



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, May 13, 2022
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

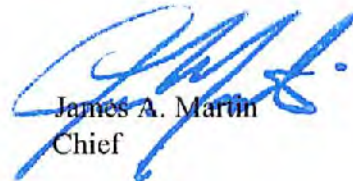
Re: Permit Modification Approval for BALDY UNIT 2H
47-103-03479-00-00

LATERAL EXTENSION

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: BALDY UNIT 2H
Farm Name: MARGARET LANCASTER
U.S. WELL NUMBER: 47-103-03479-00-00
Horizontal 6A New Drill
Date Modification Issued: 05/13/2022

Promoting a healthy environment.

05/13/2022

ck#
4007060
55000
4/7/22

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 103-Wetzel Green Porter Falls 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Baldy Unit 2H MOD Well Pad Name: Red Lady Pad

3) Farm Name/Surface Owner: Margaret Lancaster Public Road Access: Wetzel Tyler Ridge Rd

4) Elevation, current ground: 1237' Elevation, proposed post-construction: ~1206'

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7400' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7400' TVD ✓

9) Formation at Total Vertical Depth: Marcellus ✓

10) Proposed Total Measured Depth: 29,000' ✓

11) Proposed Horizontal Leg Length: 19,733.4' ✓

12) Approximate Fresh Water Strata Depths: 33', 283', 831' ✓

13) Method to Determine Fresh Water Depths: 095-02177, 095-02104 Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1592'

15) Approximate Coal Seam Depths: 851'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WW-6B
(04/15)

47 10303479
 API NO. 47- 103
 OPERATOR WELL NO. Baldy Unit 2H MOD
 Well Pad Name: Red Lady Pad

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	79#	80'	80' ✓	CTS, 77 Cu. Ft.
Fresh Water	13-3/8"	New	J/K-55	54.5#	881'	881' ✓	CTS, 557 Cu. Ft.
Coal	9-5/8"	New	J-/K55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110CY	20#	29,000'	29,000' ✓	CTS, 6390 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Harold L. Reynolds 5-6-22

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.375"	2250	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 51.15 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.42 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

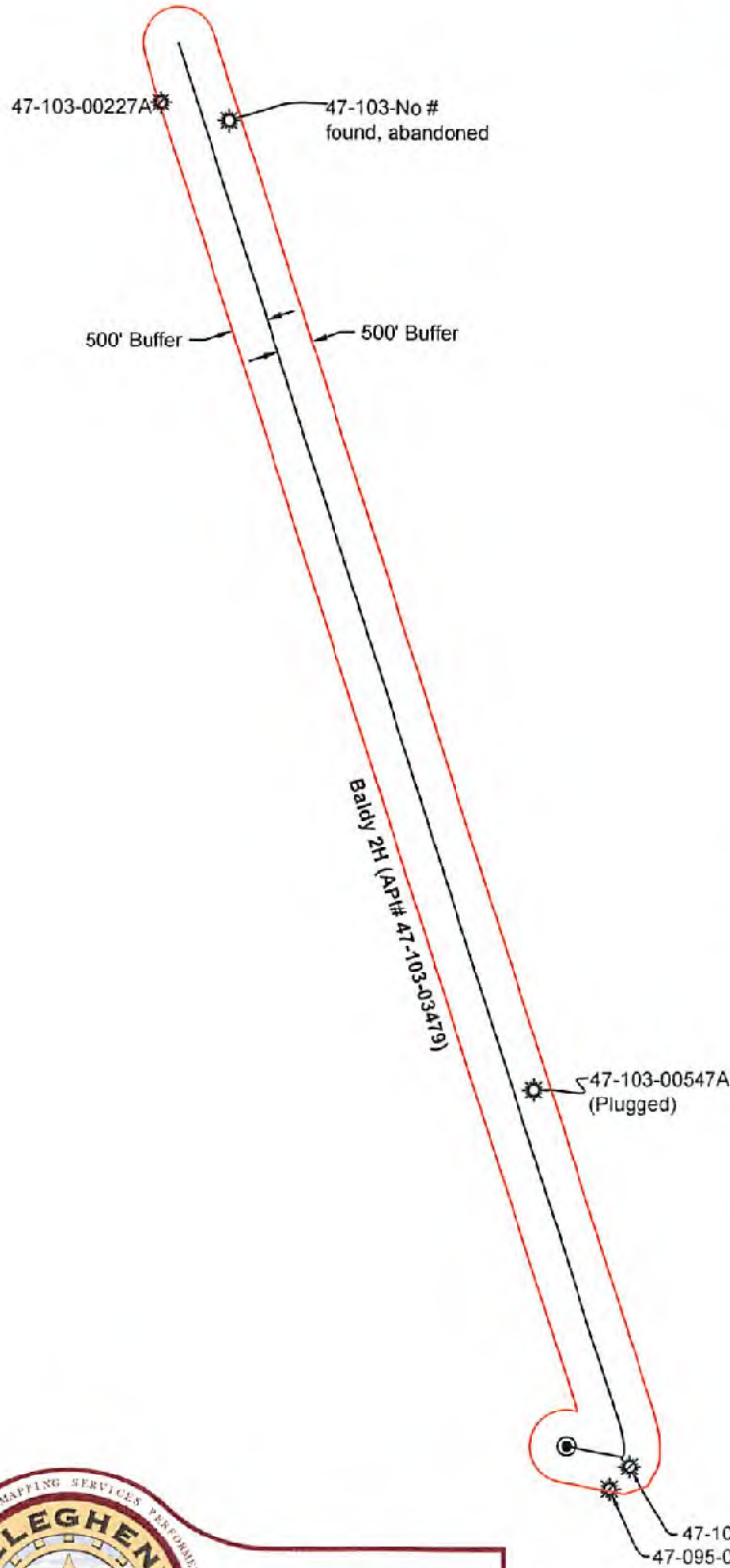
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

LEGEND

- ⊙ Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

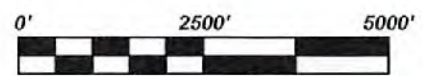
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Office of Oil and Gas
APR 22 2022
WV Department of
Environmental Protection



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: J. Smith
RESEARCH: J. Miller	PREPARED: April 1, 2022
SURVEYED: Dec. 2016	PROJECT NO: 109-34-G-18
FIELD CREW: C.L., K.M.	DRAWING NO: Baldy 2H Well Exhibit



Scale: 1 inch = 2500 feet

47-103-03479

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47095305270000	SARAH J LANCASTER 1	1678	HOPE NATURAL GAS	HOPE NATURAL GAS	3,047		Big Injun, Gordon	Weir, Berea, Benson, Alexander
47103311180000	NORMAN CUNNINGHAM	2	UNKNOWN	UNKNOWN				
47103305470000	B F FOX	2328	HOPE NATURAL GAS	HOPE NATURAL GAS	3,045		Big Injun, Gordon	Weir, Berea, Benson, Alexander
47103302270000	J B WHITEMAN	2	DAUBENSPECK & MASON	DAUBENSPECK & MASON	2,343		Big Injun	Weir, Berea, Benson, Alexander
47103 - No # found								

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Office of Oil and Gas

MAY 13 2022

WV Department of
Environmental Protection

Antero Resources
Well No. Baldy 2H
BHL MOD
 Antero Resources Corporation

Page 1 of 3

8,956' to Bottom Hole

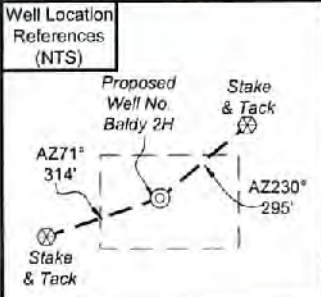
TOP HOLE LATITUDE 39 - 32 - 30
 BTM HOLE LATITUDE 39 - 35 - 00



MATCH LINE
 Page 2

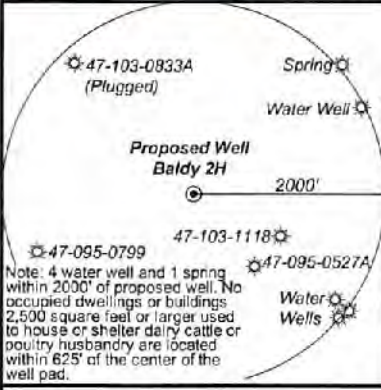
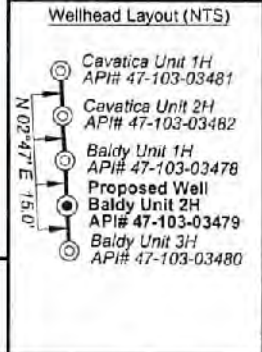
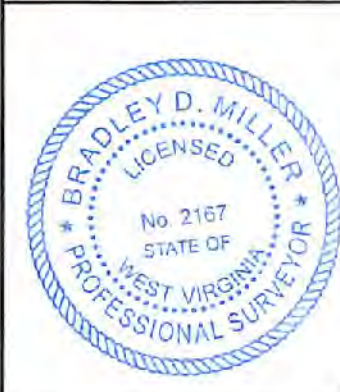
Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Baldy Unit 2H Top Hole coordinates are
 N: 376,178.27' Latitude: 39°31'33.48"
 E: 1,644,023.78' Longitude: 80°45'43.21"
 Bottom Hole coordinates are
 N: 395,367.37' Latitude: 39°34'42.38"
 E: 1,638,720.04' Longitude: 80°46'54.39"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,375,162.391m N: 4,381,001.181m
 E: 520,470.216m E: 518,757.037m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

LONGITUDE 80 - 45 - 00
 1,784' to Bottom Hole
 5,719' to Top Hole



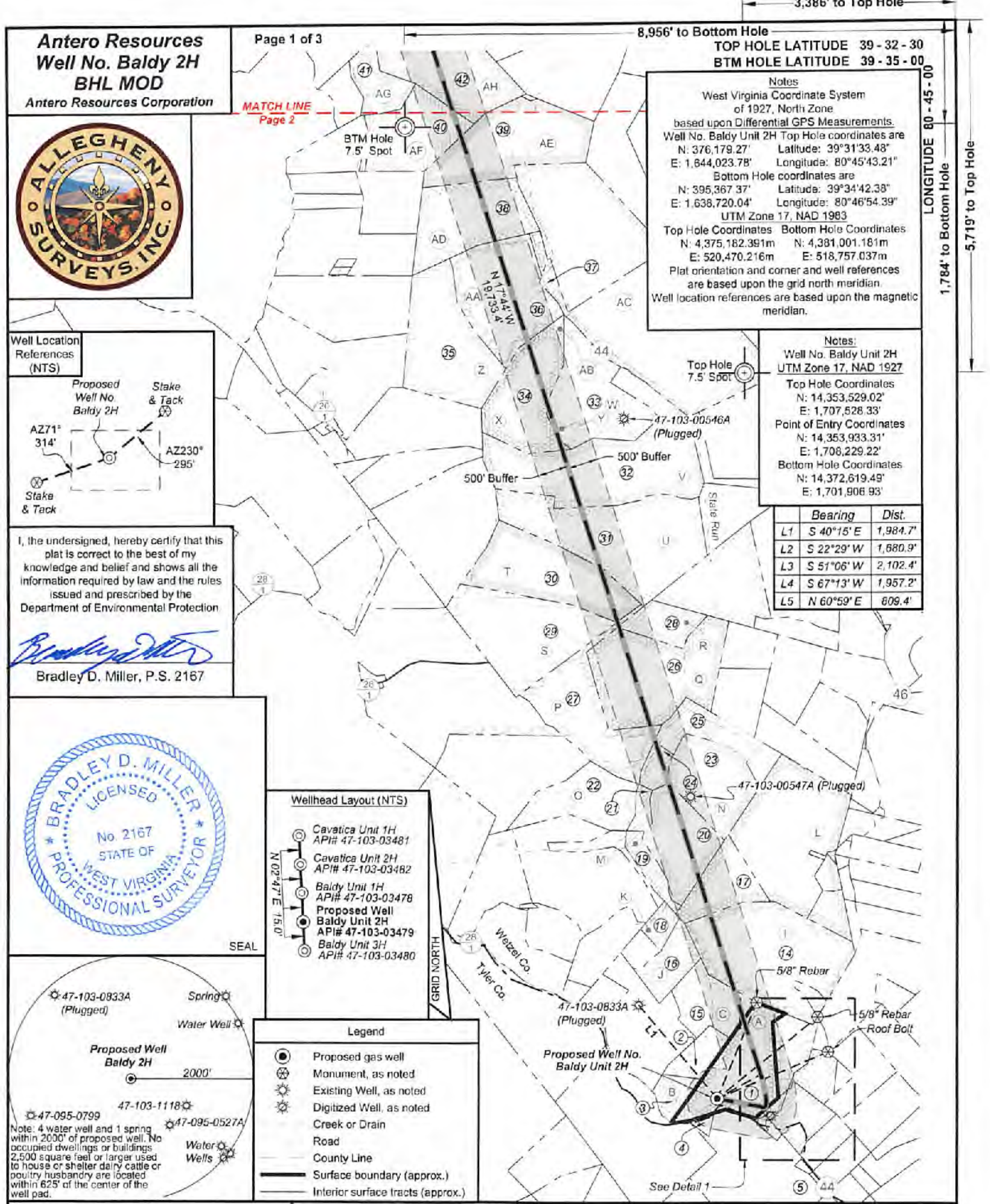
I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



Legend

- Proposed gas well
- ⊙ Monument, as noted
- ⊙ Existing Well, as noted
- ⊙ Digitized Well, as noted
- Creek or Drain
- Road
- County Line
- Surface boundary (approx.)
- Interior surface tracts (approx.)



Notes:
 Well No. Baldy Unit 2H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,353,529.02' E: 1,707,528.33'
 Point of Entry Coordinates
 N: 14,353,933.31' E: 1,706,229.22'
 Bottom Hole Coordinates
 N: 14,372,619.49' E: 1,701,906.93'

	Bearing	Dist.
L1	S 40°15' E	1,984.7'
L2	S 22°29' W	1,680.9'
L3	S 51°06' W	2,102.4'
L4	S 67°13' W	1,957.2'
L5	N 60°59' E	609.4'

FILE NO: 109-34-G-18
 DRAWING NO: Baldy 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 8 2022
 OPERATOR'S WELL NO. Baldy Unit 2H
 API WELL NO **MAD**
 47 - 103 - 03479
 STATE COUNTY PERMIT

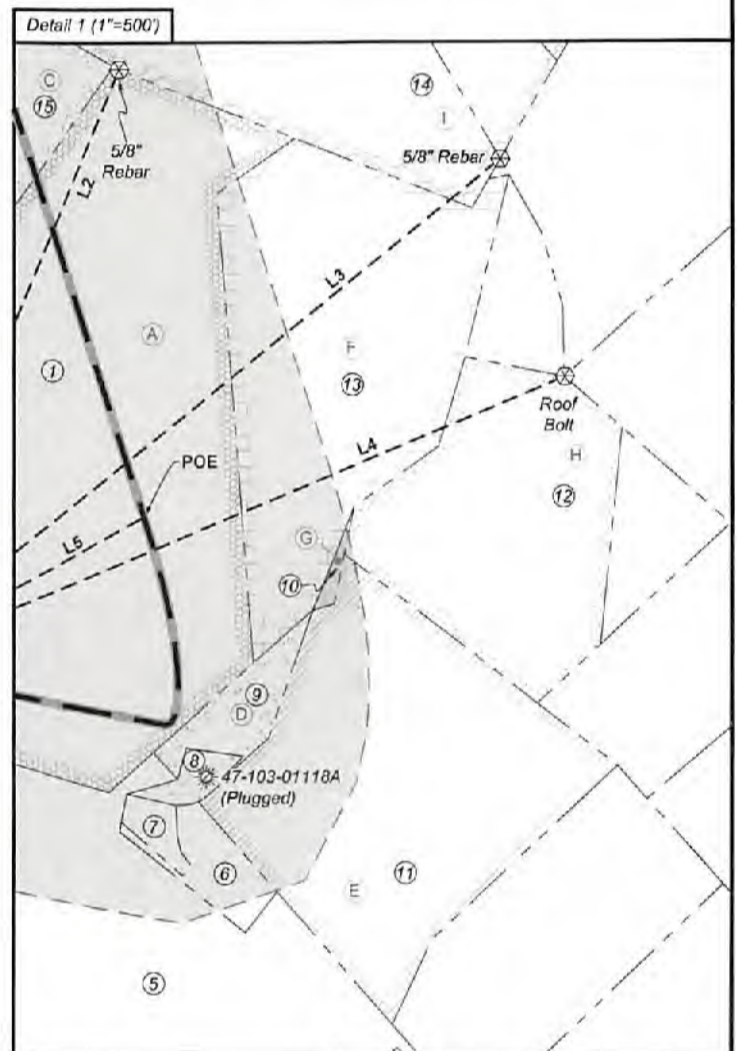
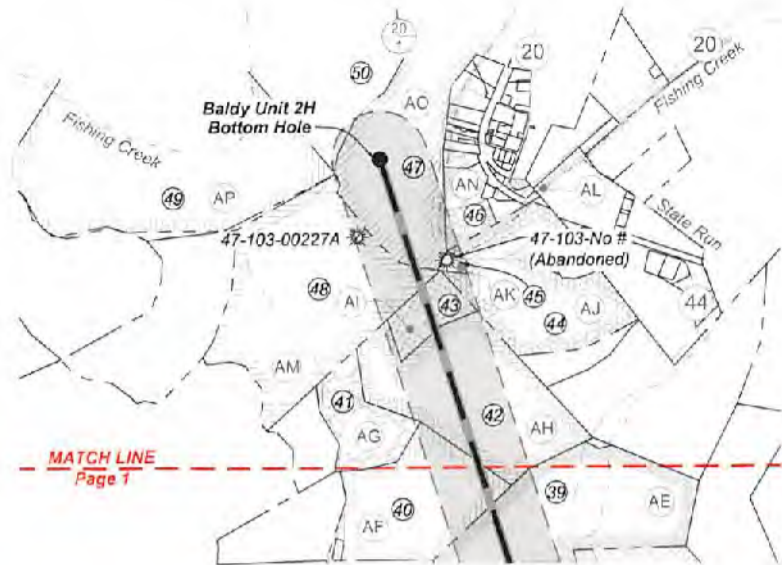
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Existing 1,237' Proposed 1,206' WATERSHED: Fishing Creek QUADRANGLE: Porter Falls 53; 60; 49.8; 8.25; 26;
 DISTRICT: Green Margaret COUNTY: Wetzel
 SURFACE OWNER: Lancaster Richard R. & Mary J. Scyoc (2); Harry I. Elson; Bradley W. Ueltschy, et ux; Gladys E. Conley Trust; Charmaine A. Starweather, et vir; Paul H. Abel; Wilbur Dawson; Joyce E. Henry; Thomas W. Lins; Phillip W. Wiley; Jorge N. Fernandez Trust; Chesapeake Appalachia, LLC (5); Kenneth Stewart Keystone Trust (2); ACREAGE: 39.00 15; 105; 76.675; 38; 1.5; 119.03125; 89; 39;
 ROYALTY OWNER: Shiben Estates, Inc.; Ridgetop Royalties, LLC (2); Five Star Resources; Dale L. Fox, LEASE NO: _____ ACREAGE: 46.5; 57.1; 81.2875

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,400' TVD
29,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313

05/13/2022



FILE NO: 109-34-G-18
DRAWING NO: Baldy 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Monroe County, OH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 8 2022
OPERATOR'S WELL NO. Baldy Unit 2H
API WELL NO **MOD**
47 - 103 - 03479
STATE COUNTY PERMIT


WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: Existing 1,237' Proposed 1,206' WATERSHED: Fishing Creek QUADRANGLE: Porter Falls 53; 60; 49.8; 8.25; 26;
DISTRICT: Green Margaret COUNTY: Wetzel 74; 37; 42; 76.46670;
SURFACE OWNER: Lancaster Joyce E. Henry; Thomas W. Lins; Phillip W. Wiley; Jorga N. Fernandez Trust ACREAGE: 39.00 15; 105; 76.675; 38;
ROYALTY OWNER: Shiben Estates, Inc.; Ridgtop Royalties, LLC (2); Five Star Resources; Dale L. Fox; LEASE NO: _____ ACREAGE: 46.5; 57.1; 81.2875
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
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 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313



Leases	
A	Shiben Estates, Inc.
B	Randy Bradley
C	Richard R. & Mary J. Scyoc
D	Shiben Estates, Inc.
E	Thomas J. Iacoboni Revocable Trust
F	Margaret Lancaster
G	Cecil E. Lancaster
H	Betty S. Burns
I	Richard R. & Mary J. Scyoc
J	Shiben Estates, Inc.
K	Antero Minerals, LLC
L	Chesapeake Appalachia, LLC
M	Dale L. Fox
N	Joyce E. Henry
O	Edward D. & Heather M. Stewart
P	Thomas W. Lins
Q	Harry I. Elson
R	Chesapeake Appalachia, LLC
S	Kenneth Stewart Keystone Trust
T	Kenneth Stewart Keystone Trust
U	Gladys E. Conley Trust
V	Chesapeake Appalachia, LLC
W	Wilbur Dawson
X	Chesapeake Appalachia, LLC
Y	Jorge N. Fernandez Trust
Z	Robert E. & Michaelmary Midcap
AA	Five Star Resources
AB	Garnet Gas Company
AC	Lee & Hall Royalties
AD	Ridgetop Royalties, LLC
AE	Paul H. Abel
AF	Chesapeake Appalachia, LLC
AG	Dennis B. Moore
AH	Ridgetop Royalties, LLC
AI	Phillip W. Wiley
AJ	Leslie A. Lively
AK	Frances C. Fluharty
AL	WVDNR
AM	Charmaine A. Starkweather, et vir
AN	Mark W. Booth
AO	Bradley W. Ueltschy, et ux
AP	Stone Hill Minerals Holdings, LLC

ID	TM-Par	Owner	Bk/Pg	Acres
1	19-31	Margaret Lancaster	333 / 440	39.00
2	19-30	Richard R. & Mary J. Scyoc	452 / 177	13.00
3	19-52	Joshua Highley	464 / 208	8.01
4	-	Garrett Cemetery	65 / 62	1.80
5	12-27	Crystal A. Muzzy (Tyler Co.)	W69 / 226	60.91
6	12-27.1	Timothy R. & Janette D. Long (Tyler Co.)	334 / 103	1.39
7	12-36	Timothy R. & Janette D. Long (Tyler Co.)	334 / 103	0.45
8	19-38.2	Timothy R. & Janette D. Long	406 / 178	0.25
9	19-53	Margaret Lancaster	333 / 440	1.75
10	19-39	Margaret Lancaster	W10 / 315	0.28
11	19-40	Crystal A. Muzzy	420 / 28	15.80
12	19-33	John A. Earnest	401 / 357	9.30
13	19-32	Margaret Lancaster	333 / 440	13.00
14	19-16	Richard R. & Mary J. Scyoc	443 / 336	73.96
15	19-23	Richard R. & Mary J. Scyoc	452 / 177	25.00
16	19-15	Joshua Highley	464 / 208	17.00
17	19-22	John Sheldon Condit	309 / 312	24.25
18	19-14	Joshua Highley	419 / 822	6.00
19	19-5	Gregg Weis	297 / 608	6.50
20	16-59.1	Mark Goldstein	435 / 308	25.00
21	16-73	Gregg Weis	294 / 477	5.00
22	16-53	Edward D. & Heather M. Stewart	390 / 10	32.60
23	16-59	Mark & Patti Goldstein	305 / 586	34.97
24	16-74	Mark I. Goldstein	431 / 532	6.00
25	16-54	James E. Newman	400 / 234	8.00
26	16-37	Garrett S. Estate	316 / 248	61.00
27	16-44	Kenneth E. Stewart Keystone Trust	424 / 821	46.30
28	16-21.1	Mildred E. Caseman	W45 / 396	15.00
29	16-36	Kenneth E. Stewart Keystone Trust	424 / 821	53.00
30	16-29	Kenneth E. Stewart Keystone Trust	424 / 821	53.50
31	16-20	Bonita Andrich, et al	W70 / 243	79.03
32	16-8	Wilber B. Dawson & Loretta P. Ueltschey	408 / 192	75.75
33	16-3	Wilber B. Dawson & Loretta P. Ueltschey	408 / 192	49.80
34	16-2	Wilber B. Dawson & Loretta P. Ueltschey	408 / 192	44.50
35	12-53	Robert E. Midcap	399 / 40	57.00
36	12-54	Jeri L. & Donald H. Satterfield, Jr.	399 / 108	54.72
37	12-49.1	Gregory W. & April D. Ueltschey	370 / 125	3.45
38	12-48	John W. & Rosalie M. Ueltschey	362 / 403	47.87
39	12-39	Martin E. Rodgers	421 / 621	60.00
40	12-38	Roger D. & Tina S. Midcap	342 / 74	37.00
41	12-25	Jerome E. Staley	242 / 72	15.00
42	12-26	Martin E. Rodgers	419 / 493	50.40
43	12-26.1	Phillip Wiley	361 / 471	8.25
44	12-18	Leslie A. Lively	387 / 229	39.63
45	12-18.3	Frances C. Fluharty	312 / 345	1.00
46	12-2	Brian K. & Rebecca A. Starkey	467 / 695	7.50
47	7-50	Bradley W. & Kimberly Ueltschey	342 / 710	79.78
48	12-17	Charmaine A. & Heath C. Starkweather	427 / 930	69.00
49	12-1	Bradley W. Ueltschey	476 / 310	78.13
50	7-38	Mankay G. Corliss	447 / 763	144.00

FILE NO: <u>109-34-G-18</u>	 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: <u>April 8</u> 20 <u>22</u>
DRAWING NO: <u>Baldy 2H Well Plat</u>		OPERATOR'S WELL NO. <u>Baldy Unit 2H</u>
SCALE: <u>1" = 2000'</u>		API WELL NO <u>M00</u>
MINIMUM DEGREE OF ACCURACY: <u>Submeter</u>		<u>47</u> - <u>103</u> - <u>03479</u> STATE COUNTY PERMIT
PROVEN SOURCE OF ELEVATION: <u>CORS, Monroe County, OH</u>		

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Existing 1,237' Proposed 1,206' WATERSHED: Fishing Creek QUADRANGLE: Porter Falls 53; 60; 49.8; 8.25; 26;
 DISTRICT: Green Margaret SURFACE OWNER: Lancaster COUNTY: Wetzel 74; 37; 42; 76; 46875;
 ROYALTY OWNER: Shiben Estates, Inc.; Ridgetop Royalties, LLC (2); Five Star Resources; Dale L. Fox; LEASE NO: _____ ACREAGE: _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD 7,400' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29,000' MD

WELL OPERATOR: <u>Antero Resources Corporation</u>	DESIGNATED AGENT: <u>Dianna Stamper - CT Corporation System</u>
ADDRESS: <u>1615 Wynkoop Street</u> <u>Denver, CO 80202</u>	ADDRESS: <u>5400 D Big Tyler Road</u> <u>Charleston, WV 25313</u>

Antero Resources
Well No. Baldy 2H
BHL MOD
 Antero Resources Corporation

Page 1 of 3

8,956' to Bottom Hole

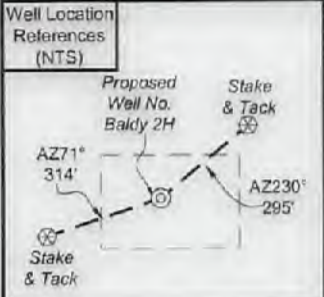
TOP HOLE LATITUDE 39 - 32 - 30
 BTM HOLE LATITUDE 39 - 35 - 00



MATCH LINE
 Page 2

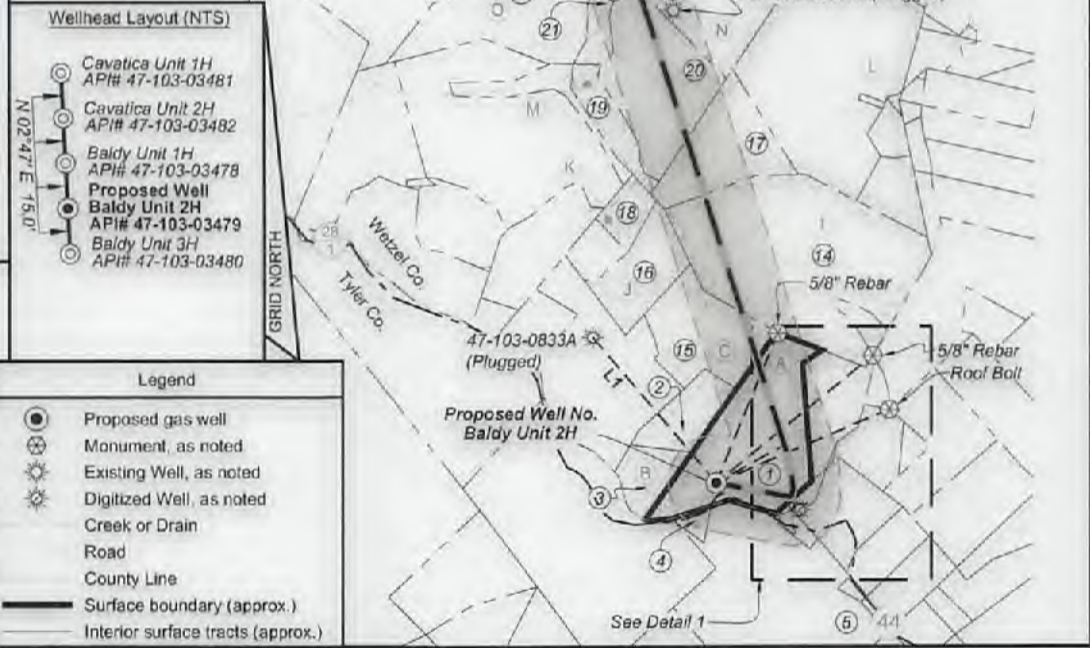
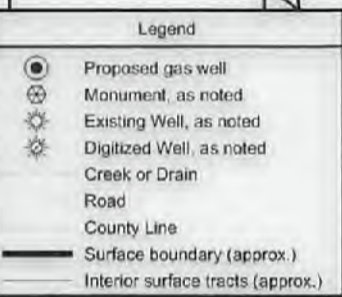
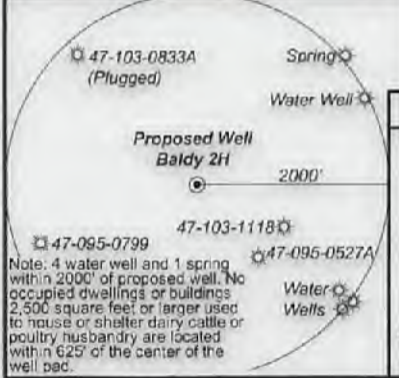
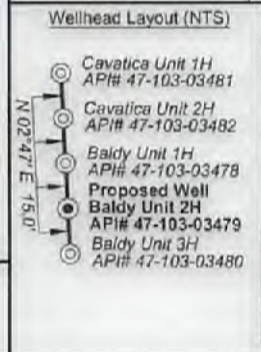
Notes
 West Virginia Coordinate System
 of 1927, North Zone
 based upon Differential GPS Measurements
 Well No. Baldy Unit 2H Top Hole coordinates are
 N: 376,179.27' Latitude: 39°31'33.48"
 E: 1,644,023.78' Longitude: 80°45'43.21"
 Bottom Hole coordinates are
 N: 395,367.37' Latitude: 39°34'42.38"
 E: 1,638,720.04' Longitude: 80°46'54.39"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates: Bottom Hole Coordinates
 N: 4,375,182.391m N: 4,381,001.181m
 E: 520,470.216m E: 518,757.037m
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references are based upon the magnetic
 meridian.

LONGITUDE 80 - 45 - 00
 1,784' to Bottom Hole
 5,719' to Top Hole



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



Notes:
 Well No. Baldy Unit 2H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,353,529.02'
 E: 1,707,528.33'
 Point of Entry Coordinates
 N: 14,353,933.31'
 E: 1,708,229.22'
 Bottom Hole Coordinates
 N: 14,372,619.49'
 E: 1,701,906.93'

	Bearing	Dist.
L1	S 40°15' E	1,984.7'
L2	S 22°29' W	1,680.9'
L3	S 51°06' W	2,102.4'
L4	S 87°13' W	1,957.2'
L5	N 60°59' E	809.4'

FILE NO: 109-34-G-18
 DRAWING NO: Baldy 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

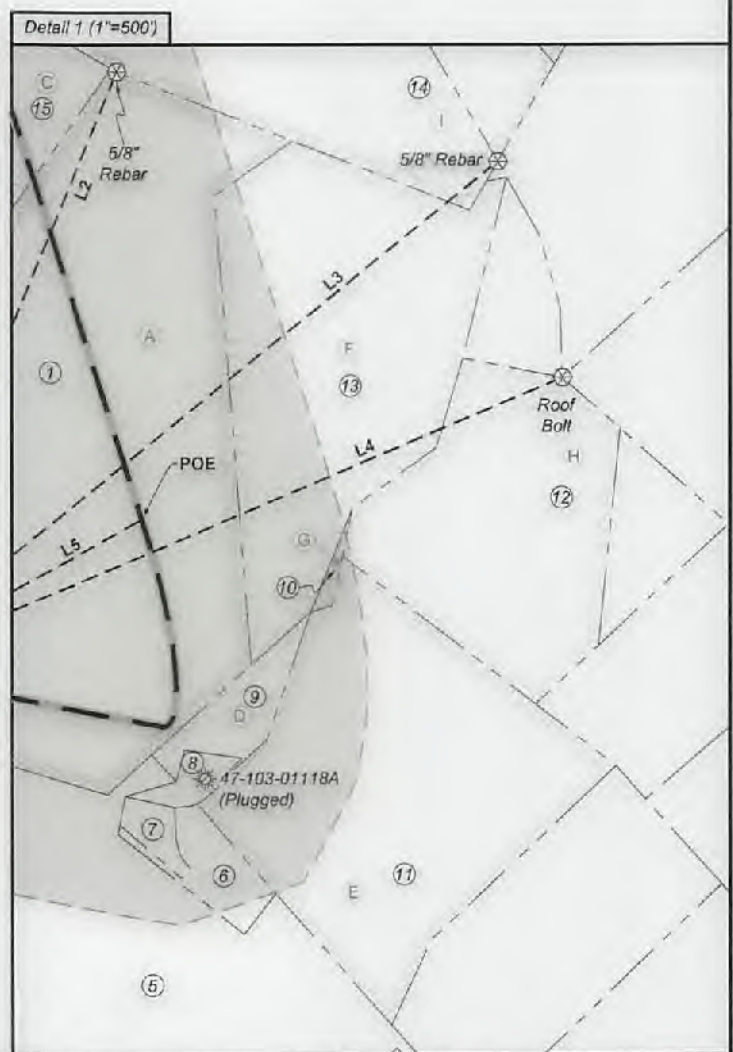
STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 8 20 22
 OPERATOR'S WELL NO. Baldy Unit 2H
 API WELL NO. 47-103-03479
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Existing 1,237' Proposed 1,206' WATERSHED: Fishing Creek QUADRANGLE: Porter Falls 53; 60; 49.8; 8.25; 26;
 DISTRICT: Green Margaret COUNTY: Wetzell 74; 37; 42; 76; 106.25;
 SURFACE OWNER: Lancaster Joyce E. Henry; Thomas W. Lins; Phillip W. Wiley; Jorge N. Fernandez Trust ACREAGE: 39.00 15; 105; 76.875; 38;
 ROYALTY OWNER: Shiben Estates, Inc.; Ridgetop Royalties, LLC (2); Five Star Resources; Dale L. Fox; LEASE NO: ACREAGE: 46.5; 57.1; 81.2875
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL_MOD 7,400' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313



FILE NO: 109-34-G-18
DRAWING NO: Baldy 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Monroe County, OH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 8 20 22
OPERATOR'S WELL NO. Baldy Unit 2H
API WELL NO **MOD**
47 - 103 - 03479
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Existing 1,237' Proposed 1,206' WATERSHED: Fishing Creek QUADRANGLE: Porter Falls 53; 80; 49.8; 8.25; 26;

DISTRICT: Green Margaret SURFACE OWNER: Lancaster ROYALTY OWNER: Shiben Estates, Inc.; Ridgetop Royalties, LLC (2); Five Star Resources; Dale L. Fox, LEASE NO: ACREAGE: 46.5; 57.1; 81.2875

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION

PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL_MOD

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,400' TVD

ESTIMATED DEPTH: 29,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313



Leases	
A	Shiben Estates, Inc.
B	Randy Bradley
C	Richard R. & Mary J. Scyoc
D	Shiben Estates, Inc.
E	Thomas J. Iacoboni Revocable Trust
F	Margaret Lancaster
G	Cecil E. Lancaster
H	Betty S. Burns
I	Richard R. & Mary J. Scyoc
J	Shiben Estates, Inc.
K	Antero Minerals, LLC
L	Chesapeake Appalachia, LLC
M	Dale L. Fox
N	Joyce E. Henry
O	Edward D. & Heather M. Stewart
P	Thomas W. Lins
Q	Harry I. Elson
R	Chesapeake Appalachia, LLC
S	Kenneth Stewart Keystone Trust
T	Kenneth Stewart Keystone Trust
U	Gladys E. Conley Trust
V	Chesapeake Appalachia, LLC
W	Wilbur Dawson
X	Chesapeake Appalachia, LLC
Y	Jorge N. Fernandez Trust
Z	Robert E. & Michaelmary Midcap
AA	Five Star Resources
AB	Garnet Gas Company
AC	Lee & Hall Royalties
AD	Ridgetop Royalties, LLC
AE	Paul H. Abel
AF	Chesapeake Appalachia, LLC
AG	Dennis B. Moore
AH	Ridgetop Royalties, LLC
AI	Phillip W. Wiley
AJ	Leslie A. Lively
AK	Frances C. Fluharty
AL	WVDNR
AM	Charmaine A. Starkweather, et vir
AN	Mark W. Booth
AO	Bradley W. Ueltschy, et ux
AP	Stone Hill Minerals Holdings, LLC

ID	TM-Par	Owner	Bk/Pg	Acres
1	19-31	Margaret Lancaster	333 / 440	39.00
2	19-30	Richard R. & Mary J. Scyoc	452 / 177	13.00
3	19-52	Joshua Highley	464 / 208	8.01
4	-	Garrett Cemetary	85 / 62	1.80
5	12-27	Crystal A. Muzzy (Tyler Co.)	W69 / 226	60.91
6	12-27.1	Timothy R. & Janette D. Long (Tyler Co.)	334 / 103	1.39
7	12-36	Timothy R. & Janette D. Long (Tyler Co.)	334 / 103	0.45
8	19-38.2	Timothy R. & Janette D. Long	406 / 178	0.25
9	19-53	Margaret Lancaster	333 / 440	1.75
10	19-39	Margaret Lancaster	W10 / 315	0.28
11	19-40	Crystal A. Muzzy	420 / 28	15.80
12	19-33	John A. Earnest	401 / 357	9.30
13	19-32	Margaret Lancaster	333 / 440	13.00
14	19-16	Richard R. & Mary J. Scyoc	443 / 336	73.96
15	19-23	Richard R. & Mary J. Scyoc	452 / 177	25.00
16	19-15	Joshua Highley	464 / 208	17.00
17	19-22	John Sheldon Condit	309 / 312	24.25
18	19-14	Joshua Highley	419 / 822	6.00
19	19-5	Gregg Weis	297 / 608	6.50
20	16-59.1	Mark Goldstein	435 / 308	25.00
21	16-73	Gregg Weis	294 / 477	5.00
22	16-53	Edward D. & Heather M. Stewart	390 / 10	32.60
23	16-59	Mark & Patti Goldstein	305 / 586	34.97
24	16-74	Mark I. Goldstein	431 / 532	6.00
25	16-54	James E. Newman	400 / 234	8.00
26	16-37	Garrett S. Estate	316 / 248	61.00
27	16-44	Kenneth E. Stewart Keystone Trust	424 / 821	46.30
28	16-21.1	Mildred E. Caseman	W45 / 366	15.00
29	16-36	Kenneth E. Stewart Keystone Trust	424 / 821	53.00
30	16-29	Kenneth E. Stewart Keystone Trust	424 / 821	53.50
31	16-20	Bonita Andrich, et al	W70 / 243	79.03
32	16-8	Wilber B. Dawson & Loretta P. Ueltschey	408 / 192	75.75
33	16-3	Wilber B. Dawson & Loretta P. Ueltschey	408 / 192	49.80
34	16-2	Wilber B. Dawson & Loretta P. Ueltschey	408 / 192	44.50
35	12-53	Robert E. Midcap	399 / 40	57.00
36	12-54	Jerri L. & Donald H. Satterfield, Jr.	399 / 108	54.72
37	12-49.1	Gregory W. & April D. Ueltschey	370 / 125	3.45
38	12-48	John W. & Rosalie M. Ueltschey	362 / 403	47.87
39	12-39	Martin E. Rodgers	421 / 621	60.00
40	12-38	Roger D. & Tina S. Midcap	342 / 74	37.00
41	12-25	Jerome E. Staley	242 / 72	15.00
42	12-26	Martin E. Rodgers	419 / 493	50.40
43	12-26.1	Phillip Wiley	361 / 471	8.25
44	12-18	Leslie A. Lively	387 / 229	39.63
45	12-18.3	Frances C. Fluharty	312 / 345	1.00
46	12-2	Brian K. & Rebecca A. Starkey	467 / 695	7.50
47	7-50	Bradley W. & Kimberly Ueltschey	342 / 710	79.78
48	12-17	Charmaine A. & Heath C. Starkweather	427 / 930	69.00
49	12-1	Bradley W. Ueltschey	476 / 310	78.13
50	7-38	Marikay G. Corliss	447 / 763	144.00

FILE NO: <u>109-34-G-18</u>	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: <u>April 8</u> 20 <u>22</u>
DRAWING NO: <u>Baldy 2H Well Plat</u>		OPERATOR'S WELL NO. <u>Baldy Unit 2H</u>
SCALE: <u>1" = 2000'</u>		API WELL NO <u>MOD</u>
MINIMUM DEGREE OF ACCURACY: <u>Submeter</u>		<u>47</u> - <u>103</u> - <u>03479</u> STATE COUNTY PERMIT
PROVEN SOURCE OF ELEVATION: <u>CORS, Monroe County, OH</u>		

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Existing 1,237' Proposed 1,206' WATERSHED: Fishing Creek QUADRANGLE: Porter Falls 53; 60; 49.8; 8.25; 26;
 DISTRICT: Green Margaret COUNTY: Wetzel 74; 37; 42; 76; 46876;
 SURFACE OWNER: Lancaster Richard R. & Mary J. Scyoc (2); Harry I. Elson; Bradley W. Ueltschy, et ux; Gladys E. Conley Trust; Charmaine A. Starkweather, et vir; Paul H. Abel; Wilbur Dawson; Joyce E. Henry; Thomas W. Lins; Phillip W. Wiley; Jorge N. Fernandez Trust; Chesapeake Appalachia, LLC (5); Kenneth Stewart Keystone Trust (2);
 ROYALTY OWNER: Shiben Estates, Inc.; Ridgetop Royalties, LLC (2); Five Star Resources; Dale L. Fox; LEASE NO: _____ ACREAGE: 46.5; 57.1; 81.2875
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL_MOD 7,400' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29,000' MD

WELL OPERATOR: <u>Antero Resources Corporation</u>	DESIGNATED AGENT: <u>Dianna Stamper - CT Corporation System</u>
ADDRESS: <u>1615 Wynkoop Street</u> <u>Denver, CO 80202</u>	ADDRESS: <u>5400 D Big Tyler Road</u> <u>Charleston, WV 25313</u>

WW-6A1

Operator's Well Number Baldy Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>A: Shiben Estates LLC Lease</u> Shiben Estates LLC	Antero Resources Corporation	1/8+	255A/0681
<u>C: Richard R. & Mary J. Scyoc Lease</u> Richard R. Scyoc & Mary J. Scyoc	Antero Resources Corporation	1/8+	179A/0613
<u>I: Richard R. & Mary J. Scyoc Lease</u> Richard R. Scyoc & Mary J. Scyoc	Antero Resources Corporation	1/8+	200A/0205
<u>L: Chesapeake Appalachia, LLC Lease</u> Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Name Change	157A/0640 177A/0533 0013/0311
<u>N: Joyce E. Henry Lease</u> Joyce E. Henry a widow	Antero Resources Corporation	1/8+	179A/0591
<u>M: Dale L. Fox Lease</u> Dale L. Fox	Antero Resources Corporation	1/8+	247A/0225
<u>P: Thomas W. Lins Lease</u> Thomas W. Lins	Antero Resources Corporation	1/8+	240A/0639
<u>R: Chesapeake Appalachia, LLC Lease</u> Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Name Change	157A/0640 177A/0533 0013/0311
<u>S: Kenneth Stewart Keystone Trust Lease</u> Kenneth E. Stewart Keystone Trust Agreement dated 3/7/11	Antero Resources Corporation	1/8+	135A/0042
<u>T: Kenneth Stewart Keystone Trust Lease</u> Kenneth E. Stewart Keystone Trust Agreement dated 3/7/11	Antero Resources Corporation	1/8+	236A/0463
<u>U: Gladys E. Conley Trust Lease</u> Gladys E. Conley Trust	Antero Resources Corporation	1/8+	251A/0794
<u>V: Chesapeake Appalachia, LLC Lease</u> Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Name Change	157A/0640 177A/0533 0013/0311

*CONTINUED ON NEXT PAGE

05/13/2022

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
 Chapter 22, Article 6A, Section 5(a)(5)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>X: Chesapeake Appalachia, LLC Lease</u>			
Chesapeake Appalachia LLC	SWN Production Company	1/8	157A/0640
SWN Production Company	Antero Exchange Properties LLC	Assignment	177A/0533
Antero Exchange Properties LLC	Antero Resources Corporation	Name Change	0013/0311
<u>W: Wilbur Dawson Lease</u>			
Wilbur B. Dawson	Antero Resources Corporation	1/8+	252A/0881
<u>X: Chesapeake Appalachia, LLC Lease</u>			
Chesapeake Appalachia LLC	SWN Production Company	1/8	157A/0640
SWN Production Company	Antero Exchange Properties LLC	Assignment	177A/0533
Antero Exchange Properties LLC	Antero Resources Corporation	Name Change	0013/0311
<u>Z: Five Star Resources Lease</u>			
Five Star Resources	Antero Resources Corporation	1/8+	181A/0305
<u>AC: Ridgetop Royalties, LLC Lease</u>			
Ridgetop Royalties, LLC	Antero Resources Corporation	1/8+	231A/0824
<u>AD: Paul H. Abel Lease</u>			
Paul H. Abel	Antero Resources Corporation	1/8+	184A/0164
<u>AE: Chesapeake Appalachia, LLC Lease</u>			
Chesapeake Appalachia LLC	SWN Production Company	1/8	157A/0640
SWN Production Company	Antero Exchange Properties LLC	Assignment	177A/0533
Antero Exchange Properties LLC	Antero Resources Corporation	Name Change	0013/0311
<u>AG: Ridgetop Royalties, LLC Lease</u>			
Ridgetop Royalties, LLC	Antero Resources Corporation	1/8+	231A/0815
<u>AH: Phillip W. Wiley Lease</u>			
Phillip W. Wiley	Antero Resources Corporation	1/8+	192A/0933
<u>AL: Charmaine A. Starkweather, et vir Lease</u>			
Charmaine A. Starkweather and Heath C. Starkweather	Stone Energy Corporation	1/8+	135A/0030
Stone Energy Corporation	EQT Production Company	Assignment	183A/0305
EQT Production Company	Antero Resources Corporation	Assignment	230A/0801

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

WW-6A1
(5/13)

Operator's Well No. Baldy Unit 2H MOD

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
AN: Bradley W. Ueltschy, et ux Lease	Bradley W. Ueltschy, et ux	Central Michigan Exploration, LLC	1/8	101A/0342
	Central Michigan Exploration, LLC	Stone Energy Corporation	Assignment	102A/0869
	Stone Energy Corporation	EQT Production Company	Assignment	183A/0305
	EQT Production Company	Antero Resources Corporation		

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: VP of Land



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Expedited Modification H6A Horizontal Well Work Permit (API: 47-103-03478, 03479, 03480)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Fri, May 13, 2022 at 12:11 PM

To: Mallory Stanton <mstanton@anteroresources.com>, Diane Blair <dblair@anteroresources.com>, Dani DeVito <ddevito@shalepro.com>, Scott Lemley <slemley@wvassessor.com>, "Greynolds, Kenneth L" <kenneth.l.greynolds@wv.gov>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-103-03478 - BALDY UNIT 1H
47-103-03479 - BALDY UNIT 2H
47-103-03480 - BALDY UNIT 3H

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE


Charleston, WV 25304


(304) 926-0499 ext. 41115


(304) 926-0452 fax


Wade.A.Stansberry@wv.gov

4 attachments

 **47-103-03478 - mod.pdf**
1351K

 **47-103-03479 - mod.pdf**
1632K

 **47-103-03480 - mod.pdf**
1549K

 **47-103-03480 - mod.pdf**
1549K

05/13/2022

47 10 303 479

UWI (API Num)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47095005770000	HAWKINS B F	7	PENNZOIL CO INC	SOUTH PENN OIL	1,852	1809 - 1820	Big Injun	Weir, Berea, Benson, Alexander
47103011180000	JOHN SOLE	3	TRIBUNE RES LLC	PENNZOIL CO INC	3,132	2250 - 3076	Big Injun, Gordon	Weir, Berea, Benson, Alexander
47103005470000	IRE SIMMONS	4788	MANUFACT LIGHT & HEAT	MANUFACT LIGHT & HEAT	2,162		Maxton	Weir, Berea, Benson, Alexander
47103002770000	H L CALVERT	1	PERKINS OIL & GAS	FERRELL J H	3,100		Gordon	Weir, Berea, Benson, Alexander

Needs Replaced

VOID

RECEIVED
Office of Oil and Gas
APR 22 2022

WV Department of
Environmental Protection

05/13/2022