

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 103 - 03372 County WETZEL District PROCTOR  
Quad WILEYVILLE, WV Pad Name WILLIAM RITCHEA-WTZ-PAD1 Field/Pool Name VICTORY FIELD WET  
Farm name WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA Well Number WILLIAM RITCHEA WTZ 10H  
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC  
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,391,141.450 Easting 529,228.796  
Landing Point of Curve Northing 4,390,999.953 Easting 529,313.842  
Bottom Hole Northing 4,389,079.645 Easting 531,433.867

Elevation (ft) 1,563 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

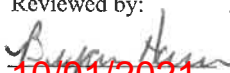
Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
SOBM

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Date permit issued 2/19/2021 Date drilling commenced 3/21/2021 Date drilling ceased 4/1/2021  
Date completion activities began 5/12/2021 Date completion activities ceased \_\_\_\_\_  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 541' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1556' Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 1492' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:  
  
10/01/2021

API 47- 103 - 03372 Farm name WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA Well number WILLIAM RITCHEA WTZ 10H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	126	NEW	J-55/94#		Y
Surface	17.5	13.375	592	NEW	J-55/54.5#		Y; 40 BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2,966'	NEW	J-55/36#		Y
Intermediate 2							
Intermediate 3							
Production	8.75/8.50	5.5	17,445'	NEW	P-110/20#		Y
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	586	15.60	1.19	697.34	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	561	15.60	1.18	661.98	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3,049	15.00	1.23	3,750.27	SURFACE	24
Tubing							

Drillers TD (ft) 17,445' Loggers TD (ft) 17,445'  
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 6,658'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING  
 INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING  
 PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

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WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

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WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

10/01/2021





# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	5/12/2021
Job End Date:	6/9/2021
State:	West Virginia
County:	Wetzel
API Number:	47-103-03372-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	WILLIAM RITCHEA WTZ 10
Latitude:	39.66959039
Longitude:	-80.65921886
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,651
Total Base Water Volume (gal):	15,712,834
Total Base Non Water Volume:	0



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## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	90.18320	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	85.00000	0.43898	

SWN FRW-11LC	SWN Well Services	Friction Reducer					
				Listed Below			
Sand	SWN Well Services	Proppant					
				Listed Below			
Econo-CI200	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
Plexaid 655WG	SWN Well Services	Scale Inhibitor					
				Listed Below			
Ecopol-FEAC	SWN Well Services	Iron Control					
				Listed Below			
Tolicide PS 50A	SWN Well Services	Biocide					
				Listed Below			

Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.

			Crystalline Silica, quartz	14808-60-7	100.00000	9.26489	
			Hydrochloric Acid	7647-01-0	15.00000	0.05850	
			Petroleum Distillates, Hydrotreated	64742-47-8	25.00000	0.03542	
			Tetrakis	55566-30-8	55.00000	0.00627	
			Glycerin	56-81-5	50.00000	0.00305	



			Ammonium Chloride	12125-02-9	2.00000	0.00283	
			Alcohols, C12-1, ethoxylated	68551-12-2	1.50000	0.00213	
			Oleic Acid Diethanolamide	93-83-4	1.50000	0.00213	
			Acetic Acid	64-19-7	37.50000	0.00081	
			Diethylenetriamine penta	15827-60-8	10.00000	0.00061	
			Citric Acid	77-92-9	22.50000	0.00049	
			Methanol	67-56-1	80.00000	0.00048	
			Acrylic acid terpolymer	397256-50-7	1.00000	0.00011	
			Oxyalkylated fatty acid	68951-67-7	9.67400	0.00006	
			Fatty acids	61790-12-3	5.02700	0.00003	
			Modified thiourea polymer	68527-49-1	4.74600	0.00003	
			Potassium acetate	127-08-2	0.02200	0.00000	
			Formaldehyde	50-00-0	0.00400	0.00000	

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\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

\*\*\* If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



Well Name: William Ritchea WTZ 10H

47103033720000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	541.00	541.00	
Top of Salt Water	1556.00	1556.00	NA	NA	
Pittsburgh Coal	1492.00	1492.00	1499.00	1499.00	
Raven Cliff (ss)	1973.00	1973.00	2507.00	2507.00	
Maxton (ss)	2507.00	2507.00	2663.00	2663.00	
Big Injun (ss)	2663.00	2663.00	2907.00	2907.00	
Berea (siltstone)	3268.00	3267.00	3358.00	3327.00	
Rhinstreet (shale)	6906.00	6881.00	7381.00	7313.00	
Middlesex (shale)	7381.00	7313.00	7515.00	7409.00	
Burket (shale)	7515.00	7409.00	7557.00	7434.00	
Tully (ls)	7557.00	7434.00	7596.00	7458.00	
Mahantango (shale)	7596.00	7458.00	7801.00	7547.00	
Marcellus (shale)	7801.00	7547.00	NA	NA	GAS



**WILLIAM RITCHEA WTZ 10H  
ATTACHMENT 1  
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	5/6/2021	17,379	17,290	36
2	5/12/2021	17,256	17,077	36
3	5/13/2021	17,044	16,865	36
4	5/14/2021	16,831	16,652	36
5	5/15/2021	16,619	16,440	36
6	5/16/2021	16,406	16,227	36
7	5/16/2021	16,194	16,015	36
8	5/17/2021	15,981	15,802	36
9	5/17/2021	15,769	15,593	36
10	5/18/2021	15,557	15,378	36
11	5/18/2021	15,341	15,165	36
12	5/19/2021	15,132	14,953	36
13	5/20/2021	14,919	14,741	36
14	5/21/2021	14,707	14,528	36
15	5/22/2021	14,489	14,315	36
16	5/22/2021	14,282	14,103	36
17	5/23/2021	14,070	13,891	36
18	5/24/2021	13,857	13,678	36
19	5/26/2021	13,645	13,466	36
20	5/27/2021	13,432	13,253	36
21	5/28/2021	13,220	13,041	36
22	5/28/2021	13,007	12,828	36
23	5/29/2021	12,795	12,616	36
24	5/29/2021	12,583	12,404	72
25	6/1/2021	12,370	12,191	36
26	6/1/2021	12,158	11,979	36
27	6/2/2021	11,945	11,766	36
28	6/2/2021	11,733	11,554	36
29	6/2/2021	11,520	11,341	36
30	6/3/2021	11,308	11,129	36
31	6/3/2021	11,096	10,917	36
32	6/4/2021	10,883	10,704	36
33	6/4/2021	10,671	10,492	36
34	6/4/2021	10,458	10,279	36
35	6/5/2021	10,246	10,067	36
36	6/5/2021	10,033	9,854	36
37	6/6/2021	9,821	9,642	36
38	6/6/2021	9,609	9,430	36
39	6/6/2021	9,396	9,217	36
40	6/6/2021	9,184	9,005	36
41	6/7/2021	8,971	8,792	36
42	6/7/2021	8,759	8,580	36
43	6/8/2021	8,546	8,367	36

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**WILLIAM RITCHEA WTZ 10H  
ATTACHMENT 1  
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
44	6/8/2021	8,334	8,155	36
45	6/9/2021	8,122	7,943	36

WILLIAM RITCHEA Wtz 10H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	5/12/2021	69.2	8,467	7,310	8,763	113,720	4,752	0
2	5/13/2021	81.2	8,678	6,873	4,483	310,820	8,881	0
3	5/14/2021	90.2	8,959	6,420	4,977	307,710	8,794	0
4	5/15/2021	89.3	8,952	6,934	4,965	303,380	8,475	0
5	5/15/2021	96.1	9,012	7,011	4,725	306,164	8,405	0
6	5/16/2021	96.4	8,777	6,122	5,958	310,520	8,948	0
7	5/17/2021	84.6	8,981	7,155	5,667	312,460	8,755	0
8	5/17/2021	90.8	9,060	7,211	4,899	313,870	8,275	0
9	5/18/2021	90.9	9,094	5,905	4,978	317,820	8,727	0
10	5/18/2021	94.3	8,911	5,956	5,213	314,620	8,790	0
11	5/19/2021	90.9	8,983	6,755	4,994	313,970	8,813	0
12	5/20/2021	90.9	8,784	5,488	4,291	312,440	9,055	0
13	5/21/2021	89.9	8,816	6,610	4,450	301,700	8,579	0
14	5/22/2021	91.1	8,580	6,325	4,921	305,090	8,290	0
15	5/22/2021	96.8	8,916	6,330	4,826	312,890	8,819	0
16	5/23/2021	95.4	8,899	6,775	4,468	307,780	8,460	0
17	5/24/2021	89.9	8,499	6,466	4,746	307,640	8,408	0
18	5/26/2021	95.3	8,784	6,915	5,048	311,350	9,964	0
19	5/27/2021	99.4	8,968	6,585	4,491	314,060	8,515	0
20	5/28/2021	97.9	8,773	6,298	4,530	309,510	8,155	0
21	5/28/2021	95.1	8,278	6,425	4,301	311,520	9,586	0
22	5/29/2021	98.4	9,000	6,546	4,605	314,150	8,279	0
23	5/29/2021	96.9	8,130	6,421	4,537	308,930	8,258	0
24	5/30/2021	46	8,701	6,522	5,147	7,880	5,585	0
25	6/1/2021	99.9	8,104	6,303	4,873	318,890	8,472	0
26	6/1/2021	99.1	8,256	6,340	4,238	310,530	8,468	0
27	6/2/2021	94.9	8,433	6,018	4,185	307,510	8,201	0
28	6/2/2021	98.4	8,362	6,114	4,236	309,840	8,289	0
29	6/3/2021	94	8,860	5,929	4,564	307,820	8,523	0
30	6/3/2021	99.8	8,505	6,209	3,940	311,180	8,329	0
31	6/3/2021	100	7,943	5,903	4,380	307,460	8,390	0
32	6/4/2021	90	8,522	6,008	4,482	306,880	8,051	0
33	6/4/2021	99.1	8,324	6,126	4,118	310,800	8,297	0
34	6/5/2021	98.8	8,473	6,121	4,377	308,420	8,301	0
35	6/5/2021	99.8	8,282	6,022	4,505	306,550	8,128	0
36	6/5/2021	100	8,439	6,400	4,436	312,420	8,454	0
37	6/6/2021	98.3	8,478	6,617	4,727	309,150	8,490	0
38	6/6/2021	97	8,534	6,702	4,307	306,780	8,074	0
39	6/6/2021	96.4	8,133	6,430	4,150	310,820	8,217	0
40	6/7/2021	99.4	8,568	6,360	4,278	307,320	8,156	0
41	6/7/2021	97.8	8,370	6,404	4,351	312,660	8,135	0
42	6/8/2021	100	7,923	6,208	4,608	311,970	8,215	0
43	6/8/2021	99.1	7,958	6,368	4,662	316,560	8,739	0
44	6/8/2021	100	7,901	6,211	4,588	313,390	8,282	0
45	6/9/2021	99.9	7,868	6,352	4,824	313,920	7,848	0



Latitude: 39°42'30"

SURFACE HOLE 9,628'

Latitude: 39°40'00"

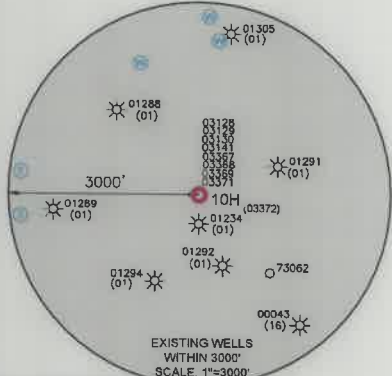
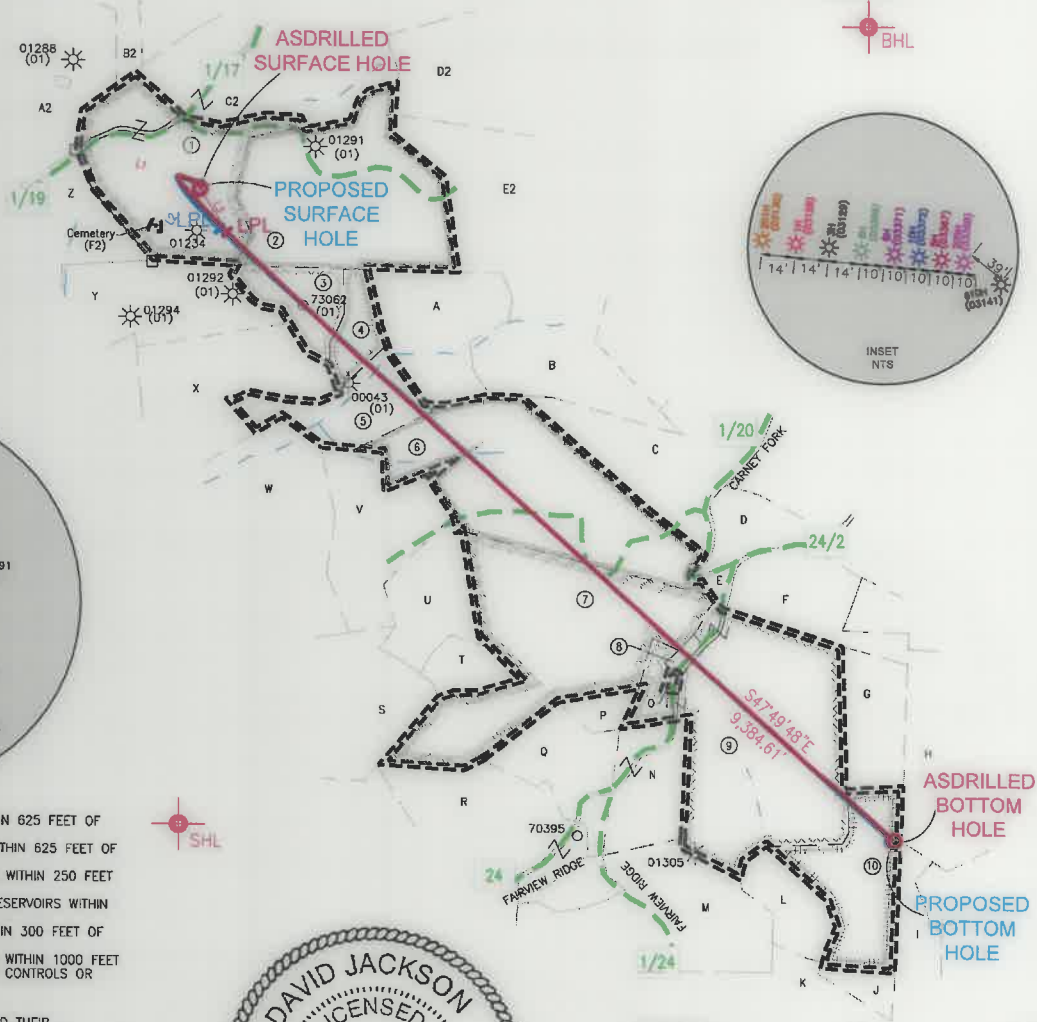
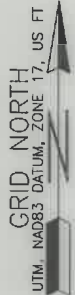
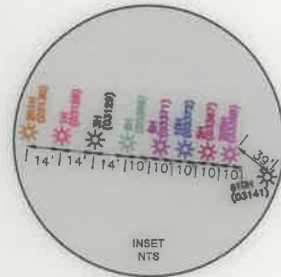
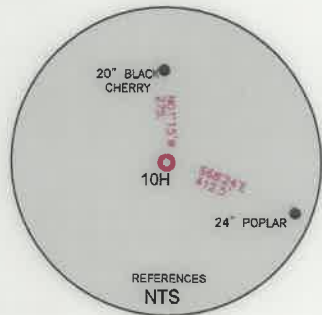
BOTTOM HOLE 2,423'

**JACKSON SURVEYING INC.**

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 73°54'27" W	1394.53'	SHL TO LANDMARK	FD. 5/8" REBAR
L2	S 33°15'19" W	914.64'	SHL TO LANDMARK	FD. 5/8" REBAR
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 31°00'27" E	541.63		SHL TO LPL

SURFACE HOLE LOCATION (SHL):	SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,391,141.450 EASTING: 529,228.796	UTM (NAD83, ZONE 17, METERS): NORTHING: 4,391,141.520 EASTING: 529,228.724
LANDING POINT (LPL):	LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,390,999.953 EASTING: 529,313.842	UTM (NAD83, ZONE 17, METERS): NORTHING: 4,391,012.333 EASTING: 529,291.041
BOTTOM HOLE LOCATION (BHL):	BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,389,079.645 EASTING: 531,433.867	UTM (NAD83, ZONE 17, METERS): NORTHING: 4,389,077.526 EASTING: 531,430.781



**WELL RESTRICTIONS**

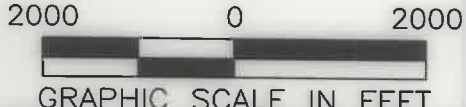
- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

**NOTES ON SURVEY**

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708 *David L Jackson*



COMPANY: **SWN** Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200  
PROVEN SURVEY SOURCE OF ELEVATION: GRADE GPS (NAVD 88, US FT)

WILLIAM RITCHEA WTZ  
OPERATOR'S WELL #: 10H  
API WELL #: 47 103 03372  
STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: FISH CREEK (HUC-10) ELEVATION: 1,563.0'

DISTRICT: PROCTOR COUNTY: WETZEL QUADRANGLE: WILEYVILLE, WV

SURFACE OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA ACREAGE: ±62.00

OIL & GAS ROYALTY OWNER: WILLIAM D. RITCHEA & SHIRLEY E. RITCHEA ACREAGE: ±62.00

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY) ASDRILLED

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 10/01/2021' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC  
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200  
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

DESIGNATED AGENT: BRITTANY WOODY  
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200  
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	REVISIONS:	DATE:
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— SURVEYED BOUNDARY	08-18-2021
⊙ EXISTING / PRODUCING WELLHEAD	— DRILLING UNIT	
LPL* LANDING POINT LOCATION	== LEASE BOUNDARY	DRAWN BY: N. MANO
⊙ EXISTING WATER WELL	— ASDRILLED PATH	SCALE: 1" = 2000'
⊙ EXISTING SPRING	— PROPOSED PATH	DRAWING NO:
		WELL LOCATION PLAT

JACKSON SURVEYING

INC.



2413 EAST PIKE ST. # 112

Clarksburg, WV 26302

304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	RITCHEA WILLIAM D & SHIRLEY E (S/R)	12-0015-21
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	DUELLEY BERNARD LEE ETAL & HALL SUSAN(S)	12-0015-22
3	DUELLEY BERNARD LEE ET AL & HALL SUSAN (S)	12-0015-26
4	BROWN SANDY K (S)	12-0015-27
5	LEMASTERS HAROLD E & BETTY S; LEMASTERS KEYSTONE TRUST & STANSBERRY LINDA SNIDER & SNIDER JAMES F. (S)	12-0015-32
6	MELOTT TERREL LEMOYN (S)	01-0010-22
7	RITCHEA WILLIAM D ; RITCHEA SHIRLEY E (S)	01-0010-21
8	RICHTER ROMIEY & CAROL(S)	01-0010-33.1
9	RITCHEA WILLIAM D & SHIRLEY E (S)	01-0010-33
10	FLEMING ALAN & CYNTHIA(S)	01-0010-48

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	BROWN SANDY K	12-0015-28
B	YOHO KIMBERLY & KEITH ALLEN	12-0015-29
C	MELOTT TERREL L	10-0010-10
D	BARD VANESSA	01-0010-11.1
E	WYKERT ERIC D	01-0010-23
F	MCMILLEN SHARON J	01-0010-25
G	MCMILLEN SHARON J	01-0010-34
H	LASURE MICHAEL E. & VELVA C.	01-0010-35
I	COASTAL FOREST RESOURCES CO	01-0014-03
J	COASTAL FOREST RESOURCES CO & COASTAL TIMBERLANDS CO	01-0014-02.1
K	CAIN GLENN JR & ELEANOR T	01-0014-02
L	COASTAL FOREST RESOURCES CO	01-0010-47
M	CAIN SAMUEL EST & CAIN GLEN JR	01-0010-46
N	WYKERT VERNA	10-0010-45.1
O	YEATER CHESTER C JR & LORENE REVOCABLE TRUST	01-0010-32
P	WYKERT WAYNE	01-0010-45.2
Q	JERRELL WILMA & JEFFREY	01-0010-45
R	WYKERT VERNA L	01-0009-12
S	MELLOTT EDWARD NOEL HRS	01-0009-06
T	MELLOTT EDWARD NOEL HRS	01-0009-05
U	RITCHEA WILLIAM D ; RITCHEA SHIRLEY	01-0009-16
V	A&D WOODLANDS LTD	01-0009-15
W	MELLOTT TERREL	01-0009-14
X	LEMASTERS HAROLD E & BETTY S; LEMASTERS KEYSTONE TRUST & STANSBERRY LINDA SNIDER & SNIDER JAMES F.	12-0015-31
Y	DUELLEY BERNARD LEE ETAL & HALL SUSAN	12-0015-25
Z	PITOSCIA WILLIAM R	12-0014-27
A2	PITOSCIA WILLIAM R	12-0014-16
B2	URBANEK SCOTT J & CHRYSTAL A	12-0015-13
C2	LEMASTERS H C HRS & MANKER & CHARLES V REVOCABLE LIVING TRU	12-0015-18
D2	LEMASTERS DOLLY G EST	12-0015-19
E2	HEETER HAROLD JR ETAL	12-0015-23
F2	LEMASTERS CEMETERY	12-0015-20

REVISIONS:	COMPANY:	 		10/01/2021
	OPERATOR'S	WILLIAM RITCHEA WTZ	API#	DATE: 08-18-2021
	WELL #:	10H	47-103-03372	DRAWN BY: N. MANO
	DISTRICT:	PROCTOR	COUNTY:	SCALE: N/A
			STATE:	DRAWING NO:
			WV	WELL LOCATION PLAT 2