820	315,000	8,626	0
13	8/21/2023	85.1	9,488	6,984	4,674	315,000	8,215	0
14	8/21/2023	97.2	9,561	6,530	5,000	315,000	8,145	0
15	8/21/2023	86.8	8,516	6,582	4,900	315,000	7,853	0
16	8/22/2023	93.6	9,219	7,154	4,812	315,000	8,028	0
17	8/22/2023	95.5	9,398	7,094	4,725	315,000	7,975	0
18	8/23/2023	68	6,685	6,625	4,852	315,000	12,164	0
19	8/23/2023	95.8	9,057	6,309	5,214	315,000	7,903	0
20	8/24/2023	97.3	8,907	6,311	4,700	315,000	7,996	0
21	8/24/2023	93	8,766	6,100	4,821	315,000	8,214	0
22	8/24/2023	94.9	9,115	6,860	4,725	315,000	8,147	0
23	8/24/2023	98.9	9,111	6,161	4,900	315,000	8,401	0
24	8/25/2023	92.7	8,517	6,010	4,852	315,000	8,170	0
25	8/25/2023	91.3	8,411	6,649	4,215	315,000	7,704	0
26	8/25/2023	98.9	8,496	6,147	4,982	315,000	7,720	0
27	8/26/2023	98.9	8,356	6,078	4,982	315,000	7,746	0
28	8/26/2023	95.4	8,364	5,970	4,652	313,580	7,970	0
29	8/26/2023	93	8,134	6,250	4,352	315,000	7,686	0
30	8/26/2023	99.1	8,465	6,030	4,900	315,260	7,783	0
31	8/26/2023	98.4	8,186	5,895	4,900	315,000	7,632	0
32	8/27/2023	95.8	7,869	5,955	5,200	315,000	7,647	0
33	8/27/2023	91.1	8,377	6,355	4,625	313,740	7,689	0
34	8/27/2023	95.3	8,430	6,540	5,201	310,740	7,624	0
35	8/27/2023	92.7	8,026	5,916	4,675	313,580	7,571	0
36	8/27/2023	94.3	8,201	5,814	4,685	305,780	7,527	0
37	8/28/2023	95	8,679	5,997	4,523	313,600	7,527	0
38	8/28/2023	88.7	8,102	6,550	4,320	315,220	8,485	0
39	8/28/2023	80.9	8,080	6,420	4,578	312,760	8,350	0
40	8/28/2023	85.5	7,847	6,355	5,000	315,000	8,191	0
41	8/29/2023	99	8,236	6,051	4,600	315,000	8,359	0
42	8/29/2023	97	8,327	6,078	4,412	312,480	8,205	0
43	8/29/2023	90.9	7,719	6,160	4,752	315,260	8,496	0
44	8/29/2023	95.8	8,222	6,384	4,652	314,640	8,176	0
45	8/29/2023	98.8	8,248	6,075	4,527	315,000	8,153	0
46	8/30/2023	90.5	7,832	5,947	4,682	312,280	7,997	0
47	8/30/2023	94.1	8,097	6,103	5,128	313,480	8,070	0
48	8/30/2023	95.1	7,768	4,833	5,517	313,000	8,705	0
49	8/30/2023	88	7,272	5,571	4,928	307,800	8,995	0
50	8/30/2023	85.5	7,435	5,913	5,143	315,000	8,921	0
51	8/31/2023	72.4	6,759	5,945	5,175	318,380	9,794	0
52	8/31/2023	79.7	7,302	4,258	4,867	313,180	8,829	0

02/16/2024



Well Name: William Ritchea WTZ 410H 47103035760000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	541.00	541.00	
Top of Salt Water	1556.00	1556.00	NA	NA	
Pittsburgh Coal	1506.00	1496.00	1509.00	1503.00	
Raven Cliff (ss)	1988.00	1979.00	2350.00	2332.00	
Maxton (ss)	2556.00	2533.00	2654.00	2629.00	
Big Injun (ss)	2684.00	2658.00	2920.00	2888.00	
Berea (siltstone)	3307.00	3265.00	3331.00	3288.00	
Rhinestreet (shale)	7028.00	6896.00	7377.00	7223.00	
Cashaqua (shale)	7377.00	7223.00	7509.00	7328.00	
Middlesex (shale)	7509.00	7328.00	7662.00	7428.00	
Burket (shale)	7662.00	7428.00	7713.00	7455.00	
Tully (ls)	7713.00	7455.00	7765.00	7480.00	
Mahantango (shale)	7765.00	7480.00	8043.00	7574.00	
Marcellus (shale)	8043.00	7574.00	NA	NA	GAS

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	8/17/2023
Job End Date:	8/31/2023
State:	West Virginia
County:	Wetzel
API Number:	47-103-03576-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	WILLIAM RITCHEA WTZ 410
Latitude:	39.66954785
Longitude:	-80.65939516
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,713
Total Base Water Volume (gal):	18,130,608
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	90.00053	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	85.00000	0.25189	

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			Water	7732-18-5	100.00000	0.25189	
			Water	7732-18-5	45.00000	0.25189	
Plexslick V996	SWN Well Services	Friction Reducer					
				Listed Below			
Ferriplex 80	SWN Well Services	Iron Control					
				Listed Below			
Plexaid 655NM	SWN Well Services	Scale Inhibitor					
				Listed Below			
Tolicide 4Frac	SWN Well Services	Biocide					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
Sand	SWN Well Services	Proppant					
				Listed Below			
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline Silica, quartz	14808-60-7	100.00000	9.65952	
			Hydrochloric Acid	7647-01-0	15.00000	0.03824	

			Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00528	
			Sodium Erythorbate	6381-77-7	100.00000	0.00136	
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00088	
			Ethanol	64-17-5	2.50000	0.00029	
			Ethylene glycol	107-21-1	40.00000	0.00016	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00004	
			Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	9016-45-9	10.00000	0.00004	
			Cinnamaldehyde	104-55-2	10.00000	0.00004	
			Isopropyl alcohol	67-63-0	5.00000	0.00002	
			1-Decanol	112-30-1	5.00000	0.00002	
			benzyl chloridequaternized	72480-70-7	5.00000	0.00002	
			2-Butoxyethanol	111-76-2	5.00000	0.00002	
			1-Octanol	111-87-5	5.00000	0.00002	
			Triethyl phosphate	78-40-0	5.00000	0.00002	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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DEC 19 2011
NY Department of
Environmental Conservation

Latitude: 39°42'30"

SURFACE HOLE 9,678'

Latitude: 39°40'00"

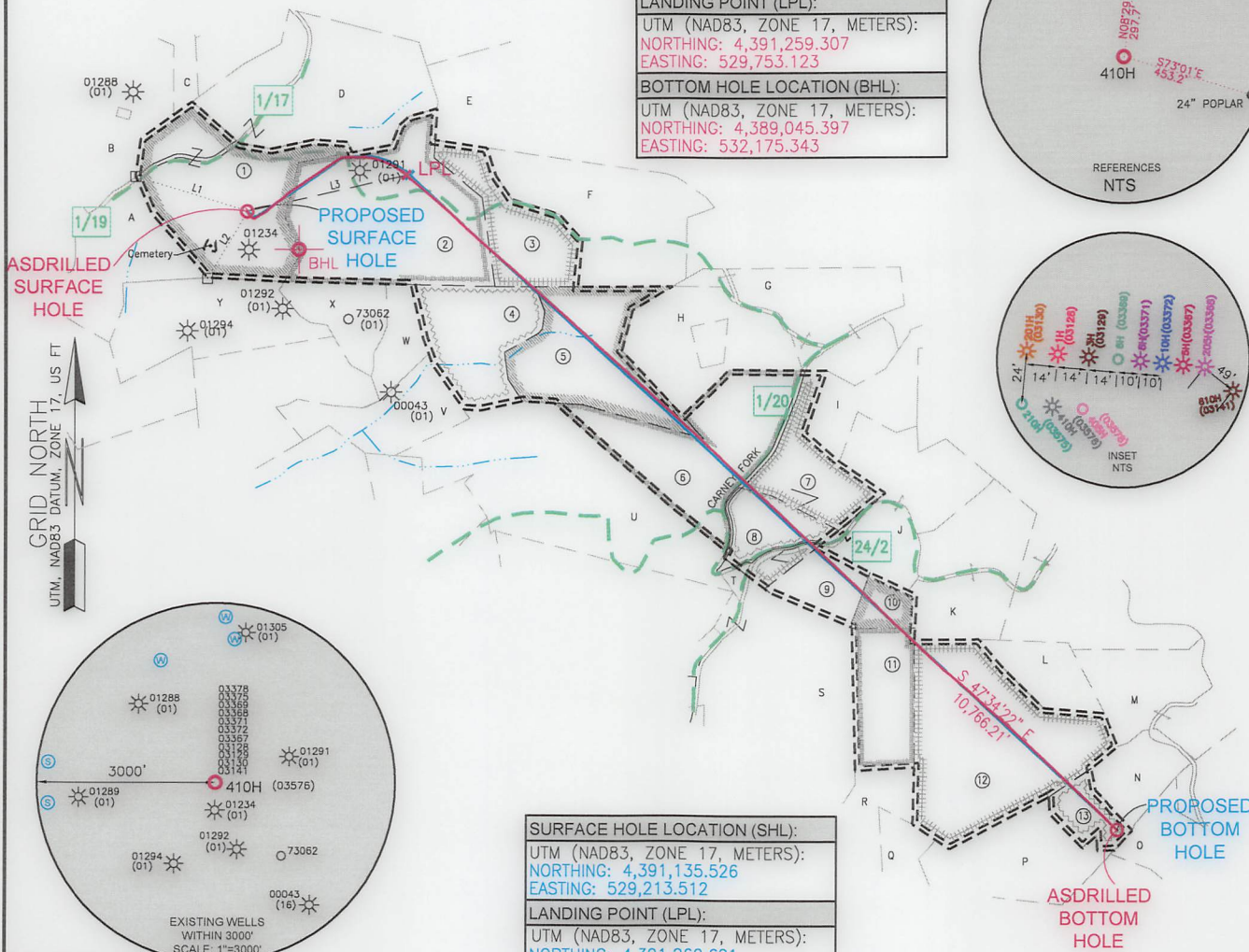
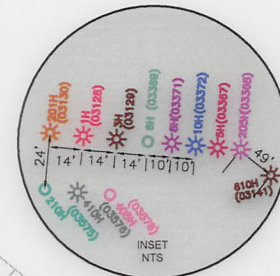
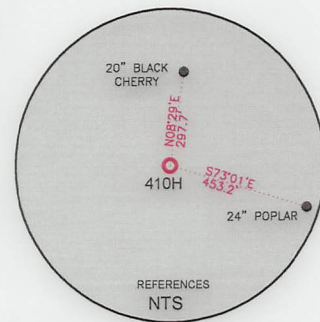
BOTTOM HOLE 11,721'

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

Table with columns: LINE, BEARING, DISTANCE, DESCRIPTION, MONUMENT. Contains survey data for lines L1, L2, and L3.

Table with columns: SURFACE HOLE LOCATION (SHL), LANDING POINT (LPL), BOTTOM HOLE LOCATION (BHL). Contains UTM coordinates for each location.



GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT

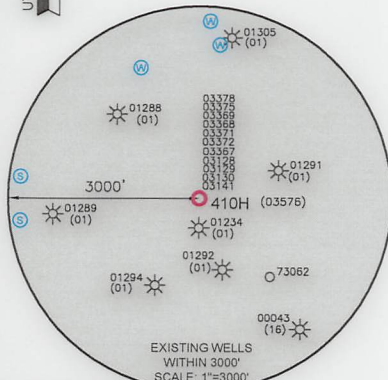


Table with columns: SURFACE HOLE LOCATION (SHL), LANDING POINT (LPL), BOTTOM HOLE LOCATION (BHL). Contains UTM coordinates for the second set of locations.

WELL RESTRICTIONS

- List of 6 well restrictions including distance requirements from dwellings, buildings, water wells, streams, and public water supply.

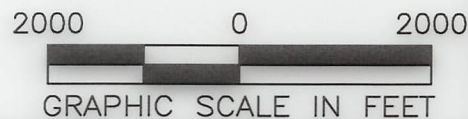
NOTES ON SURVEY

- Notes on survey including surface and royalty owner information, boundary accuracy, and certification of the survey.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



COMPANY: SWN Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF ELEVATION: GRADE GPS (NAVD 88, US FT)

WILLIAM RITCHEA WTZ
OPERATOR'S WELL #: 410H
API WELL #: 47 103 03576
STATE COUNTY PERMIT

Form with fields for Well Type, Watershed, District, Surface Owner, Oil & Gas Royalty Owner, Drill options, Convert options, Target Formation, etc.

Form with fields for Well Operator, Designated Agent, Address, City, State, Zip Code.



Form with Legend, Revisions, and Date fields.

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	RITCHEA WILLIAM D & SHIRLEY E (S/R)	12-15-21
TRACT	SURFACE OWNER (S)	
2	CHRISTY MICHAEL M JR ETAL & HALL SUSAN (S)	12-15-22
3	HEETER HAROLD JR ETAL (S)	12-15-23
4	BROWN SANDY K (S)	12-15-28
5	YOHO KIMBERLY & KEITH ALLEN (S)	12-15-29
6	MELOTT TERREL L (S)	01-10-10
7	GREATHOUSE SHIRLEY (S)	01-10-11
8	BARD VANESSA (S)	01-10-11.1
9	GREATHOUSE SHIRLEY (S)	SHOWN AS P/O 01-10-25 SHOULD BE P/O 01-10-11
10	MCMILLEN SHARON J (S)	P/o 01-10-25
11	MCMILLEN SHARON J (S)	01-10-34
12	MCMILLEN SHARON J (S)	01-10-35
13	MCMILLEN SHARON J (S)	01-10-51

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	PITOSCIA WILLIAM R	12-14-27
B	PITOSCIA WILLIAM R	12-14-16
C	URBANEK SCOTT J & CHRYSAL A	12-15-13
D	LEMASTERS H C HRS & MANKER CHARLES V REVOC LIVING TR	12-15-18
E	LEMASTERS DOLLY G EST	12-15-19
F	FERRELL HANNAH RAINE & FERRELL JOSEPH ROSS	12-15-24
G	WYKERT WAYNE & ASHLEY	01-10-14
H	WOOD GLENN & TAMELA P	01-10-09
I	MUSGRAVE CHARLES & PATRICIA	01-10-04
J	MUSGRAVE CHARLES & PATRICIA	01-10-12
K	CRANE DONALD N	01-10-24
L	MCMILLEN SHARON J	LISTED INCORRECTLY AS P/O 01-10-25
M	HENDERSON AMIE LEE	01-10-36
N	HENDERSON AMIE LEE	01-10-37
O	MILLER JOHN G ETAL	01-10-52
P	MCMILLEN SHARON J	01-10-49
Q	COASTAL FOREST RESOURCES CO	01-14-03
R	FLEMING DEAN & ETAL	01-10-48
S	MCCRAY LINDA ETAL	01-10-33
T	WYKERT ERIC D	01-10-23
U	MELOTT TERREL LEMOYN	01-10-22
V	LEMASTERS HAROLD E & BETTY L	12-15-32
W	BROWN SANDY K	12-15-27
X	CHRISTY MICHAEL M JR ETAL & HALL SUSAN	12-15-26
Y	CHRISTY MICHAEL M JR ETAL & HALL SUSAN	12-15-25

02/16/2024

REVISIONS:	COMPANY:		
			
	OPERATOR'S	WILLIAM RITCHEA WTZ	API #:
	WELL #:	410H	47-103-03576
	DISTRICT:	COUNTY:	STATE:
	PROCTOR	WETZEL	WV
			DATE: 07-11-2023
			DRAWN BY: J. COCKERHAM
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 2