

1,540' to Bottom Hole

4,587' to Top Hole

TOP HOLE LATITUDE 39 - 32 - 30
BTM HOLE LATITUDE 39 - 30 - 00

LONGITUDE 80 - 42 - 30

5,552' to Top Hole

6,746' to Bottom Hole

Antero Resources
Well No. Orner 2H
As-Drilled
Antero Resources Corporation

Sheet 1 of 2

47-103-672

5/8" Rebar
As-Drilled Well No.
Orner Unit 2H

Notes
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements. Well No. Orner Unit 2H Top Hole coordinates are N: 376,198.87' Longitude: 80°43'28.54" E: 1,654,577.30' Bottom Hole coordinates are N: 359,788.14' Longitude: 39°28'53.31" E: 1,657,404.16' UTM Zone 17, NAD 1983

Top Hole Coordinates Bottom Hole Coordinates
N: 4,375,242.114m N: 4,370,256.859m
E: 523,685.354m E: 524,629.914m

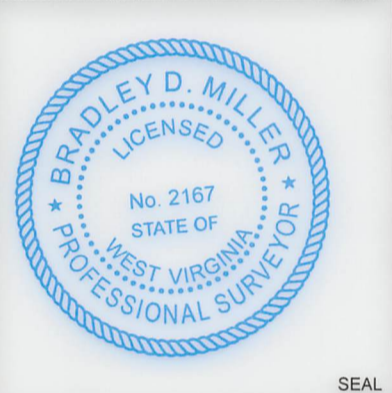
Plat orientation and corner and well references are based upon the grid north meridian. Well location references are based upon the magnetic meridian.



Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2167

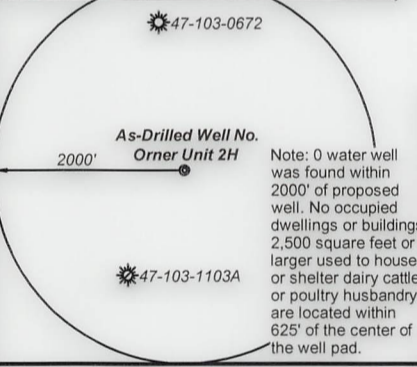
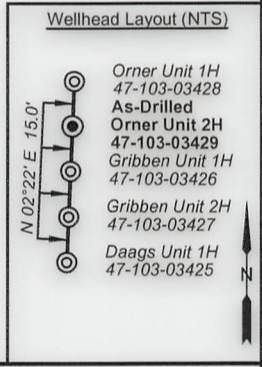


SEAL

Orner Unit 2H As-Drilled POE Coordinates
West Virginia Coordinate System of 1927, North Zone
N: 375,176.94'
E: 1,652,400.95'
Latitude: 39°31'24.73"
Longitude: 80°43'56.13"
UTM Zone 17, NAD 1983
N: 4,374,919.691m
E: 523,027.487m

	Bearing	Dist.
L1	S 10°02' E	1,539.7'
L2	S 21°35' W	1,804.0'
L3	N 70°10' W	924.2'
L4	N 18°15' W	1,326.2'

- Legend**
- Proposed gas well
 - Monument, as noted
 - Existing Well, as noted
 - Digitized Well, as noted
 - Creek or Drain
 - Road
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)



FILE NO: 329-34-G-17
DRAWING NO: Orner 2H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 12 2022
OPERATOR'S WELL NO. Orner Unit 2H
API WELL NO
47 - 103 - 03429
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1,308' WATERSHED: Fishing Creek QUADRANGLE: TH: Pine Grove BH: Center Point

DISTRICT: Green Dallison COUNTY: Wetzel
SURFACE OWNER: Lumber, Inc. ACREAGE: 208

ROYALTY OWNER: Joan B. Hoge Trust; Waco Oil & Gas Co. Inc.; Terry Bartrug; William J. Walker; LEASE NO: ACREAGE: 68,9563; 89; 244; 38.5

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,223' TVD 24,066' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313


03/17/2023

Antero Resources
Well No. Orner 2H
As-Drilled
 Antero Resources Corporation



Leases	
A	Joan B. Hoge Trust
B	Waco Oil & Gas Company Inc.
C	BRC Appalachian Minerals I, LLC
D	Terry Bartrug
E	BRC Appalachian Minerals I, LLC
F	William J. Walker
G	Sandra D. Derby
H	J.M. Mayfield, et al
I	Tony Eugene Crabtree, et ux
J	Shiben Estates, Inc.
K	Shiben Estates, Inc.
L	Christian Engle, et ux
M	Robert Okey Whiting
N	BRC Appalachian Minerals I, LLC
O	Tribune Resources Minerals, LLC
P	Frank L. Straight
Q	Kimberly A. Hoskins, et vir
R	Sharon Hosey Seckman
S	Erwin Patterson
T	Edward A. Schulte Jr.
U	BRC Appalachian Minerals I, LLC

ID	TM/Par	Owner	Bk/Pg	Acres
1	20-13	Dallison Lumber Inc.	440/243	208.00
2	20-12	Terry Bartrug	361/465	92.90
3	20-24	Lloyd Conley	355/553	89.00
4	20-31	Tony E. & Marion L. Crabtree	365/337	68.95
5	20-42	Sandra D. Derby	384/585	21.80
6	20-44	Tony E. & Marion L. Crabtree	365/337	4.50
7	22-40	Robert L. Jr. & Donna Jones	436/692	16.00
8	22-5	Robert L. Jr. & Donna K. Jones	297/500	76.00
9	22-14.1	Tony E. & Marion L. Crabtree	365/337	41.80
10	22-6	Denzil W. Sloan	305/582	21.23
11	22-19	Coastal Forest Resources Co.	444/105	155.30
12	22-20	Lawrence J. Bish, et al	420/736	63.23
13	22-29	Timothy L. Yoho	377/411	50.00
14	22-34	Coastal Forest Resources Co.	444/105	172.91
15	22-28	Coastal Forest Resources Co.	444/105	77.10
16	3-11	Dominic J. & Delmer M. Kowalski	317/307	106.94
17	25-2	Coastal Forest Resources Co.	444/105	61.93
18	25-3	Coastal Forest Resources Co.	444/105	32.00
19	25-5	Christopher & Dennis Doyle	410/80	39.36
20	3-12	David Schulte, et al	WB14/440	80.73
21	25-9	Christopher & Dennis Doyle	410/80	2.00
22	25-8	Christopher & Dennis Doyle	410/80	3.30
23	25-6	State of West Virginia Public Land Corp.	331/497	216.30
24	25-10	Christopher & Dennis Doyle	410/80	13.00
25	25-13	Christopher & Dennis Doyle	410/80	38.50
26	25-16	Coastal Forest Resources Co.	444/105	139.57

FILE NO: <u>329-34-G-17</u>	 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: <u>July 12</u> 20 <u>22</u>
DRAWING NO: <u>Orner 2H As-Drilled</u>		OPERATOR'S WELL NO. <u>Orner Unit 2H</u>
SCALE: <u>1" = 2000'</u>		API WELL NO
MINIMUM DEGREE OF ACCURACY: <u>Submeter</u>		<u>47</u> — <u>103</u> — <u>03429</u>
PROVEN SOURCE OF ELEVATION: <u>CORS, Monroe County, OH</u>		STATE COUNTY PERMIT

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DISTRICT: Green Dallison BRC Appalachian Minerals I, LLC (4)
 SURFACE OWNER: Lumber, Inc. Sharon Hosey Seckman; Erwin Patterson; COUNTY: Wetzel
 ROYALTY OWNER: Joan B. Hoge Trust; Waco Oil & Gas Co. Inc.; Terry Bartrug; William J. Walker; Christian Engle, et ux; Robert Okey Whiting; Kimberly A. Hoskins, et vir; ACREAGE: 208
 J.M. Mayfield, et al; Tony Eugene Crabtree, et ux; Shiben Estates, Inc. (2); LEASE NO: _____ ACREAGE: 68.9563; 89; 244; 38.5

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ADDRESS: <u>1615 Wynkoop Street</u>	ADDRESS: <u>5400 D Big Tyler Road</u>
<u>Denver, CO 80202</u>	<u>Charleston, WV 25313</u>

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