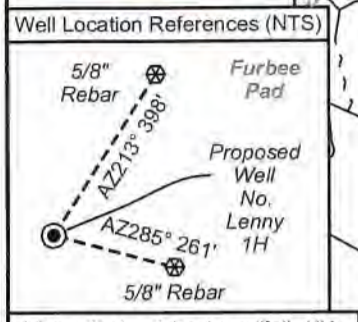


6,503' to Top Hole
 2,334' to Bottom Hole
 TOP HOLE LATITUDE 39 - 35 - 00
 BTM HOLE LATITUDE 39 - 32 - 30

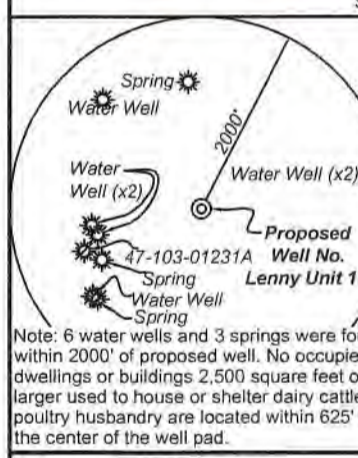
Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Lenny Unit 1H Top Hole coordinates are
 N: 387,391.32' Latitude: 39°33'25.50"
 E: 1,652,811.11' Longitude: 80°43'53.04"
 Bottom Hole coordinates are
 N: 372,643.84' Latitude: 39°31'00.28"
 E: 1,656,782.81' Longitude: 80°42'59.78"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates: Bottom Hole Coordinates
 N: 4,378,642.992m N: 4,374,170.277m
 E: 523,090.480m E: 524,375.324m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Notes:
 Well No. Lenny Unit 1H UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,364,882.37'
 E: 1,716,124.41'
 Point of Entry Coordinates
 N: 14,364,568.18'
 E: 1,715,369.63'
 Bottom Hole Coordinates
 N: 14,350,208.15'
 E: 1,720,340.28'



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



	Bearing	Dist.
L1	S 73°52' W	1,921.0'
L2	N 84°10' W	2,074.7'
L3	N 76°37' E	1,559.8'
L4	N 81°51' E	1,566.5'
L5	S 68°21' W	817.8'

- Legend**
- Proposed gas well
 - ⊗ Monument, as noted
 - ⊙ Existing Well, as noted
 - ⊕ Digitized Well, as noted
 - Creek or Drain
 - Road
 - Railroad Right-of-Way
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)

FILE NO: 125-34-G-18
 DRAWING NO: Lenny Unit 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 4 2022
 OPERATOR'S WELL NO. Lenny Unit 1H
 API WELL NO **Mo9**
 47 - 103 - 03494
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing 1240' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove 264.75;
 DISTRICT: Green James George David Sell; Joan B. Hoge Trust; Joshua R. Edgell, et al; Morris Moulaineer Oil & Gas, LLC; Antero Minerals, LLC
 SURFACE OWNER: A. Sell Barbara Barker, et vir; BRC Appalachian Minerals I, LLC (2); Waco Oil & Gas Company, Inc.;
 ROYALTY OWNER: James Allen Sell; William R. Stainaker; Stone Hill Mineral Holdings, LLC; Shiben Estates, Inc. (2); LEASE NO: _____ ACREAGE: 68.9563; 50; 13.25
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL_MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,600' TVD
24,900' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313

08/26/2022



ID	TM-Par	Owner	Bk/Pg	Acres
1	17-12	James Allen Sell	370/148	58.10
2	13-69.1	Donald L. Mason	410/759	14.00
3	17-1	James Allen Sell	370/148	15.35
4	17-57	Steven C. & Bertie G. Blinkman	388/243	20.60
5	17-60	Ross Bucher	411/765	79.00
6	17-59	Olivia Brisendine	470/440	12.50
7	17-54	James Allen Sell	370/148	25.50
8	17-16	James & Andrea Sell	417/40	25.75
9	17-17	James Allen Sell	370/148	70.00
10	17-24	Nola Parks	417/35	26.50
11	17-25	Nola Parks & Jonathan Sivert	417/35	25.00
12	17-33	Debra Lynn Brown	332/480	26.00
13	17-34	Debra Lynn Brown	332/480	20.00
14	17-47	George David Sell	351/473	40.00
15	17-44	Debra Lynn Brown	362/474	26.00
16	17-46	George David Sell	351/473	4.00
17	17-35	Alfred Raymond Furbee, Sr. & Olive Gay Brown	333/638	60.00
18	17-45	George D. Sell, et al	W53/228	20.20
19	17-30	Alfred Raymond Furbee, Sr. & Olive Gay Brown	333/638	11.70
20	20-4	Nola J. Parks & Gloria C. Higgins	A100/689	25.50
21	20-5	Debbie Brown, et al	A96/679	45.00
22	20-13	Dallison Lumber Inc.	440/243	208.00
23	20-14.3	Albert E. & Betty Jean Clutter	379/182	14.35
24	20-14.10	Bobbi Jean Bassett	432/506	11.54
25	20-14.9	Randy D. & Dori R. Ice	404/39	53.33
26	20-14.5	Marsha C. Hamrick, et al	363/279	44.46
27	20-17	Christopher N. Kise	420/812	34.30
28	20-27	David Edward Arthurs, et al	347/49	0.75
29	20-25	Unkown	---/---	42.00
30	20-28	Coastal Forest Resources Co.	444/105	36.00
31	20-36	Louisa Bassett	165/304	1.50
32	20-33	David Edward Arthurs, et al	347/49	26.50
33	20-34	Columbia Gas Transmission Corporation	263/164	12.00
34	20-35	Louisa Bassett & Irvin Bassett	168/157	62.00

Leases	
A	James Allen Sell
B	George Neason Myers, et ux
C	William R. Stalnaker
D	Shiben Estates, Inc.
E	Shiben Estates, Inc.
F	Stone Hill Mineral Holdings, LLC
G	Ridgetop Capital IV, LP
H	Debra L. Brown
I	Lydia Sims
J	Debra L. Brown
K	George David Sell
L	Kevin S. Goff, et ux
M	Shiben Estates, Inc.
N	BRC Appalachian Minerals I, LLC
O	Barbara Barker, et vir
P	Waco Oil & Gas Company Inc.
Q	Tribune Resources Minerals, LLC
R	Joan B. Hoge Trust
S	Joshua R. Edgell, et al
T	Morris Mountaineer Oil & Gas LLC
U	BRC Appalachian Minerals I, LLC
V	Shiben Estates, Inc.
W	Antero Minerals, LLC
X	Josephine Brast, et al
Y	Shiben Estates, Inc.

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