



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 7, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST
ST. CLAIRSVILLE, OH 43950

Re: Permit approval for WEST VIRGINIA LAND RESOURCES/ WELL NO. 7275
47-103-03489-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin.

James A. Martin
Chief

Operator's Well Number: WEST VIRGINIA LAND RES
Farm Name: COASTAL FOREST RESOUR
U.S. WELL NUMBER: 47-103-03489-00-00
Vertical Plugging
Date Issued: 3/7/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

EXHIBIT NO. 1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal Northern West Virginia Operations will utilize the following method to plug all future wells.

SOLID PLUG METHOD

- ~~(a) If active well:~~ clean out to total depth and plug back according to state regulations to minimum of 200 feet below lowest minable coal seam
- ★ (b) If abandoned well: clean out to at least 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding Class A cement plug from a minimum of 200 feet below lowest minable coal seam to a point 100 feet above minable coal.

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70233

.....District, Wetzel County, W. Va.

By Johns Gas Co.

Elevation.....

Rigged up Jan. 30, 1924.

Drilling commenced Feb. 6, 1924; completed March 22, 1924.

Second drilling commenced June 27, 1927; completed July 17, 1927.

Conductor, 8"; 10" casing, 250'; 8 1/4", 1483'; 6 1/2", 2174'; liner, 5", 630'.

238,080 cu. ft. gas at 1876-1882'.

479,520 cu. ft. gas at 2227-2233'.

Well shot Sept. 1, 1927, with 20 qts.; top, 3049'; bottom, 3057'.

Record of Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

	Top.	Bottom.
Hopletown (Sewickley) Coal	880	- 885
Pittsburgh Coal (1 bailer water)	985	- 992
Big Buckard Sand	1483	- 1525
First Salt Sand (show gas, 1760')	1742	- 1762
Second Salt Sand (show gas, 1876-1882')	1840	- 1918
Third Salt Sand	1946	- 2078
Little Line	2126	- 2141
Pencil Cove	2141	- 2147
Sig Line	2147	- 2193
Big Injun Sand (gas show, 2216')	2193	- 2438
(gas, 2227-2233')		
Total depth		2303
(Reduced hole to 5" at 3044')		
Gordon Sand (oil, 3052-3057')	3044	-
Total depth		3057 1/2

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Latitude

80°30'00"

Longitude

2.85s
1.41w

Topo Location

7.5' Loc. _____ 15' Loc. _____
(calc.) (calc.) _____

Company Johns Gas Co

Farm 3 W Peterson #5

15' Quad _____
(sec.)

7.5' Quad Big Run

District Grant

WELL LOCATION PLAT

County 103 Permit 70233

03/11/2022



Select County: (103) Wetzzel Select datatypes: (Check All)

Enter Permit #: 70233

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 103 Permit = 70233

Report Time: Saturday, March 05, 2022 12:25:10 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4710370233	Wetzzel	70233	Grant	Big Run	Littleton	39.500423	-80.526206	540736.2	4372418.5

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM
4710370233	3/22/1924	Original Loc	Completed	W B Peterson		5				Johns Gas Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF
4710370233	3/22/1924	2/6/1924		Smithfield	Gordon	Gordon	unclassified	unclassified	Oil and Gas	unknown	unknown	3057		3057		0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4710370233	3/22/1924	Show	Gas	Vertical			1760	1st Salt Sand	0	0			
4710370233	3/22/1924	Pay	Gas	Vertical	1876	2nd Salt Sand	1882	2nd Salt Sand	0	0			
4710370233	3/22/1924	Show	Gas	Vertical			2216	Big Injun (undiff)	0	0			
4710370233	3/22/1924	Pay	Gas	Vertical	2227	Big Injun (undiff)	2233	Big Injun (undiff)	0	0			
4710370233	3/22/1924	Pay	Oil	Vertical	3052	Gordon	3057	Gordon	0	0			

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4710370233	Original Loc	Sewickley coal	Well Record	880	Reasonable	5	Reasonable		unknown
4710370233	Original Loc	Pittsburgh coal	Well Record	985	Reasonable	7	Reasonable		unknown
4710370233	Original Loc	Mahonig Ss/Big Dunk	Well Record	1483	Reasonable	42	Reasonable		unknown
4710370233	Original Loc	1st Salt Sand	Well Record	1742	Reasonable	20	Reasonable		unknown
4710370233	Original Loc	2nd Salt Sand	Well Record	1840	Reasonable	78	Reasonable		unknown
4710370233	Original Loc	3rd Salt Sand	Well Record	1946	Reasonable	92	Reasonable		unknown
4710370233	Original Loc	Little Lime	Well Record	2126	Reasonable	15	Reasonable		unknown
4710370233	Original Loc	Pencil Cave	Well Record	2141	Reasonable	6	Reasonable		unknown
4710370233	Original Loc	Big Lime	Well Record	2147	Reasonable	46	Reasonable		unknown
4710370233	Original Loc	Big Injun (undiff)	Well Record	2193	Reasonable	245	Reasonable		unknown
4710370233	Original Loc	Gordon	Well Record	3044	Reasonable	0	Reasonable		unknown

There is no Wireline (E-Log) data for this well

4710303489P



West Virginia
Geological & Economic Survey

[Pipeline-Plus](#) [About](#) [Interactive Mapping](#) [Oil&Gas Well Header Data Search](#) ["Pipeline"](#) [File Repositories](#) [Scanned Records Search](#) [Slabbed Core Photos](#)

Oil & Gas Well Header Data Search

API #: 4710370233	Well Type: <input type="text"/>
County: <input type="text"/>	Total Vertical Depth TVD(ft) >= <input type="text"/>
7.5 Minute Quad: <input type="text"/>	Completion Year = <input type="text"/>
Type of Log: <input type="text"/>	Operator at Completion (contains): <input type="text"/> minimum 3 characters if searching
Log Bottom (ft) >= <input type="text"/>	Last Producing Operator (contains): <input type="text"/> minimum 3 characters if searching
has Scanned Log(s): <input type="checkbox"/>	Surface Owner (contains): <input type="text"/> minimum 3 characters if searching
has Digitized Log(s): <input type="checkbox"/>	Field Name (contains): <input type="text"/> minimum 3 characters if searching
has Sample Desc Scan: <input type="checkbox"/>	Company Number (contains): <input type="text"/> minimum 3 characters if searching
has Slabbed Core Photo(s): <input type="checkbox"/>	Mineral Owner (contains): <input type="text"/>
Horizontal/Deviated Well: <input type="checkbox"/>	
Results/Page: 100 <input type="text"/>	
Order By: API <input type="text"/>	
<input type="button" value="Search"/> <input type="button" value="Reset"/>	

Please enter or select criteria to perform database search. The application uses an "and" operator between search fields. Searches will not be performed if the required field criteria is not met. Error messages are indicated in RED.

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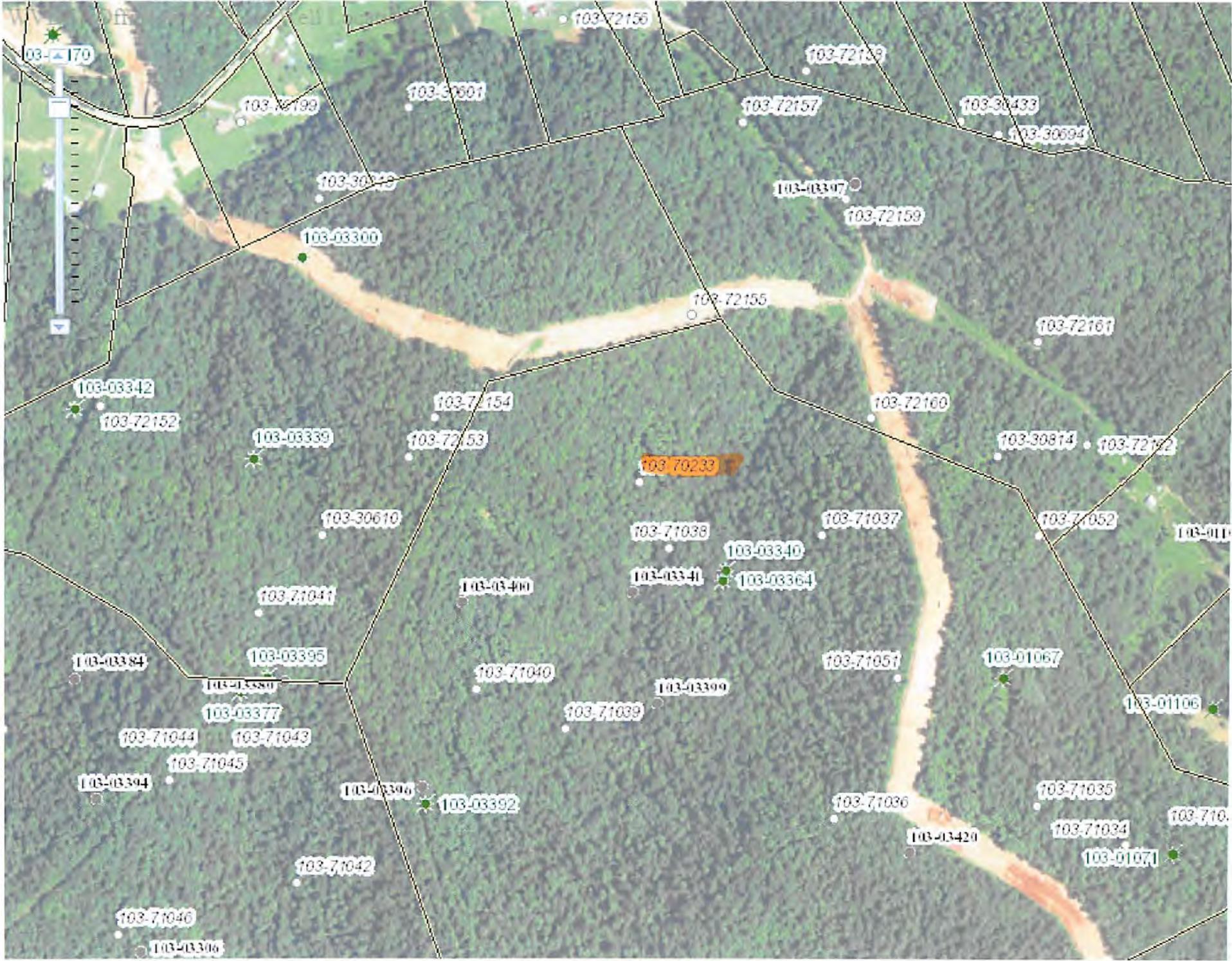
WV Department of
Environmental Protection

1 Records Found, showing page 1 of 1 at 100 records per page

API #	Pipeline	Map	ELog	DLog	Scans	County	DD Long	DD Lat	UTME	UTMN	7.5 Quad	Tax District	Logs	Log Btm	Suffix	Status	Comp Year	Well Type	Operator at Completion	Last Producing Operator	Surface Owner	Well #	Comp #	Mineral Owner	Unit/Lease Name	Lease #	TVD	MI
4710370233	All Data	View			Scans	Weizel	-80.526206	39.500423	540736.2	4372418.5	Big Run	Grant		Original Location		Completed	1924	Oil and Gas	Johns Gas Co.		W B Peterson		5				3057	

4710303489P

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WW-4A
Revised 6-07

1) Date: FEBRUARY 15, 2022
2) Operator's Well Number 7275
3) API Well No.: 47 - 103 - 70233

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>COASTAL FOREST RESOURCES COMPANY</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>P.O. BOX 1023</u>	Address <u>1 BRIDGE STREET</u>
<u>HAVANA, FL 32333</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>BRYAN HARRIS</u>	(c) Coal Lessee with Declaration
Address <u>P.O. BOX 157</u>	Name _____
<u>VOLGA, WV 26238</u>	Address _____
Telephone <u>(304) 553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

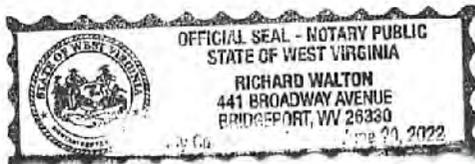
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

David Roddy

Well Operator WEST VIRGINIA LAND RESOURCES INC.
 By: DAVID RODDY
 Its: PROJECT ENGINEER
 Address 1 BRIDGE STREET
MONONGAH, WV 26554
 Telephone (304) 534-4748



Subscribed and sworn before me this 15th day of February 2022
Richard Walton Notary Public
 My Commission Expires Feb 20, 2022

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/11/2022

4710303489P

Harrison County Mine

7019 0160 000J 0702 6079

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage	\$
Total Postage and Fees	\$

Sent To Coastal Forest Resources
 Street and Apt. No., or PO Box No. P.O. Box 1023
 City, State, ZIP+4® Haverm, FL 32333



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4710303489P

WW-4B

API No. 47-103-70233
Farm Name _____
Well No. 7275

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator X / owner < / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 2-18-22

By: [Signature]
Its Agent

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WW-9
(5/16)

API Number 47 - 103 - 70233
Operator's Well No. 7275

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____

Watershed (HUC 10) PRICE RUN OF SOUTH FORK FISHING CREEK Quadrangle BIG RUN W.VA

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) David Roddy

Company Official Title Project Engineer

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WV Department of
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Subscribed and sworn before me this 15th day of February, 20 22

[Signature]

My commission expires Mar 29, 2022



4710303489f

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

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Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
See Attachment	<u>100</u>

Seed Type	lbs/acre
See Attachment	<u>100</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newton

Comments: install ETS as needed

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Title: Oil & Gas Inspector Supervisor

Date: 2-21-2022

WV Department of
Environmental Protection

Field Reviewed? () Yes (X) No

4710303489P

CAUDILL SEED

• 1064 E MAIN HWY 60 HOUSE #2 • MOREHEAD KY 40351 • AMS # 4923



NOTICE TO CONSUMERS

"Notice Arbitration/conciliation/mediation required by several states. Under the seed laws of several states, arbitration, mediation, or conciliation is required as a prerequisite to maintaining a legal action based upon the failure of seed, to which this notice is attached, to produce as represented. The consumer shall file a complaint (sworn for AR, FL, IN, MS, SC, TX, WA; signed only CA, ID, ND, SD) along with the required filing fee (where applicable) with the Commissioner/Director/Secretary of Agriculture, Seed Commission or (N), or Chief Agricultural Officer within such time as to permit inspection of the crops, plants, or trees by the designated agency and the seedsman from whom the seed was purchased. A copy of the complaint shall be sent to the seller by certified or registered mail or as otherwise provided by state statute."

MIXTURE-COASTAL SEED 2015

LOT NO: 7H1000

CROP: .58

INERT: 1.56

NET WT 50

WEED SEED: .26

KIND
ANNUAL RYEGRASS
ORCHARDGRASS
COATING MATERIAL
PERENNIAL RYEGRASS
CLOVER
COATING MATERIAL
TIMOTHY
BIRDFOOT TREFOIL
COATING MATERIAL
LADINO CLOVER
COATING MATERIAL

VARIETY
MAGNUM
POTOMAC

LIMX
NOT STATED

CLIMAX
NOT STATED

SEMINOLE

ORG	PURE	GERM	HARD	DOAH	TEST
OR	29.40	90.00	.00	.00	10/16
OR	11.39	85.00	.00	.00	11/16
OR	8.00	.00	.00	.00	11/16
OR	19.60	85.00	.00	.00	11/16
OR	6.40	85.00	.00	.00	12/16
OR	3.40	.00	.00	.00	12/16
CAN	9.00	85.00	.00	.00	10/16
CAN	2.83	83.00	7.00	.00	11/16
OR	1.91	.00	.00	.00	11/16
OR	3.17	60.00	25.00	.00	8/16
	1.70	.00	.00	.00	8/16

NOTICE TO BUYER: WE WARRANT THAT SEEDS WE SELL WILL CONFORM TO THE LABEL DESCRIPTION REQUIRED UNDER STATE AND FEDERAL LAWS, WITHIN RECOGNIZED TOLERANCES. WE MAKE NO WARRANTIES, EXPRESSED OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR PURPOSE, OR OTHERWISE, WHICH WOULD EXTEND BEYOND SUCH DESCRIPTIONS, AND IN ANY EVENT OUR LIABILITY FOR BREACH OF ANY WARRANTY OR CONTRACT WITH RESPECT TO SUCH SEED IS LIMITED TO THE PURCHASE PRICE OF SUCH SEEDS.

Memo
Treatments

NOXIOUS WEEDS PER LB:

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WV Department of
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03/11/2022

Well# 7275

BIG RUN WV 75 Quad

Scale: 1" = 500'

881

Gas Well

900

JEEP



1300

1000

Well# 7275

1300

485

ELINE

1200

1500

ELINE

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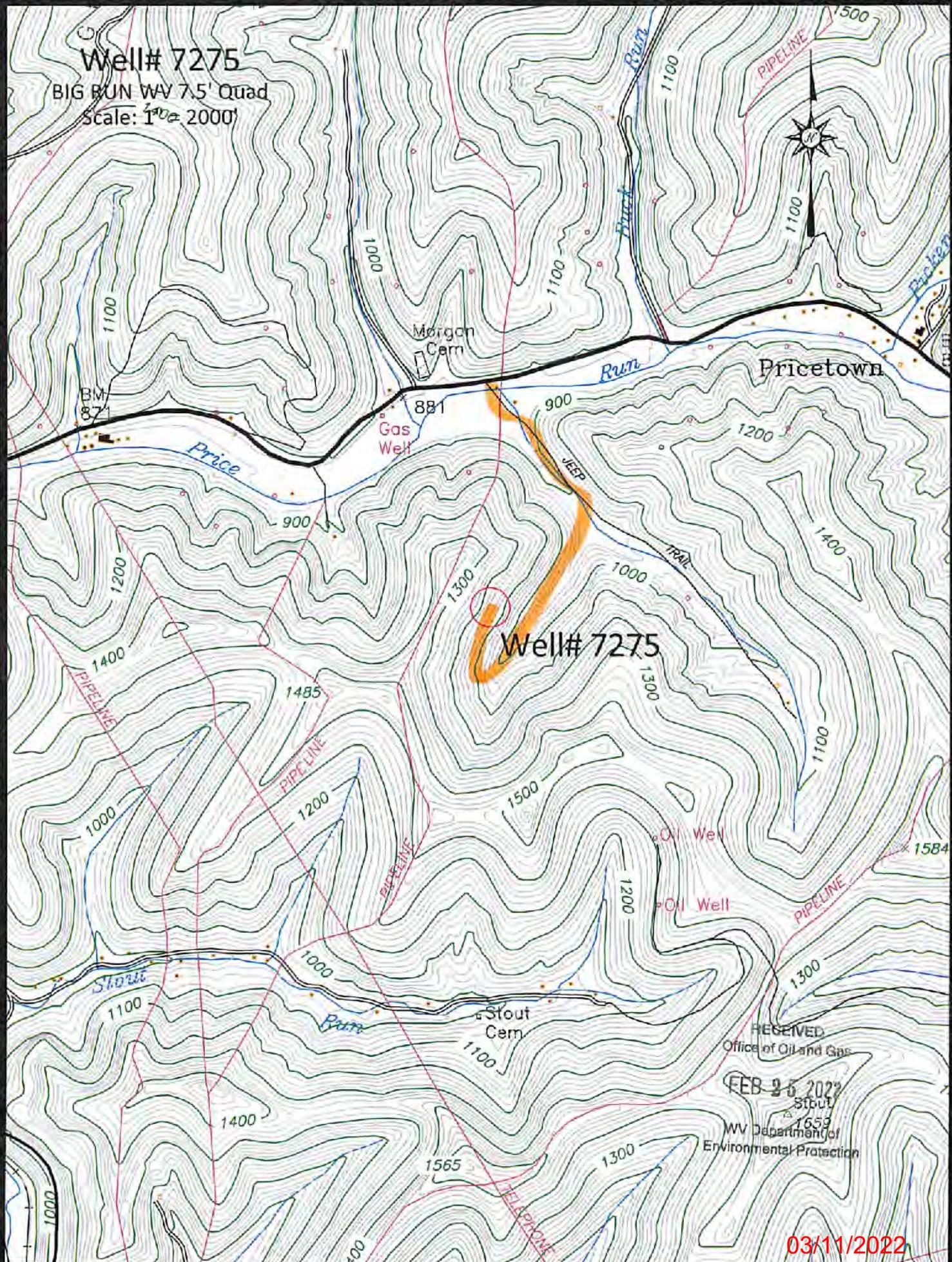
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Access Road

Well# 7275

BIG RUN WV 7.5' Quad
Scale: 1" = 2000'



Access Road

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Stout
WV Department of
Environmental Protection

03/11/2022

4710303489P



471
32'30"
476
475
474
473

39 32'30" 40 41

WELL #7275

RECEIVED
Office of Oil and Gas
39° 30'
8 FEB 25 2022

1 MILE
7000 FEET
1 METER

ROAD CLASSIFICATION

- Heavy-duty ———
- Medium-duty ———
- Light-duty ———
- Unimproved dirt ———

State Route

WV Department of Environmental Protection



QUADRANGLE LOCATION

BIG RUN, W. VA. 03/11/2022
SE 1/4 LITTLETON 15' QUADRANGLE
N3930—W8030/7.5

4710303489P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-103-70233 WELL NO.: 7275

FARM NAME: B. W. PETERSON

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: WETZEL DISTRICT: GRANT

QUADRANGLE: BIG RUN W.VA

SURFACE OWNER: COASTAL FOREST RESOURCES COMPANY

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,372,441 m

UTM GPS EASTING: 540,681 m GPS ELEVATION: 357 m

1171'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential _____

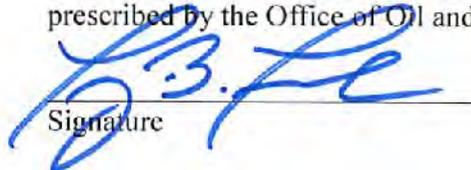
RECEIVED
Office of Oil and Gas

FEB 25 2022

WV Department of
Environmental Protection

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Professional Surveyor

Title

FEBRUARY 15, 2022

Date

03/11/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-103-01571, 03486 - 03491)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Mon, Mar 7, 2022 at 12:59 PM

To: Jay Hores <jayhores@coalsource.com>, David Roddy <davidroddy@coalsource.com>, "Greynolds, Kenneth L" <kenneth.l.greynolds@wv.gov>, Scott Lemley <slemley@wvassessor.com>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-103-01571 - I. D. MORGAN 9

47-103-03486 - WEST VIRGINIA LAND RESOURCES / WELL NO. 7242

47-103-03487 - WEST VIRGINIA LAND RESOURCES / WELL NO. 7276

47-103-03488 - WEST VIRGINIA LAND RESOURCES / WELL NO. 7273

47-103-03489 - WEST VIRGINIA LAND RESOURCES / WELL NO. 7275

47-103-03490 - WEST VIRGINIA LAND RESOURCES / WELL NO. 7277

47-103-03491 - WEST VIRGINIA LAND RESOURCES / WELL NO. 7253

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Terry, I have the paper copy here at the office with a filled in IR-8.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

8 attachments

47-103-01571 - Copy.pdf
2615K

47-103-03486 - Copy.pdf
2847K

47-103-03487 - Copy.pdf
2481K

47-103-03489 - Copy.pdf
1994K

47-103-03488 - Copy.pdf
2823K

47-103-03490 - Copy.pdf

03/11/2022

3/7/22, 12:59 PM

State of West Virginia Mail - Plugging Vertical Well Work Permit (API: 47-103-01571, 03486 - 03491)

 2624K

 **47-103-03491 - Copy.pdf**
2794K

 **IR-8 Blank.pdf**
228K

03/11/2022