

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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APR 16 2024

WV Department of
Environmental Protection

API 47 - 103 - 03524 County Wetzel District Center
Quad Littleton Pad Name Cash Field/Pool Name N/A
Farm name John R. & Phyllis R. Bohrer Well Number Cash 3H (L007912)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,386,785.047 Easting 535,719.460
Landing Point of Curve Northing 4,386,997.882 Easting 535,819.306
Bottom Hole Northing 4,390,202.237 Easting 533,888.157

Elevation (ft) 1488' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.36 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 11/02/2022 Date drilling commenced 01/16/2023 Date drilling ceased 09/15/2023
Date completion activities began 11/27/2023 Date completion activities ceased 1/9/2024
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 142 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2094 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1150,1247 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
APPROVED
[Signature]
07/19/2024

API 47-103 - 03524 Farm name John R. & Phyllis R. Bohrer Well number Cash 3H (L007912)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1317'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2774'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	6"	20,254'	NEW	P-110 24#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job has a calculated TOC of 1257' GL, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	1326	16.0	1.09	1445	0	8
Coal							
Intermediate 1	CLASS L	1011	15.6	1.14	1152	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3295	15.0	1.18	3888	1257'	8+
Tubing							

Drillers TD (ft) 20,273' Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

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Kick off depth (ft) 2,872'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic


Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 CONDUCTOR- NONE _____
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE _____
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE _____
 PRODUCTION: ON SHOE TRACK AND EVERY OTHER JOINT TO 7959' AND EVERY JOINT TO 2203' _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company Scientific Drilling International
Address 124 Vista Drive City Charleroi State PA Zip 15022

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Stimulation Contractor Evolution Well Services
Address 1780 Hughes Landing Blvd Suite 121 City The Woodlands State TX Zip 77380

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Well # CASH 3H (L007912) Final Formations API# 47-103-03524				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	1,150	1,150
Sewickley Coal	1,150	1,150	1,154	1,154
Sand/Shale	1,154	1,154	1,247	1,247
Pittsburgh Coal	1,247	1,247	1,256	1,256
Sand/Shale	1,256	1,256	2,575	2,575
Big Injun	2,575	2,575	2,699	2,699
Sand/Shale	2,699	2,699	2,839	2,839
Berea	2,839	2,839	3,136	3,135
Sand/Shale	3,136	3,135	3,199	3,198
Gantz	3,199	3,198	3,343	3,340
Sand/Shale	3,343	3,340	3,365	3,361
Fifty foot	3,365	3,361	3,407	3,403
Sand/Shale	3,407	3,403	3,440	3,435
Thirty foot	3,440	3,435	3,466	3,461
Sand/Shale	3,466	3,461	3,508	3,503
Bayard	3,508	3,503	3,629	3,622
Sand/Shale	3,629	3,622	3,958	3,947
Upper Speechley	3,958	3,947	4,011	4,000
Sand/Shale	4,011	4,000	4,021	4,010
Speechley	4,021	4,010	4,102	4,090
Balltown	4,102	4,090	4,428	4,412
Bradford	4,428	4,412	5,073	5,048
Sand/Shale	5,073	5,048	5,561	5,528
Benson	5,561	5,528	5,947	5,911
Alexander	5,947	5,911	6,403	6,365
Elk	6,403	6,365	7,186	7,128
Sonyea	7,186	7,128	7,354	7,273
Middlesex	7,354	7,273	7,404	7,315
Genesee	7,404	7,315	7,501	7,390
Geneseo	7,501	7,390	7,541	7,418
Tully	7,541	7,418	7,574	7,440
Hamilton	7,574	7,440	7,802	7,541
Marcellus	7,802	7,541	20,273	7,638

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Perforation Data

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Stage_Number	Perf_Date	Depth_Bottom	Depth_Top	Shot_Count	Formation
2	11/28/2023	20165	19984	40	Marcellus
3	11/29/2023	19965	19785	40	Marcellus
4	11/29/2023	19766	19585	40	Marcellus
5	11/29/2023	19566	19386	40	Marcellus
6	11/29/2023	19367	19186	40	Marcellus
7	11/29/2023	19167	18987	40	Marcellus
8	11/29/2023	18968	18787	40	Marcellus
9	11/30/2023	18768	18588	40	Marcellus
10	11/30/2023	18569	18388	40	Marcellus
11	11/30/2023	18369	18189	40	Marcellus
12	11/30/2023	18170	17989	40	Marcellus
13	12/01/2023	17970	17790	40	Marcellus
14	12/01/2023	17771	17590	40	Marcellus
15	12/01/2023	17571	17391	40	Marcellus
16	12/02/2023	17372	17191	40	Marcellus
17	12/02/2023	17172	16992	40	Marcellus
18	12/02/2023	16973	16792	40	Marcellus
19	12/03/2023	16773	16593	40	Marcellus
20	12/03/2023	16574	16393	40	Marcellus
21	12/03/2023	16374	16194	40	Marcellus
22	12/04/2023	16175	15994	40	Marcellus
23	12/04/2023	15975	15795	40	Marcellus
24	12/05/2023	15776	15595	40	Marcellus
25	12/05/2023	15576	15396	40	Marcellus
26	12/05/2023	15377	15196	40	Marcellus
27	12/07/2023	15177	14997	40	Marcellus
28	12/07/2023	14978	14797	40	Marcellus
29	12/07/2023	14778	14598	40	Marcellus
30	12/08/2023	14579	14398	40	Marcellus
31	12/08/2023	14379	14199	40	Marcellus
32	12/08/2023	14180	13999	40	Marcellus
33	12/08/2023	13980	13800	40	Marcellus
34	12/09/2023	13781	13600	40	Marcellus
35	12/09/2023	13581	13401	40	Marcellus
36	12/09/2023	13382	13201	40	Marcellus
37	12/10/2023	13182	13002	40	Marcellus
38	12/10/2023	12983	12802	40	Marcellus
39	12/11/2023	12783	12603	40	Marcellus
40	12/11/2023	12584	12403	40	Marcellus
41	12/11/2023	12324	12204	40	Marcellus
42	12/12/2023	12185	12004	40	Marcellus
43	12/12/2023	11985	11805	40	Marcellus
44	12/12/2023	11786	11605	40	Marcellus
45	12/12/2023	11586	11406	40	Marcellus
46	12/13/2023	11387	11206	40	Marcellus
47	12/13/2023	11187	11007	40	Marcellus

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48	12/13/2023	10988	10807	40	Marcellus
49	12/13/2023	10788	10608	40	Marcellus
50	12/14/2023	10589	10408	40	Marcellus
51	12/14/2023	10389	10209	40	Marcellus
52	12/15/2023	10190	10009	40	Marcellus
53	12/15/2023	9990	9810	40	Marcellus
54	12/16/2023	9791	9610	40	Marcellus
55	12/16/2023	9591	9411	40	Marcellus
56	12/16/2023	9392	9211	40	Marcellus
57	12/18/2023	9192	9012	40	Marcellus
58	12/17/2023	8993	8812	40	Marcellus
59	12/18/2023	8793	8613	40	Marcellus
60	12/19/2023	8594	8413	40	Marcellus
61	12/20/2023	8394	8214	40	Marcellus
62	12/20/2023	8195	8014	40	Marcellus
63	12/21/2023	7995	7835	36	Marcellus

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Stimulation Data

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Stimulation_Date	Stage_Number	Avg_Pump_Rate	Avg_Treatment_Pressure	Pressure_Breakdown	ISIP	Amount_of_Proppant_lbs	Amount_of_Water_bbls	Proppant_Type	Proppant_Mesh_Size
11/28/2023	1	85		8478	7092	4206	176667	5384 Sand	100 MESH;
11/29/2023	2	100		8753	6012	4487	440560	9562 Sand	100 MESH;
11/29/2023	3	100		8644	5447	4854	440559	9520 Sand	100 MESH;
11/29/2023	4	97		8666	5572	4411	440585	9491 Sand	100 MESH;
11/29/2023	5	99		8611	5530	4658	440071	9508 Sand	100 MESH;
11/29/2023	6	99		8958	5697	4209	440534	9527 Sand	100 MESH;
11/30/2023	7	100		8462	5910	4306	440596	9488 Sand	100 MESH;
11/30/2023	8	100		8969	6022	4230	440325	9510 Sand	100 MESH;
11/30/2023	9	100		9064	6109	4525	440329	9545 Sand	100 MESH;
11/30/2023	10	99		8722	5971	4424	440561	9512 Sand	100 MESH;
12/01/2023	11	99		8511	6341	4934	440541	9517 Sand	100 MESH;
12/01/2023	12	100		8380	6019	4657	440486	9533 Sand	100 MESH;
12/01/2023	13	99		8934	6159	4105	440568	9540 Sand	100 MESH;
12/01/2023	14	100		8992	6319	4288	440313	9525 Sand	100 MESH;
12/02/2023	15	99		8475	6305	4330	440557	9511 Sand	100 MESH;
12/02/2023	16	100		8905	6344	4276	440258	9530 Sand	100 MESH;
12/03/2023	17	100		8603	6097	4436	440521	9502 Sand	100 MESH;
12/03/2023	18	100		8559	6158	4362	440193	9522 Sand	100 MESH;
12/03/2023	19	100		8432	6251	4118	440628	9533 Sand	100 MESH;
12/04/2023	20	100		8991	6296	4194	440134	9507 Sand	100 MESH;
12/04/2023	21	99		8555	6336	4626	440530	9504 Sand	100 MESH;
12/05/2023	22	97		9134	6333	4517	440116	9496 Sand	100 MESH;
12/05/2023	23	94		9170	6281	4390	440116	9515 Sand	100 MESH;
12/05/2023	24	100		8526	6139	4317	440548	9504 Sand	100 MESH;
12/06/2023	25	93		7722	6079	5160	440829	16220 Sand	100 MESH;
12/07/2023	26	98		8894	6264	4261	440108	9515 Sand	100 MESH;
12/07/2023	27	97		8902	6411	4259	440273	9506 Sand	100 MESH;
12/08/2023	28	100		8851	6144	4409	440176	9516 Sand	100 MESH;
12/08/2023	29	90		9113	6103	4687	440052	9544 Sand	100 MESH;
12/08/2023	30	100		8635	6058	4485	440036	9511 Sand	100 MESH;
12/08/2023	31	99		8863	6293	4534	440052	9509 Sand	100 MESH;
12/09/2023	32	99		8423	6112	3989	440024	9508 Sand	100 MESH;
12/09/2023	33	99		8711	6345	4365	440170	9530 Sand	100 MESH;
12/09/2023	34	100		8872	6001	4116	440260	9517 Sand	100 MESH;
12/10/2023	35	94		8275	5748	4454	440014	9518 Sand	100 MESH;
12/10/2023	36	100		8574	5718	4313	440292	9509 Sand	100 MESH;
12/10/2023	37	100		8129	6084	4416	440022	9515 Sand	100 MESH;
12/11/2023	38	100		8760	6058	4080	440274	9543 Sand	100 MESH;
12/11/2023	39	100		8513	6179	4762	440274	9408 Sand	100 MESH;
12/12/2023	40	98		8440	5933	4315	440041	9520 Sand	100 MESH;
12/12/2023	41	99		8440	5636	4455	440085	9542 Sand	100 MESH;
12/12/2023	42	95		8385	6051	4953	440257	9506 Sand	100 MESH;
12/13/2023	43	98		8476	6156	4293	440726	9520 Sand	100 MESH;
12/13/2023	44	99		8988	5933	4429	440051	9520 Sand	100 MESH;
12/13/2023	45	86		8506	5980	4310	440150	9503 Sand	100 MESH;
12/13/2023	46	100		8405	5996	4803	440314	9500 Sand	100 MESH;
12/13/2023	47	100		8997	6138	4633	440276	9514 Sand	100 MESH;
12/14/2023	48	91		8519	6245	4527	440490	9513 Sand	100 MESH;
12/14/2023	49	100		8547	5935	4559	440262	9510 Sand	100 MESH;
12/15/2023	50	98		8436	6198	4616	440287	9510 Sand	100 MESH;
12/15/2023	51	99		8670	5783	4448	440272	9501 Sand	100 MESH;
12/15/2023	52	99		8986	5867	5284	431844	9749 Sand	100 MESH;
12/16/2023	53	93		8372	5743	4649	440565	9537 Sand	100 MESH;
12/16/2023	54	99		8523	6073	4459	440127	9515 Sand	100 MESH;
12/17/2023	55	99		8777	6090	4466	439995	9552 Sand	100 MESH;
12/17/2023	56	93		8618	6198	4286	440172	9511 Sand	100 MESH;
12/18/2023	57	97		8409	6159	4921	439965	9497 Sand	100 MESH;
12/18/2023	58	98		7997	6087	4644	439989	9548 Sand	100 MESH;
12/19/2023	59	99							

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100 MESH;
100 MESH;
100 MESH;
100 MESH;

9541 Sand
9520 Sand
9526 Sand
8612 Sand

440101
440132
440108
396075

6162 4768
5675 5169
6180 4675
6010 4607

8317
7741
8202
7487

97
100
99
99

60
61
62
63

12/20/2023
12/20/2023
12/21/2023
12/21/2023

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/27/2023
Job End Date:	12/25/2023
State:	West Virginia
County:	Wetzel
API Number:	47-103-03524-00-00
Operator Name:	EQT Production
Well Name and Number:	Cash 3H
Latitude:	39.630091
Longitude:	-80.58378
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7667
Total Base Water Volume (gal)*:	26185068
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	88.71320	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	11.13298	None
Clearal 268	ChemStream	Biocide					
			Non-hazardous substances	Proprietary	80.00000	0.00900	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Copolymer of 2-propenamamide	Proprietary	30.00000	0.00851	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			Non-hazardous substances	Proprietary	90.00000	0.00764	None
StimSTREAM	ChemStream	Friction					

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FR 9800		Reducer					
			Petroleum Distillate	64742-47-8	20.00000	0.00378	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid					
			Proprietary	Proprietary	20.00000	0.00143	None
Clearal 268	ChemStream	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00056	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid					
			Proprietary	Proprietary	10.00000	0.00036	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid) (BHMT)	34690-00-1	10.00000	0.00009	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00004	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00004	None
Clearal 268	ChemStream	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

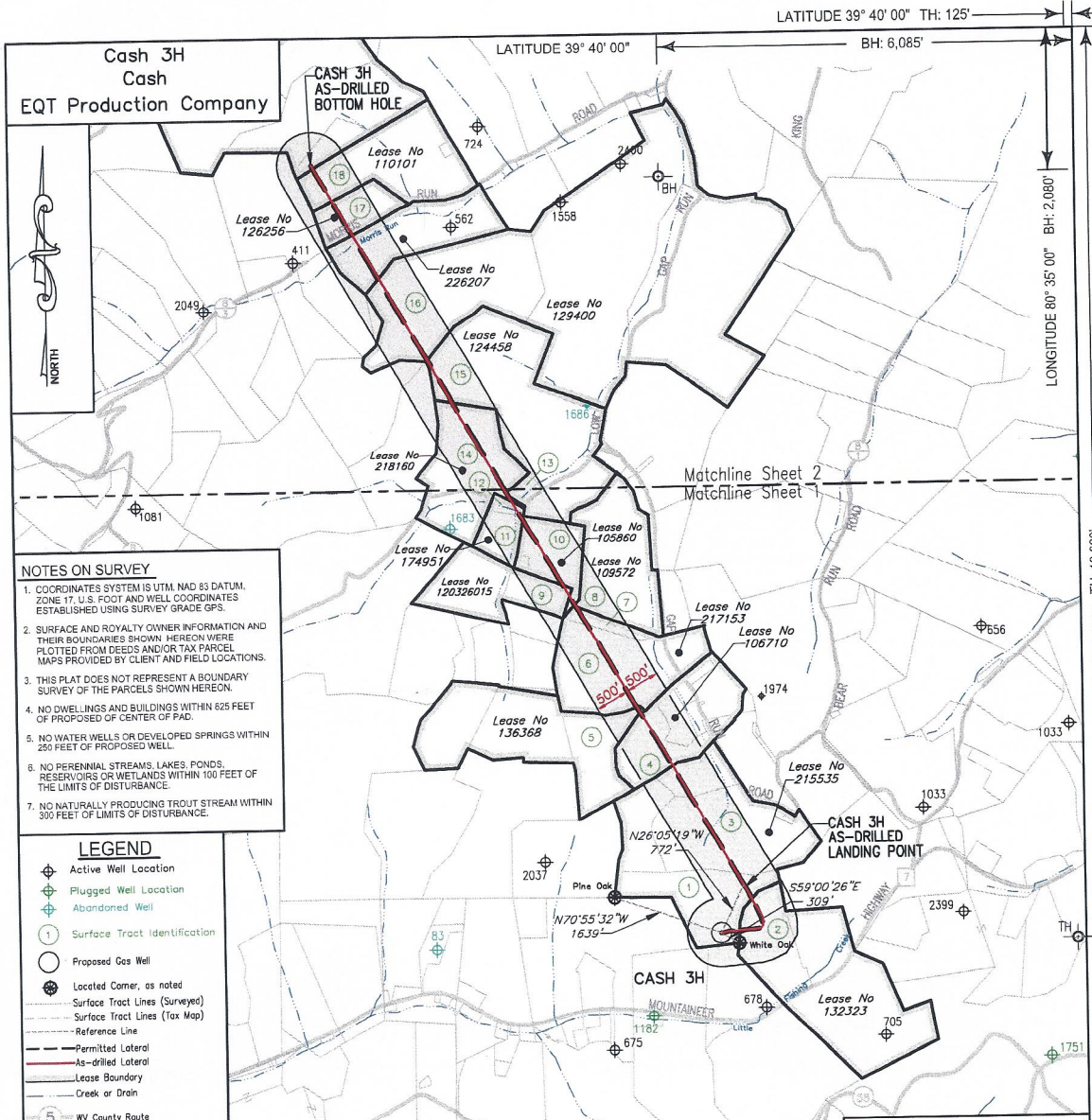
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17 U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 825 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

- LEGEND**
- ⊕ Active Well Location
 - ⊕ Plugged Well Location
 - ⊕ Abandoned Well
 - ① Surface Tract Identification
 - Proposed Gas Well
 - ⊙ Located Corner, as noted
 - Surface Tract Lines (Surveyed)
 - Surface Tract Lines (Tax Map)
 - Reference Line
 - Permitted Lateral
 - As-Drilled Lateral
 - Lease Boundary
 - Creek or Drain
 - ⑤ WV County Route
 - ⑤ WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. Smit
L. L. S. 687



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: SEPTEMBER 25 20 23
OPERATORS WELL NO: Cash 3H
API WELL NO: 47 - 103 - 03524
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
 DISTRICT: Center COUNTY: Wetzel
 SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 52.95 ±
 ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18±
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,666'
 WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301

LATITUDE 39° 40' 00" TH: 125'
BH: 6.085'
LONGITUDE 80° 35' 00" BH: 2.080'
TH: 13.320'
LONGITUDE 80° 35' 00" TH: 13.320'

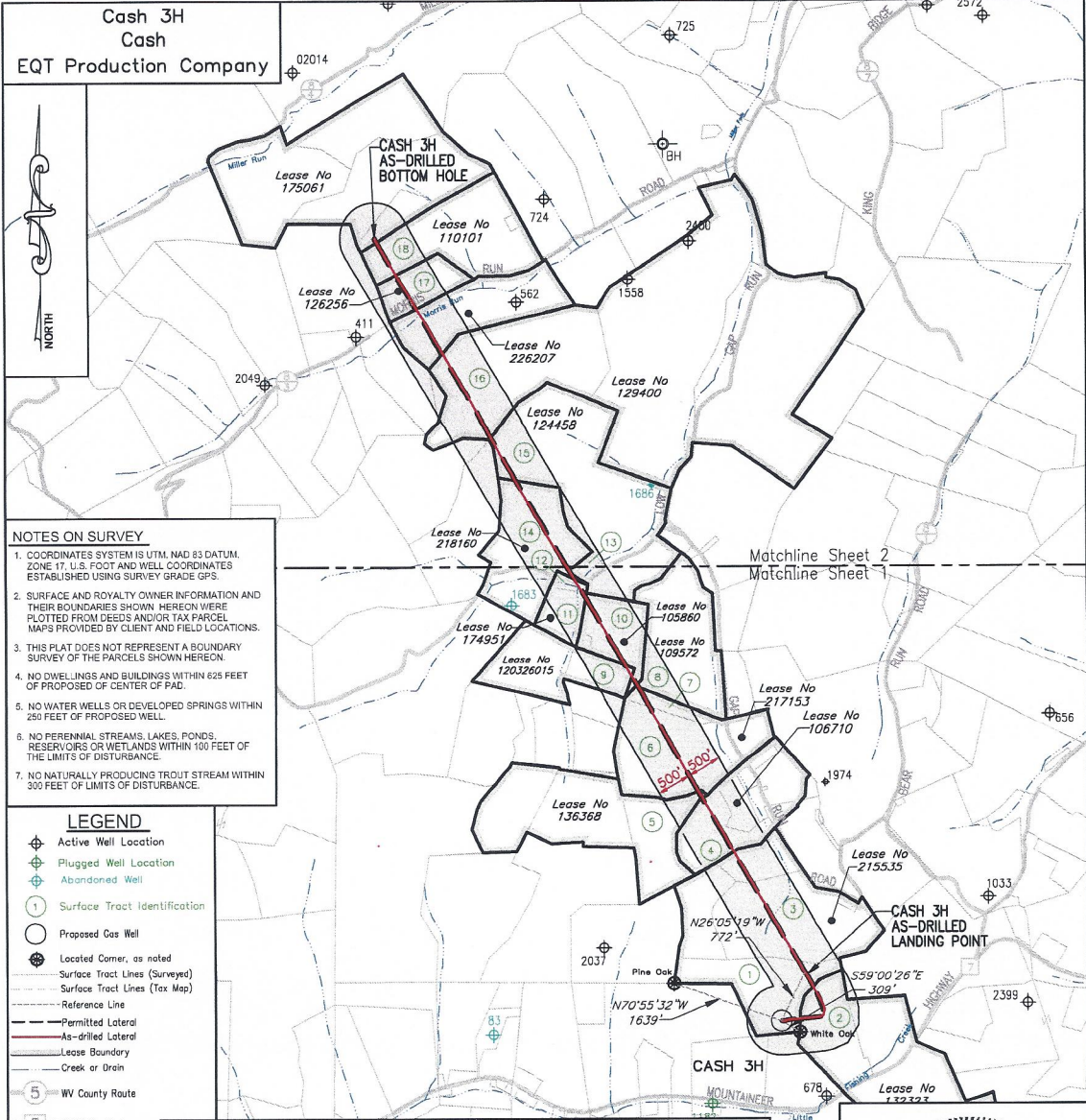
RECEIVED
Office Of Oil and Gas
APR 16 2024
WV Department of Environmental Protection

05/19/2024

LATITUDE 39° 40' 00"

BH: 6,085'

LONGITUDE 80° 35' 00" BH: 2,080'



NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM. ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
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- ⊕ Active Well Location
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 - ① Surface Tract Identification
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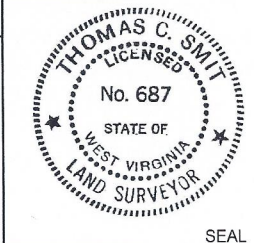
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L. L. S. 687

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FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
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Cash 3H Cash EQT Production Company						
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3	15	46.0	Wetzel	Center	Robert E Sr & Brenda S Dorsey	82.00
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217153	Venable Royalty, LTD. and V14, LP					47.144 ac
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 CASH 8H ○
 CASH 6H ○
 CASH 4H ○
 CASH 2H ○

○ CASH 7H 47-103-03522
 ○ CASH 5H 47-103-03523
 ○ CASH 3H 47-103-03524
 ○ CASH 1H 47-103-03398

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APR 16 2024

WV Department of
 Environmental Protection

KEYSTONE CONSULTANTS LLC

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Thomas C. Smit
 L. L. S. 687

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07/19/2024
 NOT DRILLED

Well Operator's Report of Well Work



Well Number: L-007912

API: 47 - 103 - 03524

Submission: Initial Amended

Notes: Original

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Office Of Oil and Gas

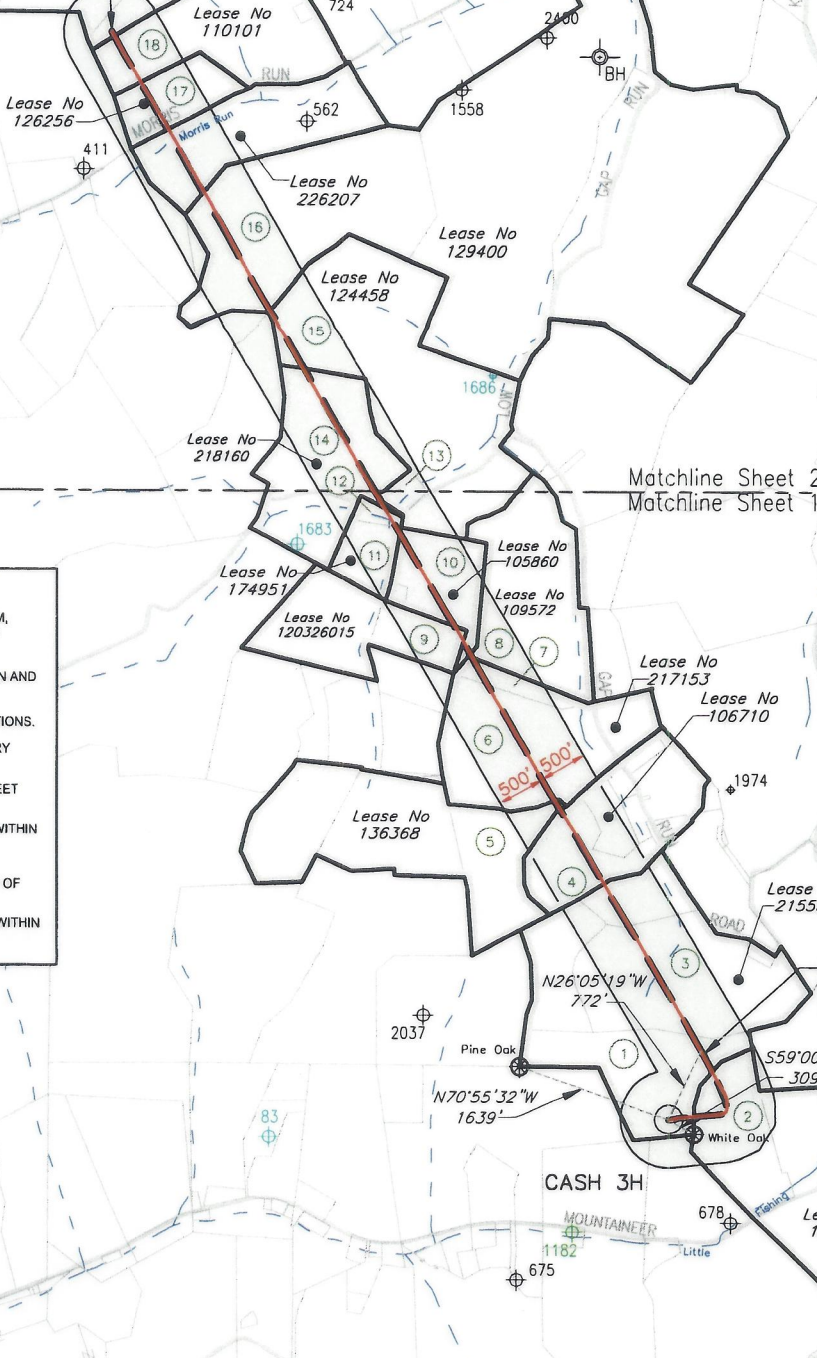
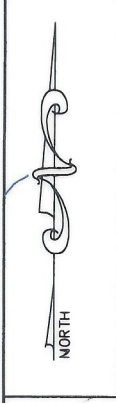
APR 16 2024

WV Department of
Environmental Protection

07/19/2024

Cash 3H
Cash
EQT Production Company

CASH 3H
AS-DRILLED
BOTTOM HOLE



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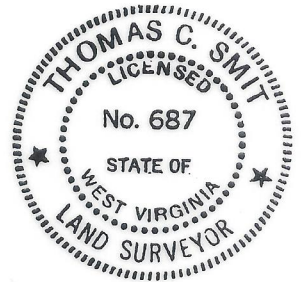
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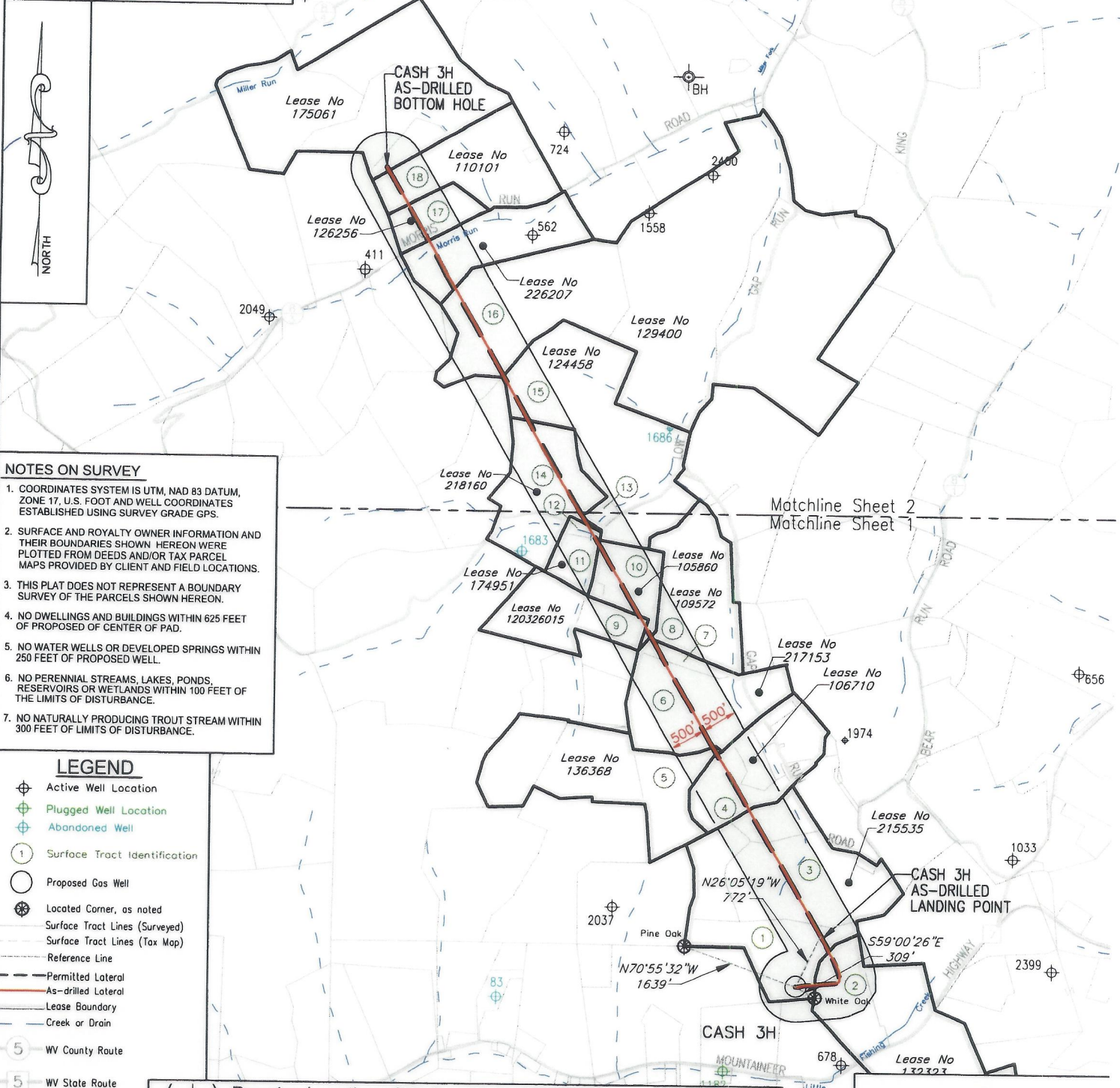
STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION



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Cash 3H
Cash
EQT Production Company



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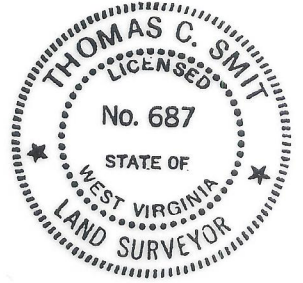
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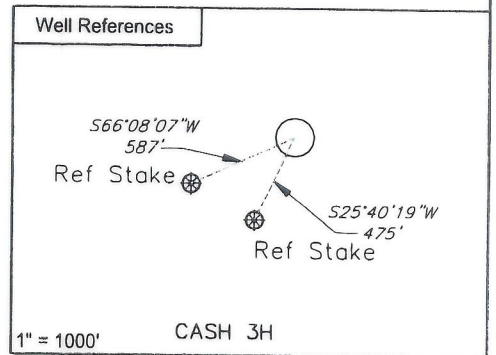
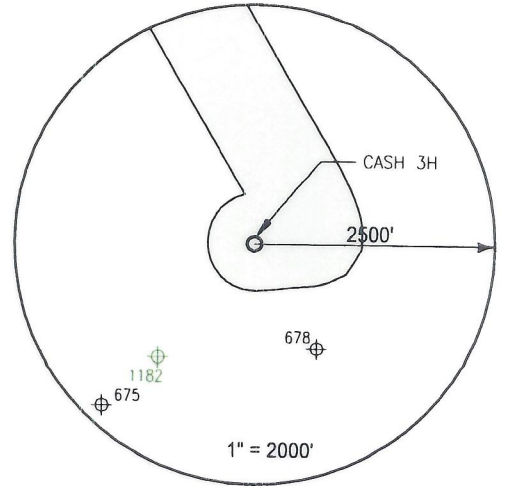
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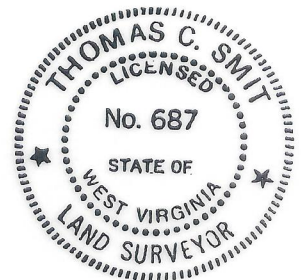
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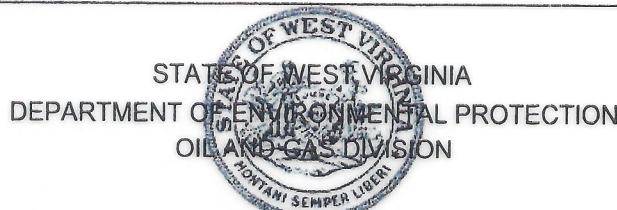
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