

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil and Gas
JUN 03 2021
WV Department of
Environmental Protection

API 47 - 103 - 03353 County WETZEL District PROCTOR
Quad WILEYVILLE, WV Pad Name CONSTANCE TAYLOR-WTZ-PAD1 Field/Pool Name VICTORY FIELD WET
Farm name CONSTANCE A. TAYLOR Well Number CONSTANCE TAYLOR WTZ 3H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,389,473.79 Easting 527,518.75
Landing Point of Curve Northing 4,389,563.53 Easting 527,279.03
Bottom Hole Northing 4,392,723.07 Easting 523,980.85

Elevation (ft) 1,430.1' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 7/20/2020 Date drilling commenced 10/11/2020 Date drilling ceased 10/31/2020
Date completion activities began 1/27/2021 Date completion activities ceased 3/27/2021
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 365' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1467' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1385' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
Bryan Harris
8-5-21
08/13/2021

API 47- 103 - 03353 Farm name CONSTANCE A. TAYLOR Well number CONSTANCE TAYLOR WTZ 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	126	NEW	J-55/94#		Y
Surface	17.5	13.375	470	NEW	J-55/54.50#	178.8' / 137.1'	Y; 26 BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2,913	NEW	J-55/36#		Y; 80 BBLS
Intermediate 2							
Intermediate 3							
Production	8.75/8.50	5.5	22,856	NEW	HCP-110/20#		Y; 10 BBLS
Tubing				NEW			N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	523	15.60	1.19	622.37	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	1,190	15.60	1.19	1,416.1	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4,546	15.60	1.18	5,364.28	SURFACE	24
Tubing							

Drillers TD (ft) 22,856' Loggers TD (ft) 22,856'
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 6,635'

Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	1/27/2021
Job End Date:	3/14/2021
State:	West Virginia
County:	Wetzel
API Number:	47-103-03353-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	CONSTANCE TAYLOR WTZ 3H
Latitude:	39.65460000
Longitude:	-80.67920000
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,423
Total Base Water Volume (gal):	26,247,150
Total Base Non Water Volume:	0

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Produced Water	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	90.22260	Density = 8.34
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.45436	

HYDROCHLORIC ACID, 22 BAUME	Halliburton	Solvent					
				Listed Below			
LEGEND(TM) LD-7750W	MultiChem	Scale Control					
				Listed Below			
MC MX 8-4743	MultiChem	Additive					
				Listed Below			
Sand-Premium White-40/70	Halliburton	Proppant					
				Listed Below			
FE-2A	Halliburton	Additive					
				Listed Below			
Excelerate LX-15	Halliburton	Friction Reducer					
				Listed Below			
HAI-501	Halliburton	Acid Corrosion Inhibitor					
				Listed Below			
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
				Listed Below			

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Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.

		Crystalline silica, quartz	14808-60-7	100.00000	9.17577	
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			Hydrochloric acid	7647-01-0	30.00000	0.04827
			Complex Amine Compound	Proprietary	60.00000	0.03912
			Sodium nitrate	7631-99-4	60.00000	0.02119
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01956
			Methanol	67-56-1	100.00000	0.00506
			Surfactant	Proprietary	5.00000	0.00326
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	5.00000	0.00326
			Citric acid	77-92-9	60.00000	0.00258
			Sodium molybdate	10102-40-6	5.00000	0.00177
			Ethoxylated alcohols	Proprietary	5.00000	0.00067
			Alkoxylated polyhydric alcohol	Proprietary	1.00000	0.00065
			Organic chloride compound	Proprietary	1.00000	0.00065
			Sodium chloride	7647-14-5	5.00000	0.00043
			Phosphoric Acid Salt	Proprietary	5.00000	0.00040
			Modified thiourea polymer	Proprietary	30.00000	0.00009
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00009
			Monopotassium phosphate	7778-77-0	0.10000	0.00004
			Sodium acetate	127-09-3	0.10000	0.00004
			Yeast extract	8013-01-2	0.10000	0.00004
			Sodium lactate	72-17-3	0.10000	0.00004
			Hexadecene	629-73-2	5.00000	0.00002
			Propargyl alcohol	107-19-7	5.00000	0.00002
			Formaldehyde	50-00-0	0.10000	0.00001
			Sodium hydroxide	1310-73-2	0.01000	0.00001
			Nitrated acetate salt	Proprietary	0.01000	0.00001
			Organic salt #1	Proprietary	0.01000	0.00001

			Acrylamide	79-06-1	0.01000	0.00001	
			Organic salt #2	Proprietary	0.01000	0.00001	
			Sodium glycolate	2836-32-0	0.01000	0.00001	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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CONSTANCE TAYLOR WTZ 3H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	1/17/2021	22,788	22,695	36
2	1/28/2021	22,661	22,483	36
3	1/29/2021	22,450	22,272	36
4	1/30/2021	22,239	22,061	36
5	1/31/2021	22,028	21,851	36
6	1/31/2021	21,816	21,640	36
7	1/31/2021	21,607	21,429	36
8	2/1/2021	21,391	21,209	36
9	2/2/2021	21,185	21,007	36
10	2/2/2021	20,974	20,796	36
11	2/2/2021	20,763	20,585	36
12	2/3/2021	20,552	20,374	36
13	2/3/2021	20,341	20,163	36
14	2/4/2021	20,130	19,952	36
15	2/4/2021	19,919	19,742	36
16	2/5/2021	19,708	19,531	36
17	2/8/2021	19,497	19,318	36
18	2/9/2021	19,287	19,109	36
19	2/10/2021	19,081	18,898	36
20	2/10/2021	18,865	18,687	36
21	2/11/2021	18,654	18,476	36
22	2/12/2021	18,443	18,265	36
23	2/13/2021	18,232	18,054	36
24	2/14/2021	18,021	17,843	36
25	2/14/2021	17,810	17,633	36
26	2/16/2021	17,599	17,422	36
27	2/17/2021	17,388	17,211	36
28	2/18/2021	17,178	17,000	36
29	2/19/2021	16,967	16,789	36
30	2/19/2021	16,756	16,578	36
31	2/20/2021	16,545	16,367	36
32	2/21/2021	16,334	16,156	36
33	2/21/2021	16,123	15,945	36
34	2/22/2021	15,912	15,734	36
35	2/22/2021	15,701	15,524	36
36	2/23/2021	15,490	15,313	36
37	2/23/2021	15,279	15,102	36
38	2/24/2021	15,069	14,891	36
39	2/24/2021	14,858	14,680	36
40	2/25/2021	14,647	14,469	36
41	2/25/2021	14,436	14,258	36
42	2/26/2021	14,225	14,047	36
43	2/26/2021	14,014	13,836	36
44	2/26/2021	13,803	13,625	36
45	2/27/2021	13,592	13,415	36

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STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
46	2/27/2021	13,381	13,204	36
47	2/28/2021	13,170	12,993	36
48	2/28/2021	12,960	12,782	36
49	3/1/2021	12,749	12,571	36
50	3/1/2021	12,538	12,360	36
51	3/2/2021	12,327	12,149	36
52	3/3/2021	12,116	11,938	36
53	3/3/2021	11,905	11,727	36
54	3/3/2021	11,694	11,516	36
55	3/4/2021	11,483	11,306	36
56	3/5/2021	11,272	11,095	36
57	3/5/2021	11,061	10,884	36
58	3/6/2021	10,851	10,673	36
59	3/6/2021	10,640	10,462	36
60	3/6/2021	10,429	10,251	36
61	3/7/2021	10,218	10,040	36
62	3/7/2021	10,007	9,829	36
63	3/8/2021	9,796	9,618	36
64	3/8/2021	9,585	9,407	36
65	3/9/2021	9,374	9,197	36
66	3/9/2021	9,163	8,986	36
67	3/10/2021	8,952	8,775	36
68	3/10/2021	8,742	8,564	36
69	3/11/2021	8,531	8,353	36
70	3/12/2021	8,320	8,142	36
71	3/13/2021	8,107	7,931	36
72	3/13/2021	7,898	7,720	36

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CONSTANCE TAYLOR WTZ 3H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max		WV Department of		Amount of nitrogen/other
				Breakdown	ISIP (PSI)	Proppant (lbs)	water bbls	
1	1/28/2021	82.7	10,015	9,866	3,918	198,140	6,373	0
2	1/28/2021	86.1	9,194	5,327	4,344	313,800	13,626	0
3	1/29/2021	53.4	8,048	5,592	4,837	0	10,103	0
4	1/30/2021	98	9,916	6,044	4,207	324,860	9,237	0
5	1/31/2021	90.1	9,103	6,044	4,049	319,320	9,187	0
6	1/31/2021	95.3	9,788	5,720	4,052	322,900	8,992	0
7	2/1/2021	92.5	10,021	5,901	3,951	322,560	9,219	0
8	2/1/2021	92.9	9,556	5,780	4,008	328,480	9,550	0
9	2/2/2021	88.3	9,027	6,031	4,527	329,080	9,148	0
10	2/2/2021	85.4	8,925	6,086	4,232	337,600	9,535	0
11	2/3/2021	97.6	9,608	5,436	4,109	323,840	9,064	0
12	2/3/2021	85.4	8,804	5,909	4,532	312,960	9,056	0
13	2/4/2021	90.2	9,092	2,935	4,256	315,700	8,867	0
14	2/4/2021	89.1	9,903	5,860	4,092	326,960	9,078	0
15	2/5/2021	92.3	9,559	5,520	4,049	327,620	9,054	0
16	2/5/2021	92.7	9,439	5,875	4,350	318,960	9,116	0
17	2/9/2021	89.3	8,628	5,680	4,211	326,900	9,020	0
18	2/10/2021	90.2	8,988	5,482	4,157	319,300	8,867	0
19	2/10/2021	96.6	8,928	5,736	4,573	319,160	8,815	0
20	2/11/2021	97.1	9,081	5,587	4,691	328,780	8,865	0
21	2/12/2021	96.7	9,027	5,321	4,091	336,400	9,100	0
22	2/13/2021	97.4	9,170	5,144	4,188	319,060	8,725	0
23	2/14/2021	99	9,049	4,500	3,943	308,650	8,612	0
24	2/14/2021	98.8	9,405	5,688	4,300	308,380	8,619	0
25	2/16/2021	98.2	8,813	4,818	4,637	292,660	8,731	0
26	2/17/2021	97.6	9,049	6,169	4,524	310,050	8,633	0
27	2/18/2021	98.7	9,281	4,519	4,736	312,540	8,728	0
28	2/19/2021	99.7	8,971	5,666	4,385	323,520	8,929	0
29	2/19/2021	98.4	9,149	5,990	4,651	310,220	8,702	0
30	2/20/2021	99	9,095	5,907	4,218	310,370	8,675	0
31	2/20/2021	98.9	9,145	5,810	4,331	308,320	8,684	0
32	2/21/2021	98	9,008	5,737	4,233	323,420	9,635	0
33	2/21/2021	95.1	8,940	6,118	4,172	309,940	8,549	0
34	2/22/2021	98.9	9,210	5,795	4,769	306,400	8,568	0
35	2/23/2021	99.7	8,943	5,940	4,545	308,640	8,444	0
36	2/23/2021	99.1	9,140	3,983	4,311	309,126	8,468	0
37	2/24/2021	100	9,077	5,587	4,572	308,170	8,673	0
38	2/24/2021	99.6	8,951	5,927	4,657	308,273	8,444	0
39	2/25/2021	99.7	9,172	5,184	4,727	309,820	8,485	0
40	2/25/2021	99	9,288	8,690	4,294	311,553	8,572	0
41	2/25/2021	99.3	9,464	5,886	4,681	310,810	8,447	0
42	2/26/2021	99.3	9,240	5,947	4,688	326,140	8,774	0
43	2/26/2021	97.8	9,091	6,075	4,809	310,390	8,498	0
44	2/27/2021	98.6	9,054	5,900	4,659	304,510	8,387	0
45	2/27/2021	96.5	9,200	8,686	4,466	328,380	8,800	0
46	2/28/2021	98.8	9,186	5,527	4,470	308,480	8,263	0
47	2/28/2021	98.1	9,111	5,736	4,522	309,310	8,370	0
48	3/1/2021	96.4	8,634	5,928	4,380	310,673	8,476	0
49	3/1/2021	98	8,921	5,362	4,460	310,860	8,320	0
50	3/2/2021	98.5	8,737	5,454	4,732	310,957	8,336	0
51	3/2/2021	97.2	9,180	5,640	4,500	314,010	8,511	0
52	3/3/2021	97.3	9,104	4,816	4,311	311,208	8,269	0
53	3/3/2021	99.6	9,029	4,603	4,934	310,400	8,262	0
54	3/4/2021	99	9,283	5,786	4,320	309,396	8,273	0
55	3/5/2021	99.4	8,960	5,920	4,834	309,100	8,294	0
56	3/5/2021	99.1	8,903	4,103	5,073	313,696	8,254	0

CONSTANCE TAYLOR WTZ 3H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
57	3/5/2021	99.7	8,893	5,911	4,369	338,860	8,608	0
58	3/6/2021	99.4	9,176	5,609	4,226	312,502	8,262	0
59	3/6/2021	100.2	9,041	5,658	4,926	310,090	8,152	0
60	3/7/2021	100.2	8,701	5,960	4,693	313,240	8,552	0
61	3/7/2021	99.6	8,459	6,085	4,691	313,518	8,293	0
62	3/8/2021	99.3	8,226	5,490	4,588	312,160	8,363	0
63	3/8/2021	100	8,150	5,909	4,648	313,025	8,565	0
64	3/9/2021	99	8,399	5,770	4,691	313,170	8,050	0
65	3/9/2021	96.6	8,357	5,659	5,492	310,580	10,080	0
66	3/10/2021	99.9	8,425	6,119	5,005	310,790	8,191	0
67	3/10/2021	92.9	8,163	5,852	4,508	311,160	9,582	0
68	3/11/2021	99.7	8,127	5,741	4,543	309,480	8,094	0
69	3/12/2021	99.7	8,394	5,375	4,337	313,580	8,240	0
70	3/12/2021	99.2	8,293	5,984	4,889	309,700	7,519	0
71	3/13/2021	99.6	8,751	5,939	4,413	308,820	8,069	0
72	3/14/2021	99.3	8,230	6,030	3,996	311,140	8,111	0

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Well Name:

Constance Taylor WTZ 3H

47103033530000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	365.00	365.00	
Top of Salt Water	1467.00	1467.00	NA	NA	
Pittsburgh Coal	1385.00	1385.00	1391.00	1391.00	
Pottsville (ss)	1467.00	1467.00	1531.00	1531.00	
Raven Cliff (ss)	1872.00	1872.00	2217.00	2217.00	
Big Injun (ss)	2602.00	2602.00	3164.00	3157.00	
Berea (siltstone)	3164.00	3157.00	3233.00	3226.00	
Cashagua (shale)	7099.00	7074.00	7251.00	7196.00	
Middlesex (shale)	7251.00	7196.00	7406.00	7298.00	
Burket (shale)	7406.00	7298.00	7428.00	7310.00	
Tully (ls)	7428.00	7310.00	7472.00	7332.00	
Mahantango (shale)	7472.00	7332.00	7675.00	7407.00	
Marcellus (shale)	7675.00	7407.00	NA	NA	GAS

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LATITUDE: 39°40'00" SURFACE HOLE (2000' SCALE)

LATITUDE: 39°42'30" BOTTOM HOLE (2000' SCALE)

3545'

3379'

4376'

8873'

LONGITUDE: 80°40'00" SURFACE HOLE (2000' SCALE)

LONGITUDE: 80°42'30" BOTTOM HOLE (2000' SCALE)



68011 Vineyard Road
St. Clairsville, Ohio 43950
740-695-6100

PROPOSED
BOTTOM HOLE
AS-DRILLED
BOTTOM HOLE

NOTES ON SURVEY

- 1. COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS OR BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
5. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
6. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
7. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.

Table with 3 columns: LINE, BEARING, DISTANCE. Rows: L1 (N33°12'45"E, 943.92'), L2 (N62°32'16"E, 1370.23')

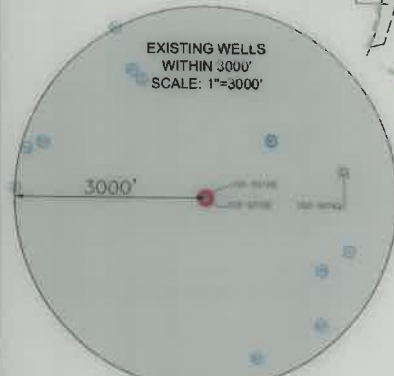
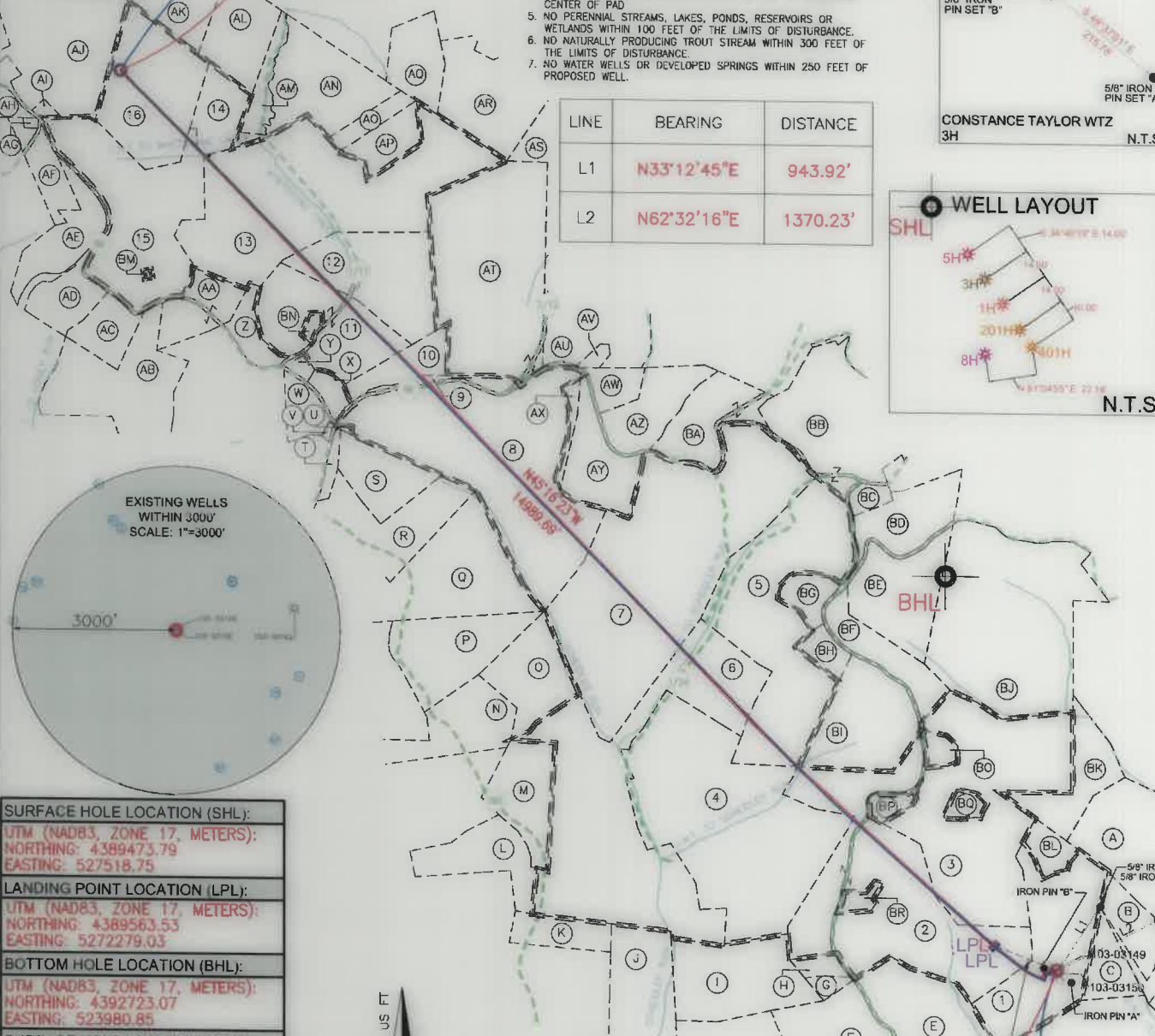
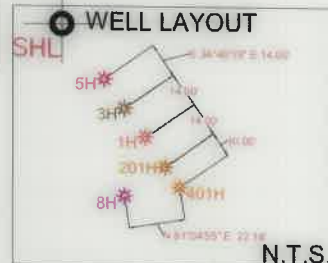
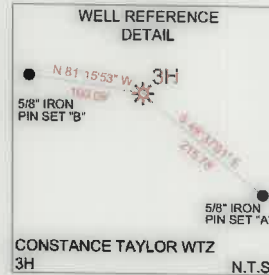
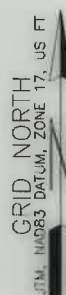


Table with 6 rows of location data for Surface Hole (SHL), Landing Point (LPL), and Bottom Hole (BHL) in UTM coordinates.



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2041

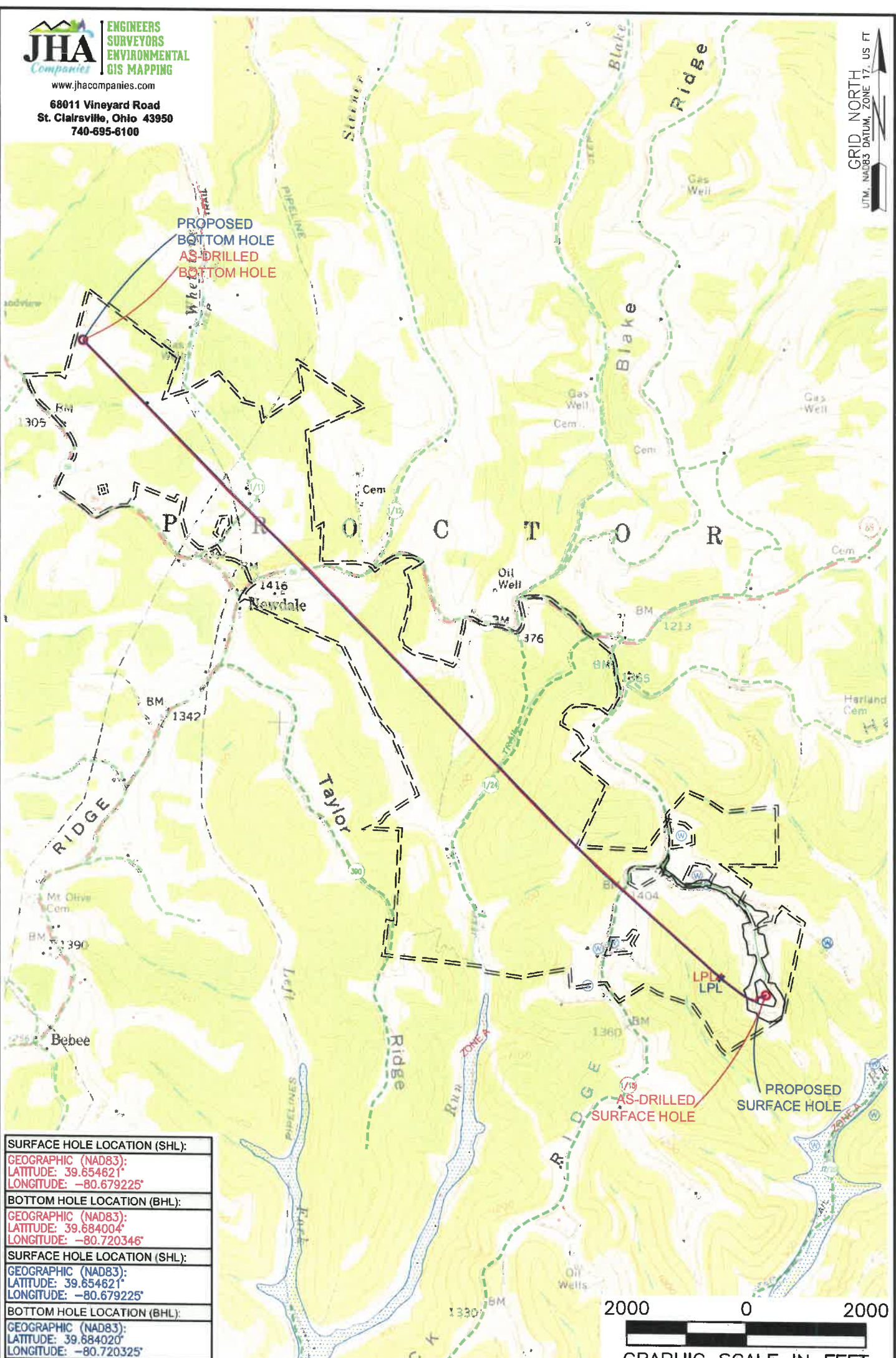
COMPANY: SWN Production Company, LLC

Table with 3 columns: Regulatory info (WVDEP), Accuracy (1/200), and Well info (Operator's Well # 3H, API Well # 47, 103, 3353).

Table with 2 rows: Well type (Oil, Gas, etc.) and Well details (Watershed, District, Surface Owner, etc.).

Table with 2 rows: Well Operator (SWN Production Company, LLC) and Designated Agent (Brittany Woody).

Table with 2 columns: Legend (Existing Bottom Hole, Proposed Surface Hole, etc.) and Revisions (Date: 04-08-2021, etc.).



SURFACE HOLE LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.654621°
LONGITUDE: -80.679225°
BOTTOM HOLE LOCATION (BHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.684004°
LONGITUDE: -80.720346°
SURFACE HOLE LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.654621°
LONGITUDE: -80.679225°
BOTTOM HOLE LOCATION (BHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.684020°
LONGITUDE: -80.720325°

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- ⊙ EXISTING BOTTOM HOLE
- ⊙ EXISTING / PRODUCING WELLHEAD
- LPL* EXISTING LANDING POINT LOCATION
- ⊙ PROPOSED SURFACE HOLE / BOTTOM HOLE
- LPL* PROPOSED LANDING POINT LOCATION
- ACCESS ROAD
- FLOOD PLAIN
- LEASE BOUNDARY
- AS-DRILLED PATH
- PROPOSED PATH

08/13/2021

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: CONSTANCE TAYLOR WTZ	WELL # 3H	SERIAL # XXXX
ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201, MORGANTOWN, WV 26508	COUNTY: WETZEL	CODE: 103	DISTRICT: PROCTOR
SURFACE OWNER: CONSTANCE A. TAYLOR	USGS 7 1/2 QUADRANGLE MAP NAME: WILEYVILLE, WV		
		API # 47-103-3353	