

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 103 - 03470 County Wetzel District Green  
Quad Center Point Pad Name Hoge GRN WZ Field/Pool Name \_\_\_\_\_  
Farm name Coastal Lumber Company Well Number Hoge S GRN WZ 6H  
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC  
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4370070.9 Easting 526135.5  
Landing Point of Curve Northing 4370079.1 Easting 526222.6  
Bottom Hole Northing 4367002.0 Easting 528055.2

Elevation (ft) 1,379' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg  
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/06/2021 Date drilling commenced 02/04/2022 Date drilling ceased 03/14/2022  
Date completion activities began 06/04/2022 Date completion activities ceased 11/01/2022  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N WV Department of  
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N Environmental Protection  
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:

**APPROVED**

*[Handwritten Signature]*  
03/17/2023

API 47-103 - 03470 Farm name Coastal Lumber Company Well number Hoge S GRN WZ 6H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	125'	New			Y
Surface	17-1/2"	13-3/8"	675'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3497'	New	J-55/40		Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"	5-1/2"	19489'	New	P-110/20		Y
Tubing							
Packer type and depth set							

Comment Details Full circulation and good returns on all strings and cement jobs.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	188				Surface	8
Surface	HalCem	530	15.6	1.2	113 bbls	Surface	8
Coal							
Intermediate 1	HalCem	1030	15	1.38	253 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	HalCem	4250	15.2	1.04	787 bbls	3500'	8
Tubing							

Drillers TD (ft) 19619' MD Loggers TD (ft) 19619' MD

Deepest formation penetrated Marcellus Plug back to (ft) \_\_\_\_\_

Plug back procedure \_\_\_\_\_

Kick off depth (ft) 6719'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

Surface - one centralizer every three joints.

Intermediate - one centralizer every three joints.

Production - one centralizer every three joints from TD to KOP, one every five joints from KOP to surface.

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WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS FEB 06 2023

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WV Department of Environmental Protection

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

*Steve My*  
*2/17/23*  
**03/17/2023**





API 47- 103 - 03470 Farm name Coastal Lumber Company Well number Hoge S GRN WZ 6H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>Marcellus</u>	<u>7223</u>	<u>TVD</u>	<u>7490</u> MD
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 2465 psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 14207 mcfpd Oil 39 bpd NGL 0 bpd Water 398 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	2342	2551	2342	2551	Sand/Shale, Saltwater
Berea	2912	2925	2925	2949	Sand/Shale, Saltwater
Gordon	3115	3182	3130	3197	Sand/Shale, oil and Saltwater
Middlesex	6994	7105	7119	7163	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	7105	7140	7263	7316	Organic Shale, Natural Gas and Salt Water
Tully	7140	7156	7316	7343	Limestone, Saltwater
Hamilton	7156	7223	7343	7490	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	7223	Pilot Hole Only	7490	Pilot Hole Only	Organic Shale, Natural Gas and Salt Water
Onondaga	7274	Not Reached	7298	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor H&P Drilling  
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Schlumberger  
Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

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Cementing Company Halliburton  
Address 1000 Noble Energy Dr City Mill Hall State PA Zip 15317

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Stimulating Company Profrac  
Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson Telephone 337-769-0032  
Signature \_\_\_\_\_ Title Regulatory/HSE Director Date 1-30-23

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

*Shirley*  
*2/16/23*  
03/17/2023

**PERFORATION RECORD**  
Hoge 6H

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	6/4/2022	19470	19270	36	Marcellus
2	6/4/2022	19230	19074	44	Marcellus
3	6/5/2022	19030	18871	44	Marcellus
4	6/5/2022	18827	18674	44	Marcellus
5	6/6/2022	18631	18471	44	Marcellus
6	6/7/2022	18431	18272	44	Marcellus
7	6/8/2022	18232	18072	44	Marcellus
8	6/9/2022	18032	17872	44	Marcellus
9	6/9/2022	17833	17673	44	Marcellus
10	6/10/2022	17633	17473	44	Marcellus
11	6/12/2022	17433	17274	44	Marcellus
12	6/13/2022	17234	17074	44	Marcellus
13	6/14/2022	17034	16874	44	Marcellus
14	6/14/2022	16834	16675	44	Marcellus
15	6/15/2022	16635	16475	44	Marcellus
16	6/16/2022	16435	16275	44	Marcellus
17	6/17/2022	16235	16076	44	Marcellus
18	6/17/2022	16036	15876	44	Marcellus
19	6/18/2022	15836	15676	44	Marcellus
20	6/18/2022	15636	15477	44	Marcellus
21	6/19/2021	15437	15277	44	Marcellus
22	6/20/2022	15237	15077	44	Marcellus
23	6/21/2022	15038	14878	44	Marcellus
24	6/21/2022	14838	14678	44	Marcellus
25	6/22/2022	14638	14479	44	Marcellus
26	6/23/2022	14439	14279	44	Marcellus
27	6/28/2022	14234	14079	44	Marcellus
28	6/29/2022	14036	13880	44	Marcellus
29	6/29/2022	13840	13680	44	Marcellus
30	6/30/2022	13638	13480	44	Marcellus
31	9/1/2022	13440	13281	44	Marcellus
32	7/1/2022	13241	13081	44	Marcellus
33	7/2/2022	13041	12881	44	Marcellus
34	7/3/2022	12841	12682	44	Marcellus
35	7/3/2022	12642	12482	44	Marcellus
36	7/4/2022	12441	12282	44	Marcellus
37	7/5/2022	12243	12083	44	Marcellus
38	7/6/2022	12043	11883	44	Marcellus
39	7/7/2022	11843	11684	44	Marcellus
40	7/8/2022	11642	11484	44	Marcellus
41	7/8/2022	11444	11284	44	Marcellus
42	7/9/2022	11244	11085	44	Marcellus
43	7/9/2022	11042	10888	44	Marcellus
44	7/10/2022	10845	10685	44	Marcellus
45	7/11/2022	10645	10486	44	Marcellus
46	7/11/2022	10446	10286	44	Marcellus
47	7/12/2022	10246	10086	44	Marcellus
48	7/13/2022	10046	9887	44	Marcellus
49	7/14/2022	9847	9687	44	Marcellus
50	7/15/2022	9647	9487	41	Marcellus
51	7/15/2022	9448	9288	44	Marcellus
52	7/16/2022	9248	9088	44	Marcellus
53	7/17/2022	9048	8889	44	Marcellus
54	7/17/2022	8849	8689	44	Marcellus
55	7/18/2022	8649	8489	44	Marcellus
56	7/18/2022	8449	8290	44	Marcellus
57	7/19/2022	8250	8090	44	Marcellus
58	7/20/2022	8050	7890	44	Marcellus
59	7/21/2022	7850	7691	44	Marcellus

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*JM*



**STIMULATION RECORD**  
Hoge 6H

Stage No.	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	6/4/2022	83.1	8372	6605	400254	9122	N/A
2	6/5/2022	89.4	8262	6115	400273	7722	N/A
3	6/5/2022	89.4	7863	6400	400924	7450	N/A
4	6/6/2022	89	8343	6685	400893	7490	N/A
5	6/6/2022	90	7992	5649	403483	7346	N/A
6	6/7/2022	90.3	8105	6451	412200	7119	N/A
7	6/8/2022	90	8048	6226	401550	7318	N/A
8	6/9/2022	88.5	8560	6420	400600	7381	N/A
9	6/10/2022	89.8	7948	6458	400280	7168	N/A
10	6/12/2022	89.6	8093	5927	399240	7340	N/A
11	6/13/2022	89.5	8282	6142	401340	9407	N/A
12	6/14/2022	89.8	8161	6208	401980	7347	N/A
13	6/14/2022	90.9	7943	6404	397600	7385	N/A
14	6/15/2022	89.6	7930	6331	400552	7472	N/A
15	6/16/2022	89.2	7945	6604	404546	7242	N/A
16	6/17/2022	89.8	8043	6592	400640	7151	N/A
17	6/17/2022	89.6	7998	6316	398331	8156	N/A
18	6/18/2022	89.8	7995	6313	399398	7261	N/A
19	6/18/2022	89.8	8157	6525	400160	7104	N/A
20	6/19/2022	89	8114	6738	400480	7264	N/A
21	6/20/2022	89.5	8247	6857	405292	7242	N/A
22	6/21/2022	90	8179	6361	400351	7234	N/A
23	6/21/2022	90.3	7907	6525	401620	7123	N/A
24	6/22/2022	89.7	7997	6794	400123	7192	N/A
25	6/23/2022	89.8	7624	6290	402714	7239	N/A
26	6/28/2022	89.8	7373	6500	401520	7271	N/A
27	6/28/2022	89.9	7894	7240	403500	7201	N/A
28	6/29/2022	90	7795	6685	400540	7063	N/A
29	6/30/2022	89.7	7955	7179	400640	7156	N/A
30	6/30/2022	89.6	7608	7016	402440	7171	N/A
31	7/1/2022	89.4	7913	6755	401040	7087	N/A
32	7/2/2022	91.1	8152	7141	400360	7104	N/A
33	7/3/2022	89.9	7859	7393	400320	7154	N/A
34	7/3/2022	89.8	7875	6965	400600	7093	N/A
35	7/4/2022	89.7	7795	7216	401000	7211	N/A
36	7/5/2022	89.4	7789	6649	395756	8372	N/A
37	7/6/2022	86.6	7664	7141	402749	7099	N/A
38	7/7/2022	90	7725	7108	401060	6965	N/A
39	7/8/2022	90.6	7823	6907	401477	7158	N/A
40	7/8/2022	90.4	7674	6411	400000	7192	N/A
41	7/9/2022	90.6	7554	6811	400140	7317	N/A
42	7/9/2022	90.2	7775	7706	402011	7001	N/A
43	7/10/2022	90.2	7486	6434	399780	7127	N/A
44	7/11/2022	90.4	7476	7360	396782	7068	N/A
45	7/11/2022	89.9	7749	7345	397924	7089	N/A
46	7/12/2022	89.9	7336	7111	401800	7119	N/A
47	7/13/2022	89.9	7456	7505	401000	6967	N/A
48	7/14/2022	90.1	7458	7293	400770	6910	N/A
49	7/15/2022	90	7471	6759	401906	6976	N/A
50	7/15/2022	89.8	7662	7673	400860	7015	N/A
51	7/16/2022	91.1	7610	7576	400119	7058	N/A
52	7/16/2022	90.5	7378	6734	401415	6942	N/A
53	7/17/2022	90.1	7275	7154	400260	6858	N/A
54	7/18/2022	89.5	7207	7038	400580	6960	N/A
55	7/18/2022	90.1	7381	7702	401153	6919	N/A
56	7/19/2022	90.1	7296	7459	399600	6929	N/A
57	7/20/2022	90.6	7187	6898	405500	6952	N/A
58	7/21/2022	90.6	7134	7013	400600	7023	N/A
59	7/21/2022	90.8	7175	6352	401060	6966	N/A

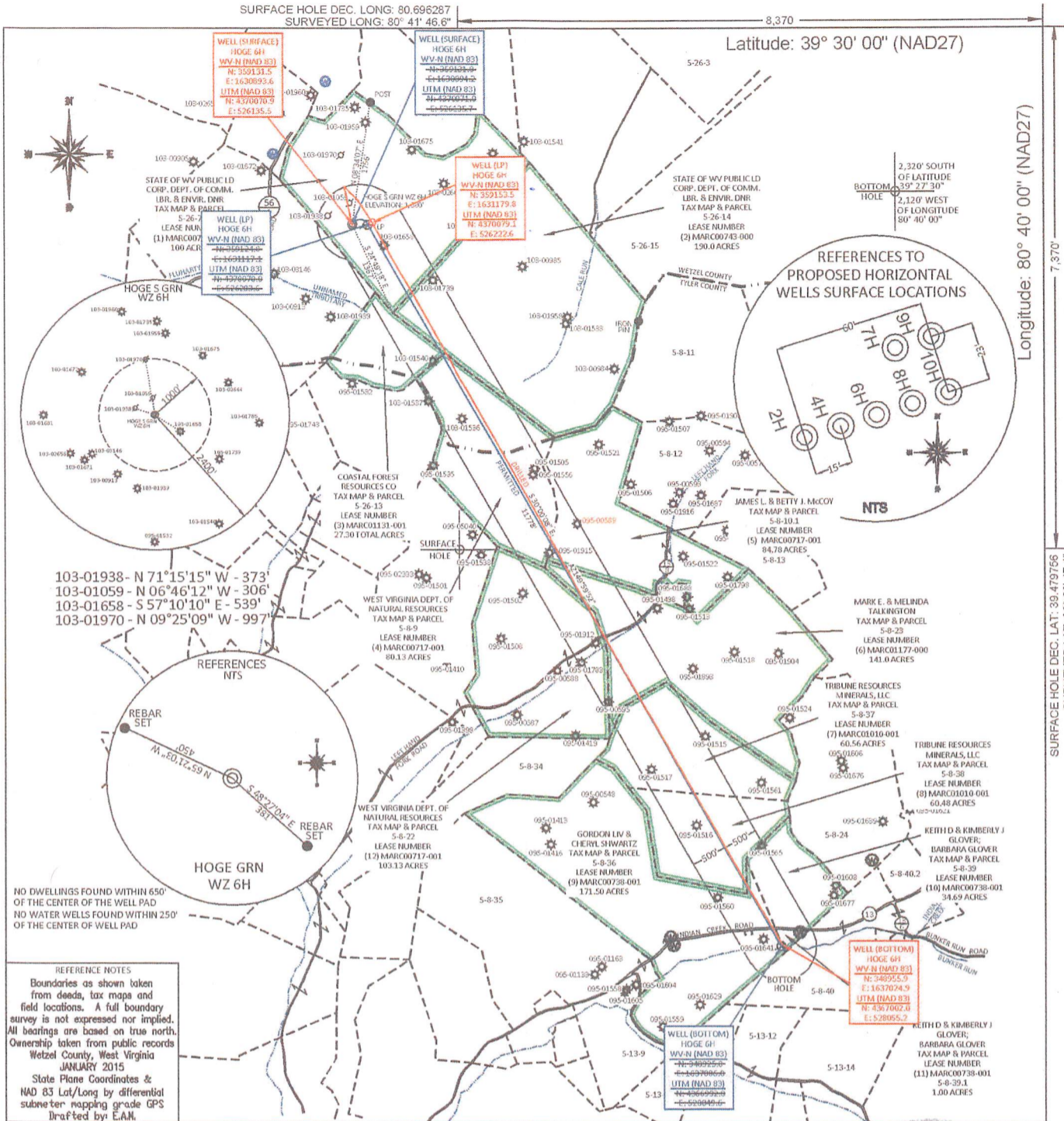
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Environmental Protection

03/17/2023





SURFACE HOLE DEC. LAT: 39.479766 SURVEYED LAT: 39° 28' 47.1"

Longitude: 80° 40' 00" (NAD27)

Latitude: 39° 30' 00" (NAD27)

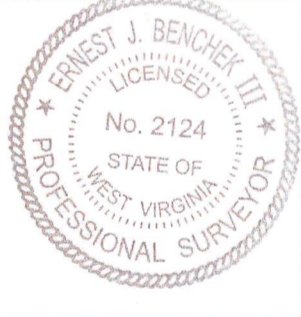
7,370

8,370

FILE #: TRB1  
 DRAWING #: 2515  
 SCALE: PLAT - 1" = 2000'  
TICK MARK - 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]  
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304  
 Well Type:  Oil  Waste Diposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow  
 WATERSHED: FISHING CREEK  
 COUNTY/DISTRICT: WETZEL / GREEN  
 SURFACE OWNER: STATE OF WV PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR  
 OIL & GAS ROYALTY OWNER: STATE OF WV PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR  
 LEASE NUMBERS: \_\_\_\_\_  
 TARGET FORMATION: MARCELLUS  
 WELL OPERATOR: TRIBUNE RESOURCES, LLC  
 ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600  
 CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

DATE: NOVEMBER 23, 2022  
 OPERATOR'S WELL #: HOGE S GRN WZ 6H  
 API WELL #: 47 103 03470  
 STATE COUNTY PERMIT  
 AS-BUILT ELEVATION: 1,379'  
 QUADRANGLE: CENTER POINT, WV  
 ACREAGE: 100.00 +/-  
 ACREAGE: 882.07 +/-  
 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_  
 DRILLED DEPTH: TVD: 7,421.3' TMD: 19,540'  
 DESIGNATED AGENT: HARMAN BROWN  
 ADDRESS: 18396 MOUNTAINEER HIGHWAY  
 CITY: WILEVILLE STATE: WV ZIP CODE: 26581

03/17/2023

SJA  
2/16/23



64122 0-00
7/21/22 0-00
West Virginia
Wetzel
47-103-03470-0000
Hoge S GRN WZ 6H
No
No
48,696114
39,479846
NAD27
7,438
18,008,718



Additive	Specific Gravity	Additive Quantity	Mass (lbs)
Water	1.00	18,008,718	
Hydrochloric Acid (3.5%)	1.04	0	
Hydrochloric Acid (7.5%)	1.02	178,263	
ProFib 100	1.05	948	
ProFE 105	1.26	567	
ProSlick 977	1.10	321	
StmStream FR 9800	1.10	15,897	
BioSuite GQ123x	1.02	4,446	
ProChek 170	1.00	1,879	
Sand (100 Mesh Proppant)	2.65	8,912,291	
Sand (40/70 White Proppant)	2.65	14,750,936	

Ingredients Section:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in IFF Fluid (% by mass)**	Comments	Claimant Company	Claimant First Name	Claimant Last Name	Claimant Email	Claimant Phone (nnn-aaa-bbbb)
Water	Inhane	Carrier/Base Fluid	Water	7732-18-5	100.00%	18,008,718	83.5719%						
Sand (100 Mesh Proppant)	ProFrac	Proppant	Silica Substrate	14808-60-7	100.00%	8,912,291	4.9228%						
Sand (40/70 White Proppant)	ProFrac	Proppant	Silica Substrate	14808-60-7	100.00%	14,750,936	81.3628%						
Hydrochloric Acid (3.5%)	CNR	Acidizing	Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00%		68.9903%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
			Water	7732-18-5	85.00%		15.9997%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
Hydrochloric Acid (7.5%)	CNR	Acidizing	Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00%		68.9903%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
			Water	7732-18-5	85.00%		15.9997%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
ProFib 100	CNR	Acid Inhibitor	2-Butoxyethanol	111-76-2	60.00%		1.1220%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
			Proprietary material	68391-11-7	20.00%		0.3720%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
			Proprietary non-ionic surfactant	9043-30-5	20.00%		0.3720%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
			Proprietary corrosion inhibitor	104-55-2	10.00%		0.1860%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
			Proprietary ethoxylated alcohol	84133-50-6	10.00%		0.1860%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
ProFE 105	CNR	Iron Control	Citric Acid	77-92-9	20.00%		0.3720%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
			Acetic Acid	64-19-7	5.00%		0.0915%		CNR	Gregg	Matusewitch	Gmatusewitch@coopermatur.com	346-808-8482
ProSlick 977	ProFrac	Friction Reducer	Petroleum distillates, hydrotreated light	64742-47-8	30.00%		0.5475%		ProFrac			info@profrac.com	254-776-3722
			Ethoxylated Alcohol	64742-47-8	7.00%		0.1261%		ProFrac			info@profrac.com	254-776-3722
			Ammonium chloride	64742-47-8	7.00%		0.1261%		ProFrac			info@profrac.com	254-776-3722
BioSuite GQ123x	BioSuite	Biocide	Glutaral	111-30-8	15.00%		0.2745%		BioSuite			info@biosuitegroup.com	713-848-5319
			Quarternary ammonium compounds, benzyl-C12-16-alkylidimethyl	68424-85-1	5.00%		0.0915%		BioSuite			info@biosuitegroup.com	713-848-5319
ProChek 170	ProFrac	Scale Inhibitor	Methyl alcohol	67-56-1	5.00%		0.0915%		ProFrac			info@profrac.com	254-776-3722
StmStream FR 9800	Chemstream	Friction Reducer	Alkanes, C16-20-iso-	90622-59-6	25.00%		0.4545%		Chemstream			412-999-2049	412-999-2049
			Butene, homopolymer	9003-29-6	25.00%		0.4545%		Chemstream			412-999-2049	412-999-2049
			Ethoxylated alcohols (C12-18)	88213-23-0	3.00%		0.0545%		Chemstream			412-999-2049	412-999-2049

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