



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday January 31, 2022
PERMIT MODIFICATION APPROVAL
New Drill / Modification

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

Re: Permit Modification Approval for WELDER UNIT 1H
47-103-03461

Extending Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over a circular stamp. The signature is cursive and stylized. The stamp contains the text 'James A. Martin' and 'Chief' in a serif font.

James A. Martin
Chief

Operator's Well Number: WELDER UNIT 1H
Farm Name: ANTERO RESOURCES CORPORATION
U.S. WELL NUMBER: 47-103-03461
New Drill Modification
Date Modification Issued: 01/31/2022

Promoting a healthy environment.

03/04/2022



January 17, 2022

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Journeyman Pad: Welder Unit 1H (47-103-03461) Expedited.

Attached you will find the following:

- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat
- AOR

If you have any questions please feel free to contact me at (303) 357-7182.

Thank you in advance for your consideration.

Sincerely,

Mallory Stanton
Permitting Supervisor
Antero Resources Corporation

*check date 1/6/22
4003839
\$5,000*

Enclosures

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WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 103-Wetzel Green Pine Grove 7.5"
Operator ID County District Quadrangle

2) Operator's Well Number: Welder Unit 1H Well Pad Name: Journeyman Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: Eight Mile Road

4) Elevation, current ground: 1,175' Elevation, proposed post-construction: 1,154'

5) Well Type (a) Gas X Oil X Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7400' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7,400'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 26,200'

11) Proposed Horizontal Leg Length: 16,286'

12) Approximate Fresh Water Strata Depths: 52'

13) Method to Determine Fresh Water Depths: 103-00326, Depths have been adjusted according to surface elevations

14) Approximate Saltwater Depths: 1,642' (reference well 103-00326)

15) Approximate Coal Seam Depths: 960' (reference well 103-30927)

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	80	80	CTS, 77 Cu. Ft.
Fresh Water	13-3/8	New	J/K-55	54.5#	300	300	CTS, 313 Cu. Ft.
Coal	9-5/8	New	J/K-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2	New	PY-110	23#	26200	26200	CTS, 5674 Cu. Ft.
Tubing	2-3/8	New	N-80	4.7#			
Liners							

Bryan Harris 1/19/22

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A	~1.18
Fresh Water	13-3/8	17-1/2"	0.380"	2730	1000	Class A	~1.18
Coal	9-5/8	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2	8-3/8" & 8-1/2"	0.415"	12,630	9300		
Tubing	2-3/8	4.778"	0.190"	11,200		Lead-H/POZ & Tab-H	H/POZ-1.44 & H-1.8
Liners							

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Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 33.53

22) Area to be disturbed for well pad only, less access road (acres): 7.3

23) Describe centralizer placement for each casing string:

Conductor: No centralizers.
Surface Casing: One centralizer 10' above the float shoe and one every 4th joint spaced up the hole to surface.
Intermediate Casing: One centralizer above float joint, one centralizer above float collar, and one every 4th collar to surface.
Production Casing: One centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface Casing: Class A cement with 2-3% calcium chloride and 1/4 lb of flake.
Intermediate Casing: Class A cement with 1/4 lb of flake, 5 gallons of clay treat.
Production Casing Lead Cement: 50/50 Class H/POZ + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51.
Production Casing Tail Cement: Class H + 45 PPS Calcium Carbonate + 1.0% Flake + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20.

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

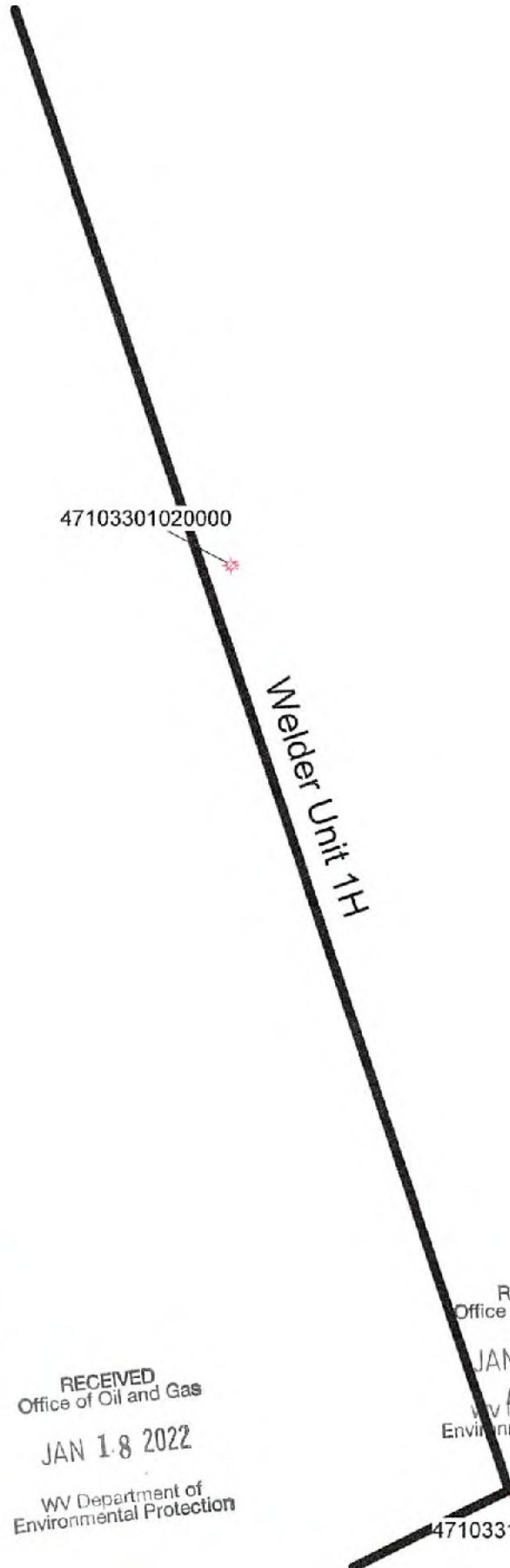
*Note: Attach additional sheets as needed.

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Page 3 of 3
03/04/2022



47103301020000

Welder Unit 1H

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47103310240000

03/04/2022



Antero Resources Corporation

Welder Unit 1H - AOR



WELL SYMBOLS
Plugged Gas Well

January 17, 2022

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productible Formation(s) not perf'd
47103301020000	AMANDA CROSS	1	UNKNOWN	UNKNOWN	1,564		Maxton	Well, Benson, Alexander
47103310240000	THOMAS OBRIEN 1	1338	MANUFACT LIGHT & HEAT	MANUFACT LIGHT & HEAT	2,603		Gordon	Well, Benson, Alexander

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9,984' to Top Hole

1,941' to Bottom Hole

Antero Resources
Well No. Welder 1H
BHL MOD
Antero Resources Corporation



TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 37 - 30

Notes
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Welder Unit 1H Top Hole coordinates are
N: 384,142.54' Latitude: 39°32'52.91"
E: 1,649,286.49' Longitude: 80°44'37.46"
Bottom Hole coordinates are
N: 401,066.72' Latitude: 39°35'36.69"
E: 1,645,015.20' Longitude: 80°45'24.79"
UTM Zone 17 NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,377,835.272m N: 4,382,773.679m
E: 522,033.144m E: 520,889.709m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

TOP HOLE LONGITUDE 80 - 42 - 00
BTM HOLE LONGITUDE 80 - 45 - 00

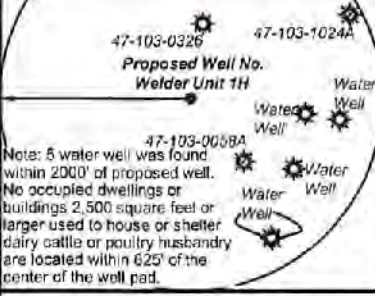
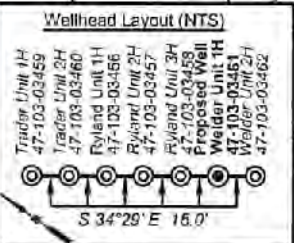
Notes:
Well No. Welder Unit 1H
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Top Hole Coordinates
N: 14,361,576.32'
E: 1,712,655.67'
Point of Entry Coordinates
N: 14,363,030.50'
E: 1,714,173.86'
Bottom Hole Coordinates
N: 14,378,434.54'
E: 1,708,903.61'

	Bearing	Dist.
L1	S 01°55' E	1,599.3'
L2	S 07°41' W	809.6'
L3	S 23°50' W	1,880.6'
L4	S 65°50' W	964.0'
L5	N 47°11' E	2,103.0'

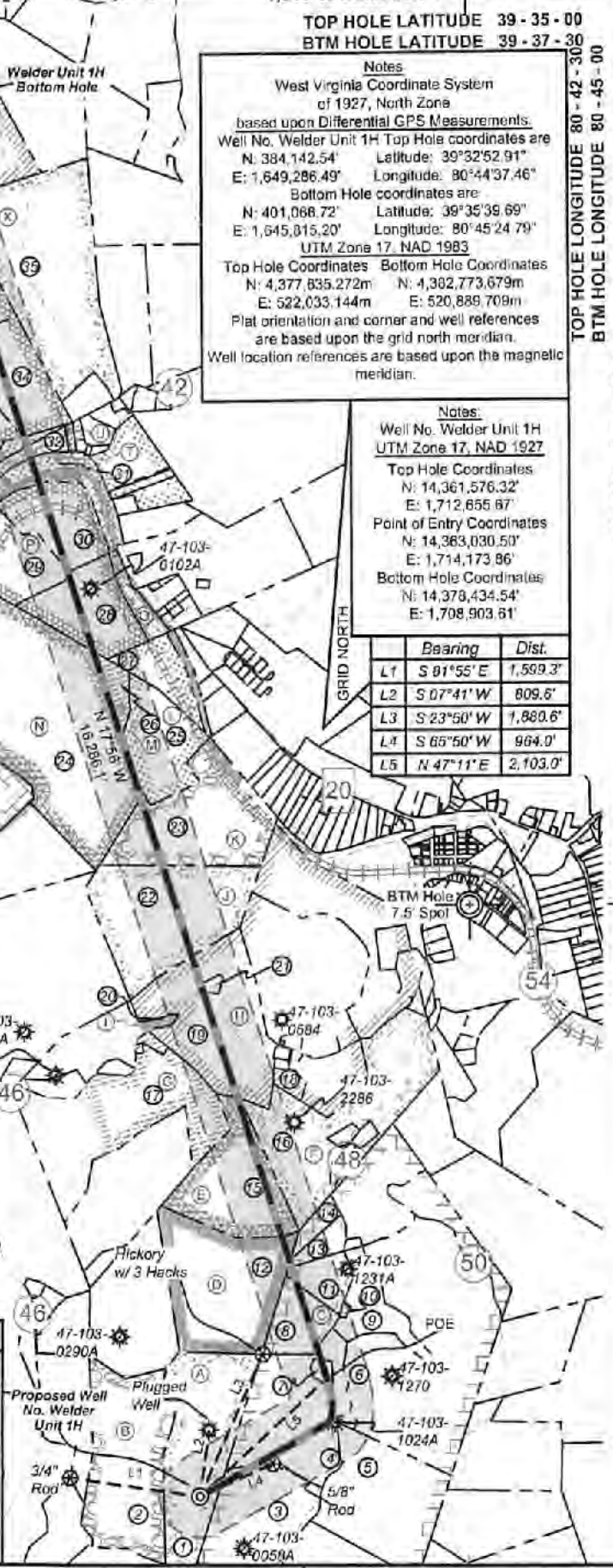


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2167



- Legend
- Proposed gas well
 - Monument, as noted
 - Existing Well, as noted
 - Digitized Well, as noted
 - Creek or Drain
 - Road
 - Railroad
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)



11,161' to Bottom Hole

12,859' to Top Hole

FILE NO: 135-34-G-18
DRAWING NO: Welder 1H BHL Mod
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 7, 2022
OPERATOR'S WELL NO. Welder Unit 1H
API WELL NO. 47-103-03461
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Existing 1,175' Proposed 1,154' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove 4,457; Porter Falls 47.5; 537; 1187.5; 75.6; 167,850; 50; 46.25; 42.25; 4,456; 119; 56.75; 57.38; 50.225; 3.65; 140; 43.5; 182

DISTRICT: Green Antero Resources CORPORATION COUNTY: Wayne 03/04/2022
SURFACE OWNER: Corporation ACREAGE: 47.5
ROYALTY OWNER: Pamela Ann Palmer Erlich; William R. Stalnaker; David E. Bowyer; Acropolis, Inc. LEASE NO: ACREAGE: 3.65; 140; 43.5; 182

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,400' TVD; 26,200' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313

Antero Resources
Well No. Welder 1H
BHL MOD
 Antero Resources Corporation



Leases	
A	Pamela Ann Palmer Emch
B	BRC Appalachian Minerals I, LLC
C	William R. Stalnaker
D	David E. Bowyer
E	Acropolis, Inc.
F	Antero Minerals, LLC
G	Acropolis, Inc.
H	Dean H. Bucher
I	Linda Carol Gadd Leatham
J	Melody Rea Posey
K	Coastal Forest Resources Co.
L	Terry Lee Cummings
M	Betsy J. Westfall
N	BRC Appalachian Minerals I, LLC
O	Jeffrey D. Brown
P	Dwain Ray Brown
Q	WVDNR
R	Bounty Minerals, LLC
S	H. Dorn Higginbotham, et ux
T	WVDOH
U	David L. Anderson
V	BRC Appalachian Minerals I, LLC
W	Chesapeake Appalachia, LLC
X	Carolyn Jacobs Hampson
Y	P&P Fujimo LLC
Z	Linda Headlee Malone, et vir

ID	TM/Par	Owner	Bk/Pg	Acres
1	16-26	Antero Resources Corporation	474/713	47.50
2	16-25	Antero Resources Corporation	474/713	39.00
3	17-22	Perry D. Bucher	411/759	37.65
4	17-58	Pennie Baker	411/735	42.41
5	17-23	Michael Steven Blinkman	461/443	40.10
6	17-60	Ross Bucher	411/765	79.00
7	17-56	Pennie R. & Richard K. Bauer	366/273	1.63
8	17-15.1	Douglas Alan & Shirley Joann Bucher	442/718	12.41
9	17-59	Pennie Baker	446/344	12.51
10	17-15.8	Ross William Bucher, Jr.	411/785	0.37
11	17-15.7	Jeremy & Terry Bucher	365/108	7.37
12	16-16	Donald L. Smith II, et ux	451/925	60.75
13	17-15.6	Jeremy & Terry Bucher	365/108	4.14
14	17-15.5	Jeremy & Terry Bucher	427/509	2.13
15	16-13	Donald L. Smith II, et ux	451/925	35.00
16	13-69	Donald L. Mason	410/759	69.61
17	13-67	Gerold F. & Debra D. Richard	399/544	63.27
18	13-63.2	John R. & Jahnna S. Harter	437/873	2.87
19	13-55	John P. Workman, Jr.	W53/535	48.97
20	13-67.5	Julie A. & Aaron E. Hinderman	399/322	16.44
21	13-42	Brian K. & Rebecca A. Starkay	410/127	1.02
22	13-36	Coastal Forest Resources Co.	444/105	50.00
23	13-28	Coastal Forest Resources Co.	444/105	46.25
24	13-18	Coastal Forest Resources Co.	444/105	119.00
25	13-19	John F. Long Estate, et al	442/101	19.25
26	13-67	Raymond P. & Pamela J. Gaston	429/227	4.45
27	13-88	John F. Long Estate, et al	442/101	26.00
28	13-12.6	Dwain Ray Brown	421/897	15.00
29	13-2	Dwain Ray Brown	421/897	19.75
30	8-42	Dwain Ray Brown	421/897	22.00
31	8-38.9	H. Dorn Higginbotham & Janet L. Workman Higginbotham	363/197	5.00
32	8-38.1	David L. Anderson	340/578	2.25
33	8-47	Larrison Brothers, LLC	417/100	53.62
34	8-29	James L. Scott, Sr., et al	431/50	64.76
35	8-30	Michael L. & Erin M. Greathouse	363/91	76.00
36	8-46	John George	367/478	52.21
37	8-25	Jody Kay Rine, et al	435/542	130.00
38	8-21	BP Mineral Holdings II LLC & Somerset Minerals LP	425/427	43.50
39	8-20.3	Brent A. & Amy S. Boram	427/802	62.60
40	8-20.2	Lorraine M. Williams	383/463	15.00

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9,984' to Top Hole

1,941' to Bottom Hole

Page 1 of 2

Antero Resources
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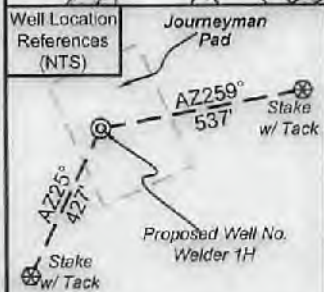
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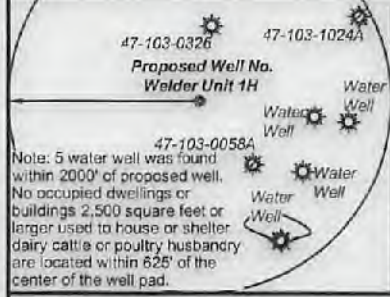
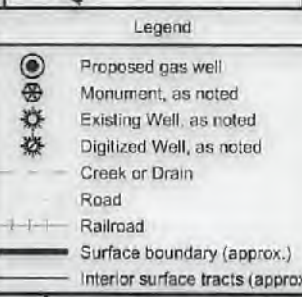
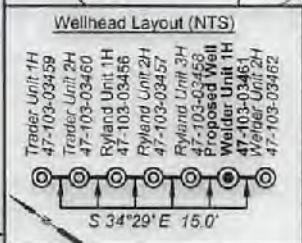
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Bradley D. Miller, P.S. 2167



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C	William R. Stalnaker
D	David E. Bowyer
E	Acropolis, Inc.
F	Antero Minerals, LLC
G	Acropolis, Inc.
H	Dean H. Bucher
I	Linda Carol Gadd Leatham
J	Melody Ree Posey
K	Coastal Forest Resources Co.
L	Terry Lee Cummings
M	Betsy J. Westfall
N	BRC Appalachian Minerals I, LLC
O	Jeffrey D. Brown
P	Dwain Ray Brown
Q	WVDNR
R	Bounty Minerals, LLC
S	H. Dorn Higginbotham, et ux
T	WVDOH
U	David L. Anderson
V	BRC Appalachian Minerals I, LLC
W	Chesapeake Appalachia, LLC
X	Carolyn Jacobs Hampson
Y	P&P Fujimo LLC
Z	Linda Headlee Malone, et vir

ID	TM/Par	Owner	Bk/Pg	Acres
1	16-26	Antero Resources Corporation	474/713	47.50
2	16-25	Antero Resources Corporation	474/713	39.00
3	17-22	Perry D. Bucher	411/759	37.65
4	17-58	Pennie Baker	411/735	42.41
5	17-23	Michael Steven Blinkman	461/443	40.10
6	17-60	Ross Bucher	411/765	79.00
7	17-56	Pennie R. & Richard K. Bauer	366/273	1.63
8	17-15.1	Douglas Alan & Shirley Joann Bucher	442/718	12.41
9	17-59	Pennie Baker	446/344	12.51
10	17-15.8	Ross William Bucher, Jr.	411/765	0.37
11	17-15.7	Jeremy & Terry Bucher	365/108	7.37
12	16-16	Donald L. Smith II, et ux	451/925	60.75
13	17-15.6	Jeremy & Terry Bucher	365/108	4.14
14	17-15.5	Jeremy & Terry Bucher	427/509	2.13
15	16-13	Donald L. Smith II, et ux	451/925	35.00
16	13-69	Donald L. Mason	410/759	69.61
17	13-67	Gerold F. & Debra D. Richard	398/544	63.27
18	13-68.2	John R. & Jahnna S. Harter	437/873	2.87
19	13-55	John P. Workman, Jr.	W53/535	48.97
20	13-67.5	Julie A. & Aaron E. Hinderman	398/322	16.44
21	13-42	Brian K. & Rebecca A. Starkey	410/127	1.02
22	13-36	Coastal Forest Resources Co.	444/105	50.00
23	13-28	Coastal Forest Resources Co.	444/105	46.25
24	13-18	Coastal Forest Resources Co.	444/105	119.00
25	13-19	John F. Long Estate, et al	442/101	19.25
26	13-87	Raymond P. & Pamela J. Gaston	429/227	4.45
27	13-88	John F. Long Estate, et al	442/101	26.00
28	13-12.6	Dwain Ray Brown	421/897	15.00
29	13-2	Dwain Ray Brown	421/897	19.75
30	8-42	Dwain Ray Brown	421/897	22.00
31	8-38.9	H. Dorn Higginbotham & Janet L. Workman Higginbotham	363/197	5.00
32	8-38.1	David L. Anderson	340/578	2.25
33	8-47	Larrison Brothers, LLC	417/100	53.62
34	8-29	James L. Scott, Sr., et al	431/50	64.76
35	8-30	Michael L. & Erin M. Greathouse	363/91	76.00
36	8-46	John George	367/478	52.21
37	8-25	Jody Kay Rine, et al	435/542	130.00
38	8-21	BP Mineral Holdings II LLC & Somerset Minerals LP	425/427	43.50
39	8-20.3	Brent A. & Amy S. Boram	427/802	62.60
40	8-20.2	Loraine M. Williams	383/463	15.00

FILE NO: 135-34-G-18
 DRAWING NO: Welder 1H BHL Mod
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Monroe County, OH



DATE: January 7, 2022
 OPERATOR'S WELL NO. Welder Unit 1H
 API WELL NO. ~~WHD~~
 47 - 103 - 03461
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing 1,175' Proposed 1,154' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove 4.457; Porter Falls 47.5; 537.11875; 42.5; 75.6; 167.650; 59; 48.25; 42.25; 4.456; 119; 56.75; 57.38; 50.225; 3.65; 140; 43.5; 182
 DISTRICT: Green Antero Resources CORPORATION COUNTY: ~~WV~~ **03/04/2022**
 SURFACE OWNER: Corporation ACREAGE: 47.5
 ROYALTY OWNER: Pamela Ann Palmer Emch; William R. Stalnaker; David E. Bowyer; Acropolis, Inc. LEASE NO: ACREAGE:
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD 7,400' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,200' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
A	<u>Pamala Ann Palmer Emch Lease</u>			
	Pamala Ann Palmer Emch	Chesapeake Appalachia LLC	1/8+	129A/0350
	Chesapeake Appalachia LLC	SWN Production Company	Assignment	157A/0540
	SWN Production Company	Antero Exchange Properties, Inc	Assignment	177A/0533
	Antero Exchange Properties, Inc	Antero Resources Corporation	Merger	0013/0311
C	<u>William R. Stalnaker Lease</u>			
	William R. Stalnaker	Antero Resources Corporation	1/8+	179A/0069
D	<u>David E. Bowyer Lease</u>			
	David E. Bowyer	Antero Resources Corporation	1/8+	177A/0099
E	<u>Acropolis Inc. Lease</u>			
	Acropolis Inc.	Drilling Appalachian Corporation	1/8+	214A/0149
	Drilling Appalachian Corporation	Antero Resources Corporation	Assignment	215A/0930
F	<u>Antero Minerals, LLC Lease</u>			
	Antero Minerals, LLC	Antero Resources Corporation	1/8+	250A/0795
H	<u>Dean H. Bucher Lease</u>			
	Dean H. Bucher	Antero Resources Corporation	1/8+	262A/19
J	<u>Melody Ree Posey Lease</u>			
	Melody Ree Posey	Antero Resources Corporation	1/8+	187A/395
K	<u>Coastal Forest Resources Co Lease</u>			
	Coastal Forest Resources Co	Antero Resources Corporation	1/8+	273A/764
L	<u>Terry Lee Cummings Lease</u>			
	Terry Lee Cummings	Antero Resources Corporation	1/8+	235A/81
M	<u>Betsy J Westfall Lease</u>			
	Betsy J Westfall	Antero Resources Corporation	1/8+	198A/40
N	<u>BRC Appalachian Minerals I LLC Lease</u>			
	BRC Appalachian Minerals I LLC	BRC Working Interest Company LLC	1/8	102A/505
	BRC Working Interest Company LLC	Chesapeake Appalachia LLC	Assignment	103A/470
	Chesapeake Appalachia LLC	SWN Production Company	Assignment	157A/540
	SWN Production Company	Antero Exchange Company	Assignment	177A/533
	Antero Exchange Properties LLC	Antero Resources Corporation	Merger	12/311
P	<u>Dwain Ray Brown Lease</u>			
	Dwain Ray Brown	Antero Resources Corporation	1/8+	233A/32
Q	<u>WVDNR Lease</u>			
	WVDNR	Antero Resources Corporation	1/8	206A/420

RECEIVED
Office of Oil and Gas
JAN 18 2022
WV Department of
Environmental Protection

03/04/2022

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>WVDOH Lease</u> WVDOH	Antero Resources Corporation	1/8+	Lease attached
<u>H. Dorn Higginbotham et ux Lease</u> H. Dorn Higginbotham et ux	Antero Resources Corporation	1/8+	274A/792
<u>David L Anderson Lease</u> David L Anderson	Antero Resources Corporation	1/8+	274A/598
<u>BRC Appalachian Minerals I LLC Lease</u> BRC Appalachian Minerals I LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties Antero Resources Corporation	1/8 Assignment Assignment Assignment Merger	102A/505 103A/470 157A/540 177A/533 13/311
<u>P & P Fujimo LLC Lease</u> P & P Fujimo LLC	Antero Resources Corporation	1/8+	210A/529

RECEIVED
 Office of Oil and Gas
 JAN 18 2022
 WV Department of
 Environmental Protection

WW-6A1
(5/13)

Operator's Well No. Welder Unit 1H MOD

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Z Lease Name or
Linda Headlee Malone et vir Lease

Linda Headlee Malone et vir
Perkins Oil and Gas Inc
Stone Energy Corporation
EQT Production Company

Perkins Oil and Gas Inc
Stone Energy Corporation
EQT Production Company
Antero Resources Corporation

1/8
Assignment
Assignment
Assignment

88A/114
126A/958
183A/305
273A/793

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

RECEIVED
Office of Oil and Gas

JAN 18 2022

WV Department of
Environmental Protection

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: VP of Land



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Expedited Horizontal H6A Well Work Permit API: 47-103-03461, 03462)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Feb 2, 2022 at 7:06 AM

To: Mallory Stanton <mstanton@anteroresources.com>, Dani DeVito <ddevito@shalepro.com>, "Harris, Bryan O" <bryan.o.harris@wv.gov>, Scott Lemley <slemley@wvassessor.com>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-103-03461 - WELDER UNIT 1H
47-103-03462 - WELDER UNIT 2H

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE


Charleston, WV 25304


(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

 **47-103-03461 - Copy.pdf**
1304K

 **47-103-03462 - Copy.pdf**
2122K

03/04/2022