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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, August 2, 2021  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for PEELER UNIT 2H  
47-103-03410-00-00

**Lateral Extension**

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name and title.

James A. Martin  
Chief

Operator's Well Number: PEELER UNIT 2H  
Farm Name: WILLIAM L. & DELORES J. GADD  
U.S. WELL NUMBER: 47-103-03410-00-00  
Horizontal 6A New Drill  
Date Modification Issued: August 2, 2021

Promoting a healthy environment.

08/06/2021

CK# 231469  
# 5060  
7/8/21

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: Antero Resources Corporation 494507062 103-Wetzel Green Porters Falls 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Peeler Unit 2H MOD Well Pad Name: Gadd Pad

3) Farm Name/Surface Owner: William L. & Delores J. Gadd Public Road Access: Eightmile Road

4) Elevation, current ground: 1223.8' Elevation, proposed post-construction: ~1223.8

5) Well Type (a) Gas  Oil  Underground Storage   
Other   
(b) If Gas Shallow  Deep   
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 7500' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7500' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20200'

11) Proposed Horizontal Leg Length: 11196'

12) Approximate Fresh Water Strata Depths: 350'

13) Method to Determine Fresh Water Depths: 47-095-02266

14) Approximate Saltwater Depths: 1887', 1917'

15) Approximate Coal Seam Depths: 656', 971'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size (in)</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling (ft)</b>	<b>INTERVALS: Left in Well (ft)</b>	<b>CEMENT: Fill-up (Cu. Ft.)/CTS</b>
Conductor	20"	New	H-40	94#	80	80	CTS, 86 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	400 *see #19	400 *see #19	CTS, 556 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	20200	20200	5147 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

*Bryan Harris*  
7-28-21

<b>TYPE</b>	<b>Size (in)</b>	<b>Wellbore Diameter (in)</b>	<b>Wall Thickness (in)</b>	<b>Burst Pressure (psi)</b>	<b>Anticipated Max. Internal Pressure (psi)</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	20"	24"	0.438"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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**PACKERS**

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 34.16 acres

22) Area to be disturbed for well pad only, less access road (acres): 17.00 acres

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Environmental Protection

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

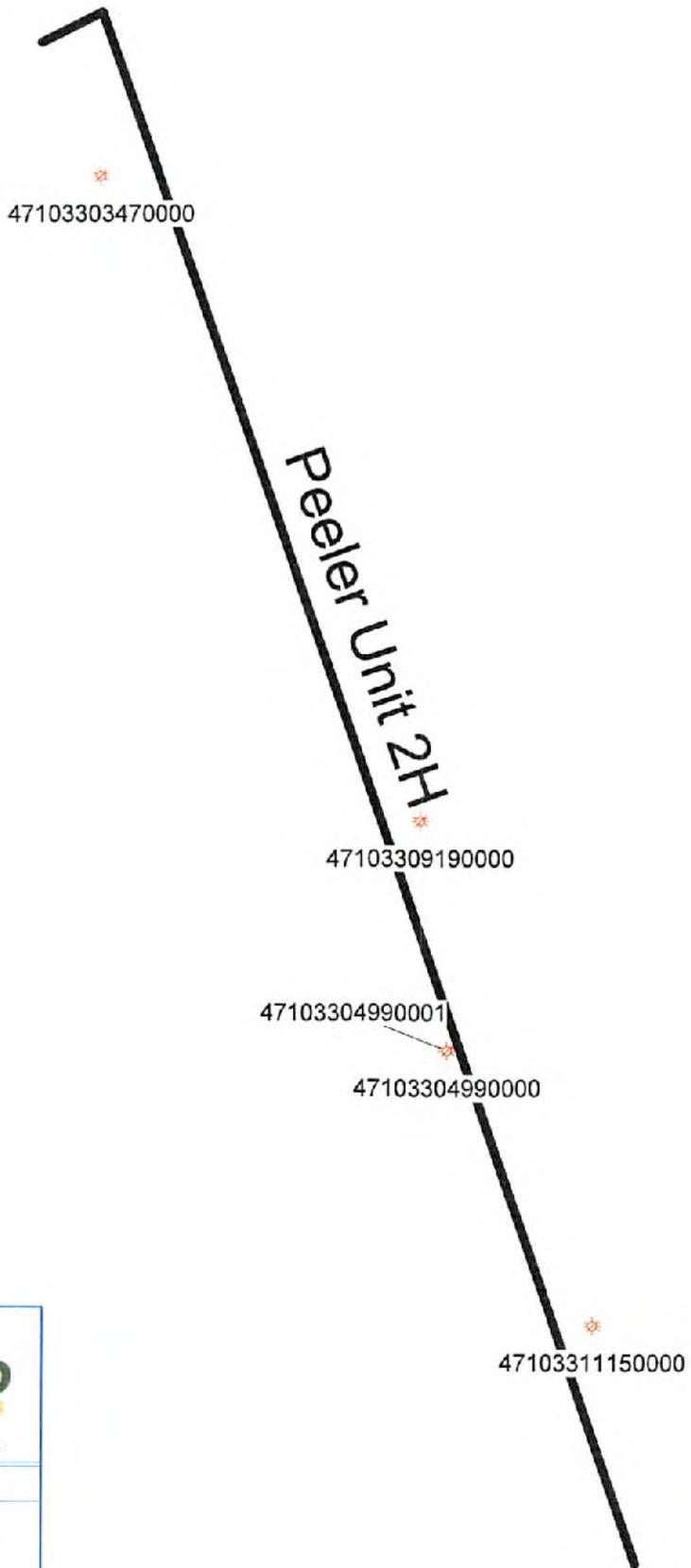
24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.  
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

[Empty box for proposed borehole conditioning procedures]

\*Note: Attach additional sheets as needed.



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Antero Resources Corporation

Peeler Unit 2H - AOR



WELL SYMBOLS  
Plugged Gas Well

July 15, 2021

08/06/2021

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47103303470000	PITTMAN HRS	1152	HOPE NATURAL GAS	HOPE NATURAL GAS	2,961	Unknown	Gordon	Weir, Berea, Benson, Alexander
47103309190000	I B WRIGHT	695	HOPE NATURAL GAS	HOPE NATURAL GAS	2,863	Unknown	Big Injun, Gordon, Fourth	Weir, Berea, Benson, Alexander
47103304990000	C M WINLAND 1	1340	MANUFACT LIGHT & HEAT	MANUFACT LIGHT & HEAT	1,789	Unknown	Big Injun, Gordon	Weir, Berea, Benson, Alexander
47103304990001	WINLAND 1	1340	MANUFACT LIGHT & HEAT	MANUFACT LIGHT & HEAT	2,604	Unknown	Big Injun, Gordon	Weir, Berea, Benson, Alexander
47103311150000	C D GARRETT 1	2124	MANUFACT LIGHT & HEAT	MANUFACT LIGHT & HEAT	2,655	Unknown	Big Injun, Gordon	Weir, Berea, Benson, Alexander

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9,285' to Bottom Hole

1,535' to Top Hole

TOP HOLE LATITUDE 39 - 35 - 00  
BTM HOLD LATITUDE 39 - 32 - 30

TOP HOLE LONGITUDE 80 - 45 - 00  
BTM HOLE LONGITUDE 80 - 42 - 30

12,165' to Top Hole

7,525' to Bottom Hole

**Antero Resources**  
**Well No. Peeler 2H**  
**BHL MOD**

Antero Resources Corporation



**Well Location**  
**References**  
**(NTS)**



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

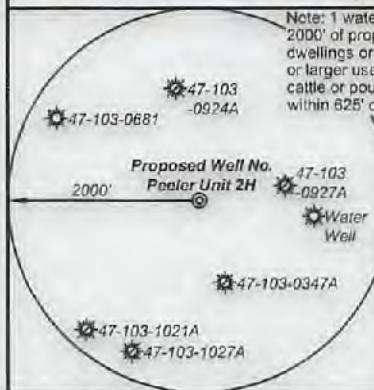
*Kevin S. James*

Kevin S. James, P.S. 2305



SEAL

Note: 1 water well was found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 825' of the center of the well pad.



**Legend**

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- Railroad

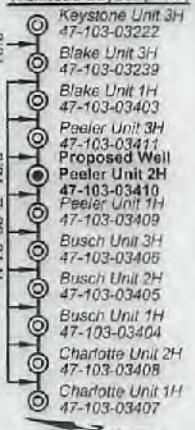
**Notes**  
West Virginia Coordinate System of 1927, North Zone  
based upon Differential GPS Measurements.  
Well No. Peeler Unit 2H Top Hole coordinates are  
N: 384,882.18' Latitude: 39°32'59.77"  
E: 1,645,999.13' Longitude: 80°45'19.56"  
Bottom Hole coordinates are  
N: 374,292.03' Latitude: 39°31'15.64"  
E: 1,649,852.47' Longitude: 80°44'28.50"  
UTM Zone 17, NAD 1983  
Top Hole Coordinates: Bottom Hole Coordinates  
N: 4,377,843.864m N: 4,374,837.116m  
E: 521,027,886m E: 522,255.550m  
Plat orientation and corner and well references are based upon the grid north meridian.  
Well location references are based upon the magnetic meridian.

**Notes:**  
Well No. Peeler Unit 2H  
UTM Zone 17, NAD 1927  
Top Hole Coordinates  
N: 14,362,260.76'  
E: 1,709,357.53'  
Point of Entry Coordinates  
N: 14,362,316.95'  
E: 1,709,728.23'  
Bottom Hole Coordinates  
N: 14,351,739.93'  
E: 1,713,385.73'

	Bearing	Dist.
L1	S 41°16' E	2,681.7'
L2	S 45°01' W	1,507.5'
L3	N 64°19' W	984.5'
L4	N 37°39' W	833.9'
L5	N 82°20' E	375.1'

GRID NORTH

**Wellhead Layout (NTS)**



FILE NO: 326-34-G-17  
DRAWING NO: Peeler 2H Well Plat  
SCALE: 1" = 1500'  
MINIMUM DEGREE OF ACCURACY: Submeter  
PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: July 15 2021  
OPERATOR'S WELL NO. Peeler Unit 2H  
API WELL NO MOD  
47 - 103 - 03410  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: As-Built 1,223.6' WATERSHED: Fishing Creek QUADRANGLE: Top Hole: Porter Falls; BTM Hole: Pine Grove

DISTRICT: Green William L. & Thomas J. Jacoboni Revocable Trust Agreement; Faye Ann Skinner, et al; David E. Bowyer; COUNTY: Wayne 08/06/2021  
SURFACE OWNER: Delores J. Gadd Stone Hill Minerals Holdings, Inc.; Edwin D. & Jane C. Michael; H. Dom Higginbotham; ACREAGE: 60.5  
ROYALTY OWNER: Ellen W. & Mark L. VanDyne; Shiben Estates, Inc.; John W. Bertram; Acropolis, Inc. LEASE NO: ACREAGE: 83.25, 50, 32.25

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,500' TVD; 20,200' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
Denver, CO 80202 Charleston, WV 25313



ID	TM/Par	Owner	Bk/Pg	Acres
1	16-22	William L. & Dolores J. Gadd	348/169	60.50
2	16-30	William L. & Dolores J. Gadd	348/169	14.00
3	16-31	William L. & Dolores J. Gadd	348/169	2.65
4	16-10	Loren & Shirley Haught	444/434	100.48
5	16-23	Kenneth E. Butler	331/110	50.97
6	16-23.1	Wetzel County Public Service District 1	433/851	0.23
7	16-32	Fox Cemetery	50/137	1.17
8	16-33	William M. Greenawalt & Lee A. Niezgoda	387/1	11.80
9	16-40	William M. Greenawalt & Lee A. Niezgoda	387/1	18.00
10	16-41	James C. Henthorne	367/673	46.00
11	16-57	Lee A. Niezgoda	402/90	1.06
12	16-47	William M. Greenawalt & Lee A. Niezgoda	387/1	12.00
13	16-58	Mark & Michael Difiore	406/241	97.80
14	16-64	Mark & Michael Difiore	406/241	6.60
15	16-71	Michael L. & Tina M. Adams	437/722	30.50
16	19-8.1	Edwin D. & Jane C. Michael	275/42	36.84
17	19-8.2	Edwin D. & Jane C. Michael	275/42	22.00
18	19-8.3	Edwin D. & Jane C. Michael	275/42	24.50
19	19-18.1	Edwin D. & Jane Michael	364/565	8.00
20	19-17	John R. & Mary Ann Horner	416/653	47.55
21	19-18	Ronald L. & Sharon Christenson Family Trust	439/377	30.00
22	19-27	Ronald L. & Sharon Christenson Family Trust	439/377	25.00
23	19-28	Ronald L. & Sharon Christenson Family Trust	439/377	28.25
24	20-16	Coastal Forest Resources Co.	444/105	75.50
25	19-42	Sharon M. & Ronald L. Christenson	363/101	22.50
26	19-48.1	Teresa & Michael L. Bassett	423/982	2.00
27	19-47	Suzann M. Stoehr, et al	WB48/422	80.00
28	19-48	Teresa & Michael L. Bassett	423/982	51.00
29	19-49	Michael L. & Teresa Bassett	386/315	32.25

Leases	
A	Shiben Estates, Inc.
B	Ellen W. & Mark L. VanDyne
C	John W. Bertram
D	BRC Appalachian Minerals I, LLC
E	Gordon Cummings
F	Eight Mile Ridge Church of Christ
G	Nancy Tice
H	Reita Jane Hall
I	Acropolis, Inc.
J	Clyde Robert Kennedy
K	Emma Lee Rine
L	BRC Appalachian Minerals I, LLC
M	David E. Bowyer
N	Stone Hill Minerals Holdings, Inc.
O	Edwin D. & Jane C. Michael
P	Edwin D. Michael, et ux
Q	H. Dom Higginbotham
R	Thomas J. Jacoboni Revocable Trust Agreement
S	Faye Ann Skinner, et al
T	Christenson Family Trust
U	BRC Appalachian Minerals I, LLC
V	Deborah A. Beaver
W	Suzann Marie Stoehr, et al
X	BRC Appalachian Minerals I, LLC
Y	Waco Oil & Gas Co. Inc.

FILE NO: 326-34-G-17  
 DRAWING NO: Peeler 2H Well Plat  
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 Submeter  
 PROVEN SOURCE OF ELEVATION:  
 CORS, Monroe County, OH

**STATE OF WEST VIRGINIA**  
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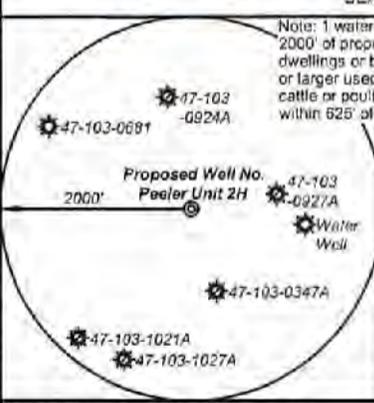
Antero Resources Corporation



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection

*Kevin S. James*

Kevin S. James, P.S. 2305



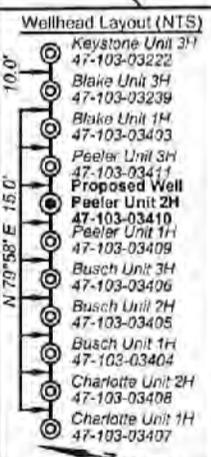
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ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
Denver, CO 80202 Charleston, WV 25313



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b>A</b> <u>Shiben Estates Inc. Lease</u> Shiben Estates Inc.	Antero Resources Corporation	1/8+	0176/0467
<b>E</b> <u>Gordon Cummings Lease</u> Gordon Cummings	Antero Resources Corporation	1/8+	0193/0001
<b>D</b> <u>BRC Appalachian Minerals LLC Lease</u> BRC Appalachian Minerals LLC SWN Production Company Antero Exchange Properties LLC	SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Merger	0157/0540 0177/0533 0013/0311
<b>C</b> <u>John W. Bertram Lease</u> John W. Bertram	Antero Resources Corporation	1/8+	0191/0288
<b>L</b> <u>BRC Appalachian Minerals LLC Lease</u> BRC Appalachian Minerals LLC SWN Production Company Antero Exchange Properties LLC	SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Merger	0157/0540 0177/0533 0013/0311
<b>B</b> <u>Ellen W. &amp; Mark VanDyne Lease</u> Ellen W. & Mark VanDyne	Antero Resources Corporation	1/8+	0184/0660
<b>F</b> <u>Eight Mile Ridge Church of Christ Lease</u> Eight Mile Ridge Church of Christ	Antero Resources Corporation	1/8+	0125/0014
<b>H</b> <u>Reita Jane Hall Lease</u> Reita Jane Hall	Antero Resources Corporation	1/8+	0111/0123
<b>I</b> <u>Acropolis Inc. Lease</u> Acropolis Inc.	Antero Resources Corporation	1/8+	0179/0361
<b>J</b> <u>Clyde Robert Kennedy Lease</u> Clyde Robert Kennedy Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Assignment Merger	119A/412 157A/540 177A/533 13/311
<b>L</b> <u>BRC Appalachian Minerals I LLC Lease</u> BRC Appalachian Minerals I LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC	BRC Working Interest Company LLC Chesapeake Appalachia LLC SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8+ Assignment Assignment Assignment Merger	102A/505 103A/470 157A/540 177A/533 13/311

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JUL 21 2021

WV Department of  
Environmental Protection

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
M	<u>David E. Bowyer Lease</u> David E. Bowyer	Antero Resources Corporation	1/8+	177A/105
N	<u>Stone Hill Minerals Holdings Inc Lease</u> Stone Hill Minerals Holdings Inc	Antero Resources Corporation	1/8+	259A/769
O	<u>Edwin D. &amp; Jane C. Michael Lease</u> Edwin D. & Jane C. Michael	Antero Resources Corporation	1/8+	207A/910
Q	<u>H. Dorn Higginbotham Lease</u> H. Dorn Higginbotham	Antero Resources Corporation	1/8+	178A/647
R	<u>Thomas J. Lacoboni Revocable Trust Agreement Lease</u> Thomas J. Lacoboni Revocable Trust Agreement	Antero Resources Corporation	1/8+	262A/947
S	<u>Faye Ann Skinner et al Lease</u> Faye Ann Skinner et al Gastar Exploration USA Inc Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties LLC	Gastar Exploration USA Inc Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Properties Company LLC Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Assignment Merger Assignment Merger	264/253 132A/259 158A/801 13/296 177A/533 13/311
V	<u>Deborah A. Beaver Lease</u> Deborah A. Beaver	Antero Resources Corporation	1/8+	173A/106

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<b><u>BRC Appalachian Minerals I LLC Lease</u></b>				
	BRC Appalachian Minerals I LLC	BRC Working Interest Company LLC	1/8+	102A/505
	BRC Working Interest Company I LLC	Chesapeake Appalachia LLC	Assignment	103A/470
	Chesapeake Appalachia LLC	SWN Production Company	Assignment	157A/540
	SWN Production Company	Antero Exchange Properties LLC	Assignment	177A/533
	Antero Exchange Properties LLC	Antero Resources Corporation	Merger	13/311

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
By: Tim Rady  
Its: VP of Land

\*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act



Stansberry, Wade A <wade.a.stansberry@wv.gov>

## Expedited Modification H6A Horizontal Well Work Permit (API: 47-103-03410)

1 message

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Tue, Aug 3, 2021 at 7:59 AM

To: Mallory Stanton <mstanton@anteroresources.com>, Dani DeVito <ddevito@shalepro.com>

Cc: "Harris, Bryan O" <bryan.o.harris@wv.gov>, Scott Lemley <slemley@wvassessor.com>

I have attached a copy of the newly issued well [permit](#) number "PEELER UNIT 2H", API (47-103-03410). This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

**Wade A. Stansberry**

**Environmental Resource Specialist 3**

**West Virginia Department of Environmental Protection**

**Office of Oil & Gas**

**601 57th St. SE**

**Charleston, WV 25304**

**(304) 926-0499 ext. 41115**

**(304) 926-0452 fax**

**[Wade.A.Stansberry@wv.gov](mailto:Wade.A.Stansberry@wv.gov)**

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 **47-103-03410 - mod.pdf**  
1236K

08/06/2021