



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 13, 2023

WELL WORK PLUGGING PERMIT
Not Available Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for 7306
47-103-03571-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 7306
Farm Name: MICHAEL A BAKER SR
U.S. WELL NUMBER: 47-103-03571-00-00
Not Available Plugging
Date Issued: 3/13/2023

Promoting a healthy environment.

03/17/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

PLACE HOLDER
FOR
HARRISON COUNTY COAL
MSHA 101 C EXEMPTION

4710303571P

In the matter of:
The Harrison County Coal Company
Harrison County Mine
I.D. No. 46-01318

Petition for Modification

Docket No. M-2016-019-C

MSHA 101 C
EXEMPTION

DECISION AND ORDER

On May 31, 2016, a petition was filed seeking a modification of the application of 30 C.F.R. § 75.1700 to The Harrison County Coal Company’s Harrison County Mine located in Marion County, West Virginia. The Petitioner filed the petition to permit an alternative method of compliance with the standard with respect to vertical to horizontal oil and gas wells into the underground coal seams. The petitioner request to amend their current Proposed Decision and Order (PDO) granted by MSHA on July 13, 2001, under Docket M-2001-015-C formerly known as Consolidation Coal Company, Robinson Run No. 95 mine to the alternate method stipulated in the April 29, 2013 PDO granted to ACI Tygart Valley, Leer Mine.

The Petitioner alleges that the proposed alternative method will at all times guarantee no less than the same measure of protection afforded miners under 30 C.F.R. § 75.1700 as that provided by the standard, which states:

§ 75.1700 Oil and gas wells.

Each operator of a coal mine shall take reasonable measures to locate oil and gas wells penetrating coalbeds or any underground area of a coal mine. When located, such operator shall establish and maintain barriers around such oil and gas wells in accordance with State laws and regulations, except that such barriers shall not be less than 300 feet in diameter, unless the Secretary or his authorized representative permits a lesser barrier consistent with the applicable State laws and regulations where such lesser barrier will be adequate to protect against hazards from such wells to the miners in such mine, or unless the Secretary or his authorized representative requires a greater barrier where the depth of the mine, other geologic conditions, or other factors warrant such a greater barrier.

The Petition addresses items for which District Manager approval is required, procedures for cleaning out and preparing oil and gas wells prior to plugging or re-plugging, procedures for plugging or re-plugging oil or gas wells to the surface, procedures for plugging or re-plugging oil or gas wells for use as degasification boreholes, alternative procedures for preparing and plugging or re-plugging oil or gas

4710303571P



06/22/2011 04:12

03/17/2023



Select County: (103) Weizel

Enter Permit #: 72334

Get Data Reset

Select display: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/View Logs Btm Hole Loc

- Table Description
- County Code Transitions
 - Permit Numbering Series
 - Lease Map
 - Geologic Information
 - Disclaimer
 - WVGES Map
 - Digitize-View [New](#)

Well: County = 103 Permit = 72334 [Link to all digital records for well](#)

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX	DISTRICT	QUAD	T5	QUAD	T6	LAT	DD	LON	DD	UTIME	UTIM
4710372334	Weizel	72334	Grant		Big Run				39.508078	-80.529901	540439.8	4372066.7		

There is no Bottom Hole Location data for this well

Owner Information:

API	CAMP	DT	SURFLX	STATUS	SURFACE	OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL	OWN_OPERATOR	AT_COMPLETION	PROP_YD	PROP_TRGT	FM_TFM_EST	PR
4710372334	Unknown	Unknown	Prod Map	1 D	Morgan		8				Unknown						

Completion Information:

API	CAMP	DT	SPUD	DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FWT	INITIAL_GLASS	FINAL_GLASS	TYPE	RIG	CAMP	MTHD	TVD	TMD	NEW	FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	TI_BEF	P_AFT	TI_AFT	BH_P	BEF
4710372334	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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Office of Oil and Gas
MAR 03 2023
WV Department of
Environmental Protection
Report Title: _____
Issued: January 03, 2023 9:13:23 AM

03/17/2023



West Virginia Geological and Economic Survey banner

Pipeline-Plus

About = Interactive Mapping = Oil&Gas Well Header Data Search = "Pipeline" = File Repositories = Digital Records Search = Slabbed Core Photos

Oil & Gas Well Header Data Search

API #: 4710372334

County: Well Type:

7.5 Minute Quad: Total Vertical Depth TVD(ft) >= Completion Year =

Type of Log: Operator at Completion (contains): minimum 3 characters if searching

Log Bottom (ft) >= Last Producing Operator (contains): minimum 3 characters if searching

has Scanned Log(s): Surface Owner (contains): minimum 3 characters if searching

has Digitized Log(s): Field Name (contains): minimum 3 characters if searching

has Sample Desc Scan: Company Number (contains): minimum 3 characters if searching

has Slabbed Core Photo(s): Mineral Owner (contains):

Horizontal/Devalued Well:

Results/Page: 100

Order By: API

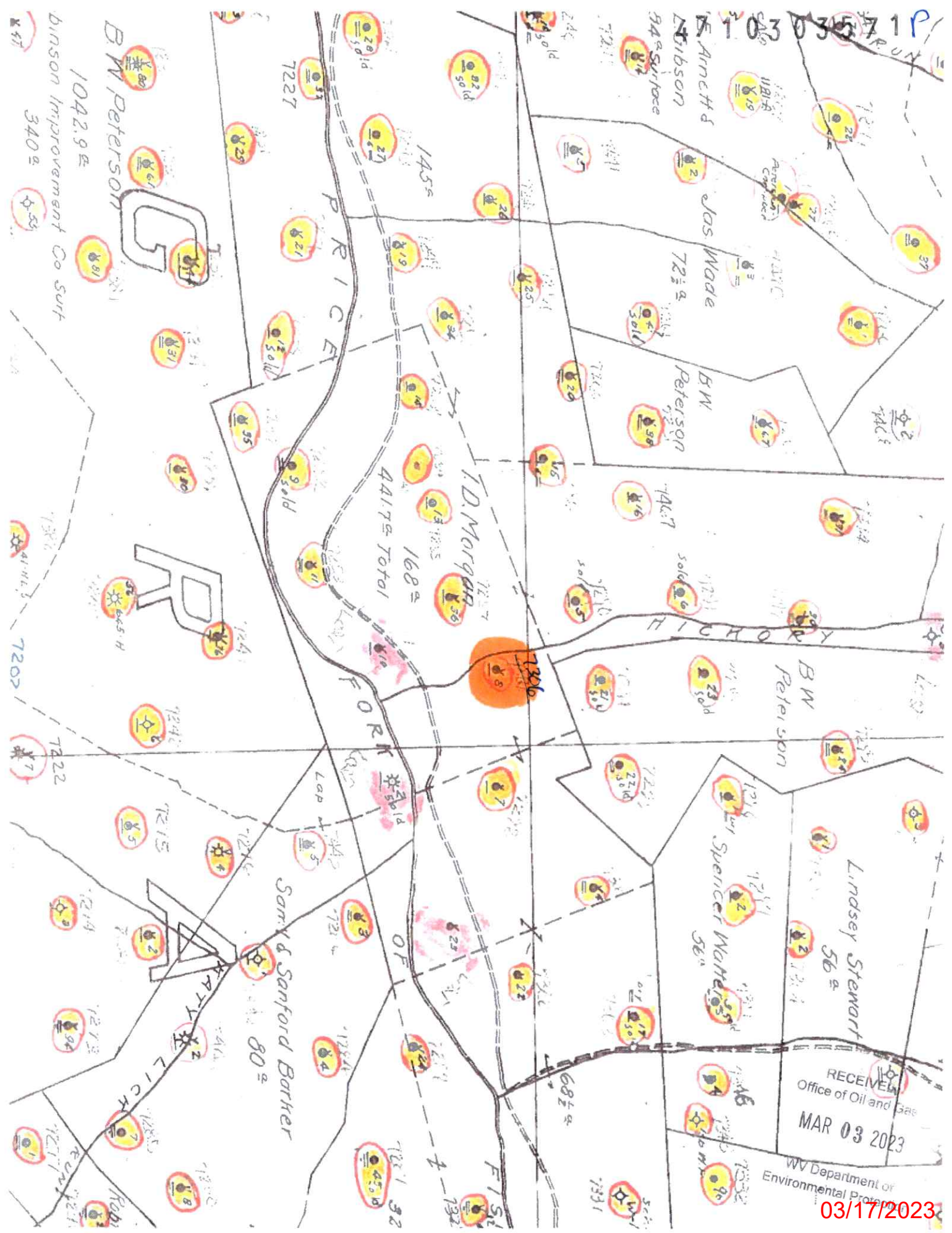
Please enter or select criteria to perform database search. The application uses an "and" operator between search fields. Searches will not be performed if the required field criteria is not met. Error messages are indicated in RED.

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1 Records Found, showing page 1 of 1 at 100 records per page

API #	Pipeline Map	ELOG	DLog	Files	County	DD Long	DD Lat	UTME	UTMN	7.5 Quad	Tax District	Logs Btn	Log Suffix	Status	Comp Year	Well Type	Operator at Completion	Last Producing Operator	Surface Owner	Well #	Comp #	Mineral Owner Name	Lease #	TVD	MD	D F1
4710372334	All Data	View			Wayzai	40.529601	39.509078	540439.8	4373266.7	Big Run Grant			unknown	Prrpy Map		not available	unknown		I D Morgan	8						

03/17/2023



03/17/2023

4710303571P

WW-4A
Revised 6-07

1) Date: JANUARY 3, 2023
2) Operator's Well Number 7306
3) API Well No.: 47 - 103 - 72334

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>MICHAEL A. BAKER SR.</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>P.O. BOX 93</u>	Address <u>1 BRIDGE STREET</u>
<u>SMITHFIELD, WV 26437</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>STEVE MCCOY</u>	(c) Coal Lessee with Declaration
Address <u>13016 INDIAN CREEK RD.</u>	Name _____
<u>JACKSONBURG, WV 26377</u>	Address _____
Telephone <u>(681) 344-3265</u>	

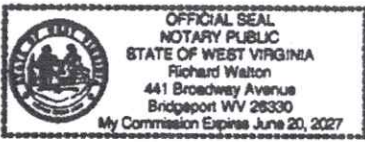
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

David Roddy



Well Operator	<u>WEST VIRGINIA LAND RESOURCES INC.</u>	RECEIVED
By:	<u>DAVID RODDY</u>	Office of Oil and Gas
Its:	<u>PROJECT ENGINEER</u>	<u>MAR 03 2023</u>
Address	<u>1 BRIDGE STREET</u>	
	<u>MONONGAH, WV 26554</u>	
Telephone	<u>(304) 534-4748</u>	WV Department of Environmental Protection

Subscribed and sworn before me this 3rd day of January
Steve McCoy Notary Public
My Commission Expires June 20, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/17/2023 *SM*

7021 2720 0001 8909 8440

CERTIFIED MAIL RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE	
Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fees appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To <u>Michael Baker Sr</u>	
Street and Apt. No. or PO Box No. <u>P.O. Box 93</u>	
City, State, ZIP+4® <u>Smithfield, WV 26437</u>	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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47 1 03 03 57 1 P

WW-4B

API No. 47-103-72334
Farm Name _____
Well No. 7306

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 1/4/23

By: [Signature]
Its _____

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03/17/2023

4710303571P

WW-9
(5/16)

API Number 47 - 103 - 72334
Operator's Well No. 7306

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____

Watershed (HUC 10) PRICE RUN OF SOUTH FORK FISHING CREEK Quadrangle BIG RUN W.VA

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) David Roddy
Company Official Title Project Engineer

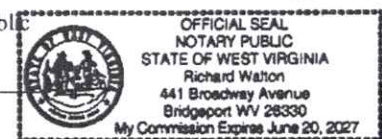
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Subscribed and sworn before me this 5th day of January, 2023

[Signature]

Notary Public

My commission expires June 20, 2027



03/17/2023

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

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Office of Oil and Gas

MAR 03 2014

WV Department of Environmental Protection

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

See Attachment 100

See Attachment 100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2023.01.09 08:07:07 -05'00'

Comments: Reclaim, seed, and mulch all disturbed areas to original state.

Title: WV Oil and Gas Inspector Date: _____

Field Reviewed? () Yes (X) No

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4710303571P

CAUDILL SEED

• 1064 E MAIN HWY 60 HOUSE #2 • MOREHEAD KY 40351 • AMS # 4923



NOTICE TO CONSUMERS

"Notice Arbitration/condition/meditation required by several states. Under the seed laws of several states, arbitration, mediation, or condition is required as a prerequisite to maintaining a legal action based upon the failure of seed, to which this notice is attached, to produce as represented. The consumer shall file a complaint (sworn for AR, FL, IN, MS, SC, TX, WA, signed only CA, ID, ND, SD) along with the required filing fee (where applicable) with the Commission or Director/Secretary of Agriculture, Seed Commission or (IN), or Chief Agricultural Officer within such time as to permit inspection of the crops, plants, or trees by the designated agency and the seedman from whom the seed was purchased. A copy of the complaint shall be sent to the seller by certified or registered mail or as otherwise provided by state statute."

MIXTURE-COASTAL SEED 2015

LOT NO: 7M1000 NET WT 50
CROP: .58 INERT: 1.56 WEED SEED .26

KIND	VARIETY
ANNUAL RYEGRASS	MAGNUM
ORCHARDGRASS	POTOMAC
COATING MATERIAL	
PERENNIAL RYEGRASS	LINN
CLOVER	NOT STATED
COATING MATERIAL	
TIMOTHY	CLIMAX
BIRDFOOT TREFOIL	NOT STATED
COATING MATERIAL	
LADINO CLOVER	SEMINOLE
COATING MATERIAL	

ORG	PURE	GERM	HARD	DORM	TEST
DR	29.40	90.00	.00	.00	10/16
DR	11.39	85.00	.00	.00	11/16
	8.00	.00	.00	.00	11/16
DR	19.60	85.00	.00	.00	11/16
DR	6.40	85.00	.00	.00	12/16
	3.40	.00	.00	.00	12/16
CAN	9.80	85.00	.00	.00	10/16
CAN	2.83	83.00	7.00	.00	11/16
	1.91	.00	.00	.00	11/16
DR	3.17	60.00	25.00	.00	8/16
	1.70	.00	.00	.00	8/16

NOTICE TO BUYER: WE WARRANT THAT SEEDS WE SELL WILL CONFORM TO THE LABEL DESCRIPTION REQUIRED UNDER STATE AND FEDERAL LAWS, WITHIN RECOGNIZED TOLERANCES. WE MAKE NO WARRANTIES, EXPRESSED OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR PURPOSE, OR OTHERWISE, WHICH WOULD EXTEND BEYOND SUCH DESCRIPTIONS, AND IN ANY EVENT OUR LIABILITY FOR BREACH OF ANY WARRANTY OR CONTRACT WITH RESPECT TO SUCH SEED IS LIMITED TO THE PURCHASE PRICE OF SUCH SEEDS.

Hand
Treatments

NOXIOUS WEEDS PER LB

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4710303571P

Well# 7306
BIG RUN WV 7.5' Quad
Scale: 1" = 500'



1000

1100

Morgan
Cem
Well# 7306

881

900

Gas
Well

rice

JEEP

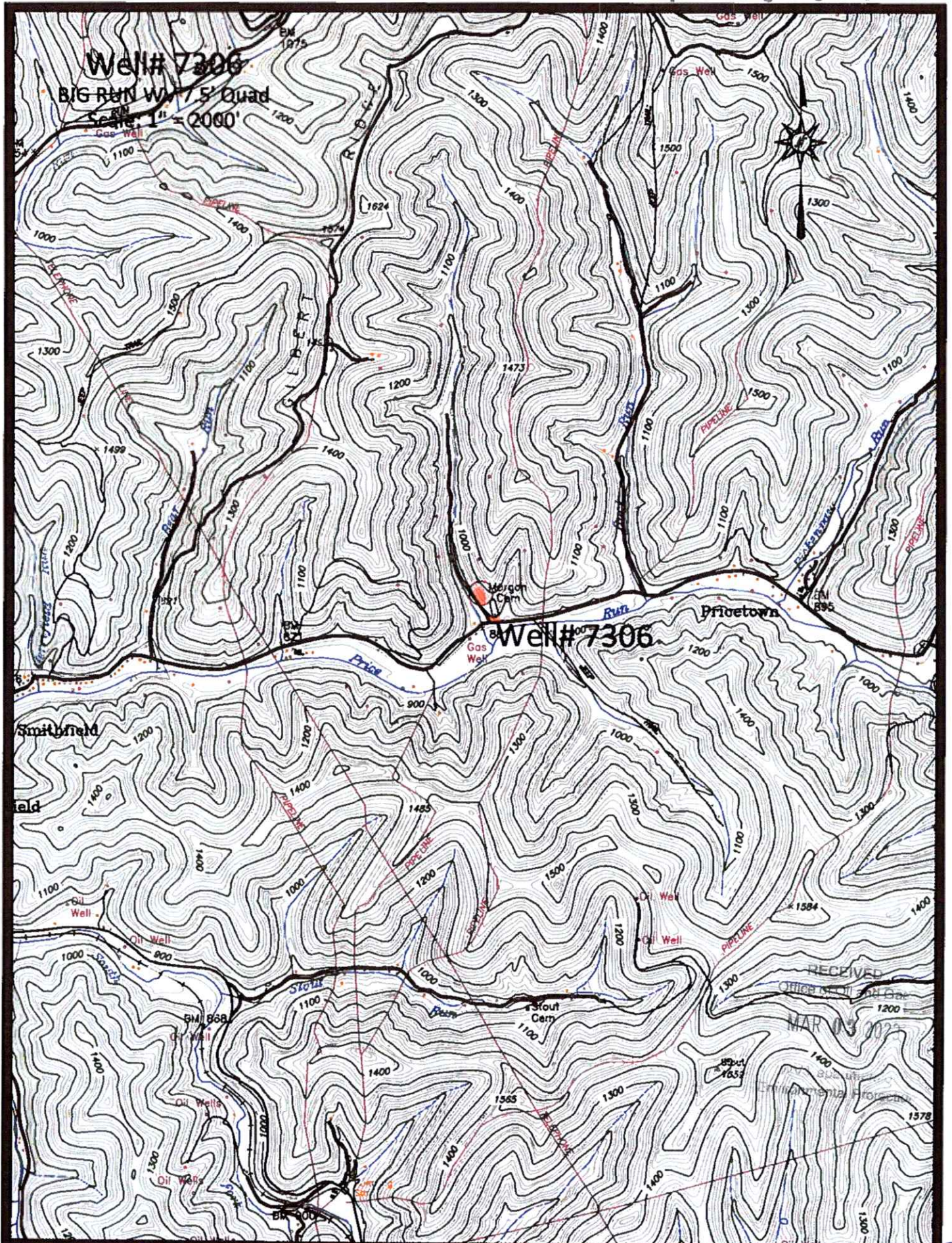
900

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1300

03/17/2023 SM

Area R. 1



Access Road █

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OFFICE OF THE
MAR 03 2023
Environmental Program
03/17/2023 *SM*

47 10303571P



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39 32'30" 40 41 80° 30'



ROAD CLASSIFICATION

Heavy-duty		Light-duty	
Medium-duty		Unimproved dirt	
		Slate Route	



BIG RUN, W. VA.
SE/4 LITTLETON 15' QUADRANGLE
N3930—W8030/7.5

03/17/2023

'Big Run: WV' Scale: 1" = 0.379Mi 610M 2 000Ft 1 Mi = 2 640' 1 cm = 240M

47 1 03 03 57 1

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-103-72334 WELL NO.: 7306

FARM NAME: I.D. MORGAN

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: WETZEL DISTRICT: GRANT

QUADRANGLE: BIG RUN W.VA

SURFACE OWNER: MICHAEL A. BAKER SR.

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,373,260 m (981')

UTM GPS EASTING: 540,394 m GPS ELEVATION: 299 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
 Real-Time Differential _____
 Mapping Grade GPS X : Post Processed Differential X
 Real-Time Differential _____

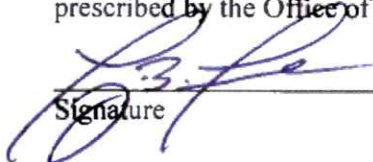
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4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Professional Surveyor
Title

JANUARY 3, 2023
Date

03/17/2023 



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710303571

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Mar 13, 2023 at 2:37 PM


To: "Roddy, David" <DavidRoddy@acnrinc.com>, slemlley@wvassessor.com, Stephen E McCoy <stephen.e.mccoy@wv.gov>


To whom it may concern, a plugging permit has been issued 4710303571.

James Kennedy

WVDEP OOG

2 attachments

 **ir-8 4710303571.pdf**
120K

 **4710303571.pdf**
4628K

03/17/2023