

Well Operator's Report of Well Work



Where energy meets innovation.

Well Number: LIT51 13H (675531)

API: 47 - 103 - 03350

Submission: Initial Amended

Notes:

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WV Department of
Environmental Protection

Reviewed

Thomas Reynolds

8-22-2022

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WV Department of
Environmental Protection

09/09/2022

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-103-03350 County Wetzel District Center
Quad Littleton Pad Name Sizemore Field/Pool Name N/A
Farm name Anthony W. & Kimberly A. Sizemore Well Number LIT51 13H (675531)
Operator (as registered with the OOG) EQT Production Company
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,388,564.66 Easting 540,420.23
Landing Point of Curve Northing 4,389,019.49 Easting 540,661.84
Bottom Hole Northing 4,392,077.25 Easting 537,506.31

Elevation (ft) 1148' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

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Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.6 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified butyl acrylate, calcium bromine lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 02/26/2021 Date drilling commenced 07/21/2020 Date drilling ceased 03/13/2021
Date completion activities began 07/11/21 Date completion activities ceased 10/1/21
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 148, 654, 689 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1831 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 499,726,860 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

09/09/2022

API 47- 103 - 03350

Farm name Anthony W. & Kimberly A. Sizemore Well number LIT51 13H (675531)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1147'	NEW	J-55 54.5#	855'	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2477'	NEW	P-110 40#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	22,507'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job has a calculated TOC of 1035' GL, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS A	970	16.0	1.13	1096	0	8
Coal							
Intermediate 1	CLASS A	832	15.6	1.18	981	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4415	15.2	1.15	5077	1035	8+
Tubing							

Drillers TD (ft) 22,521'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 1279'

Check all wireline logs run
 caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall
 Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 1929'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47- 103 - 03350 Farm name Anthony W. & Kimberly A. Sizemore Well number LIT51 13H (675531)

Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company Scientific Drilling International
Address 124 Vista Drive City Charleroi State PA Zip 15022

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Drilling Contractor _____
Address _____ City _____ State _____ Zip _____

Stimulating Company Evolution Well Services Operating, LLC
Address 1780 Hughes Landing Blvd Suite 125 City The Woodlands State TX Zip 77380

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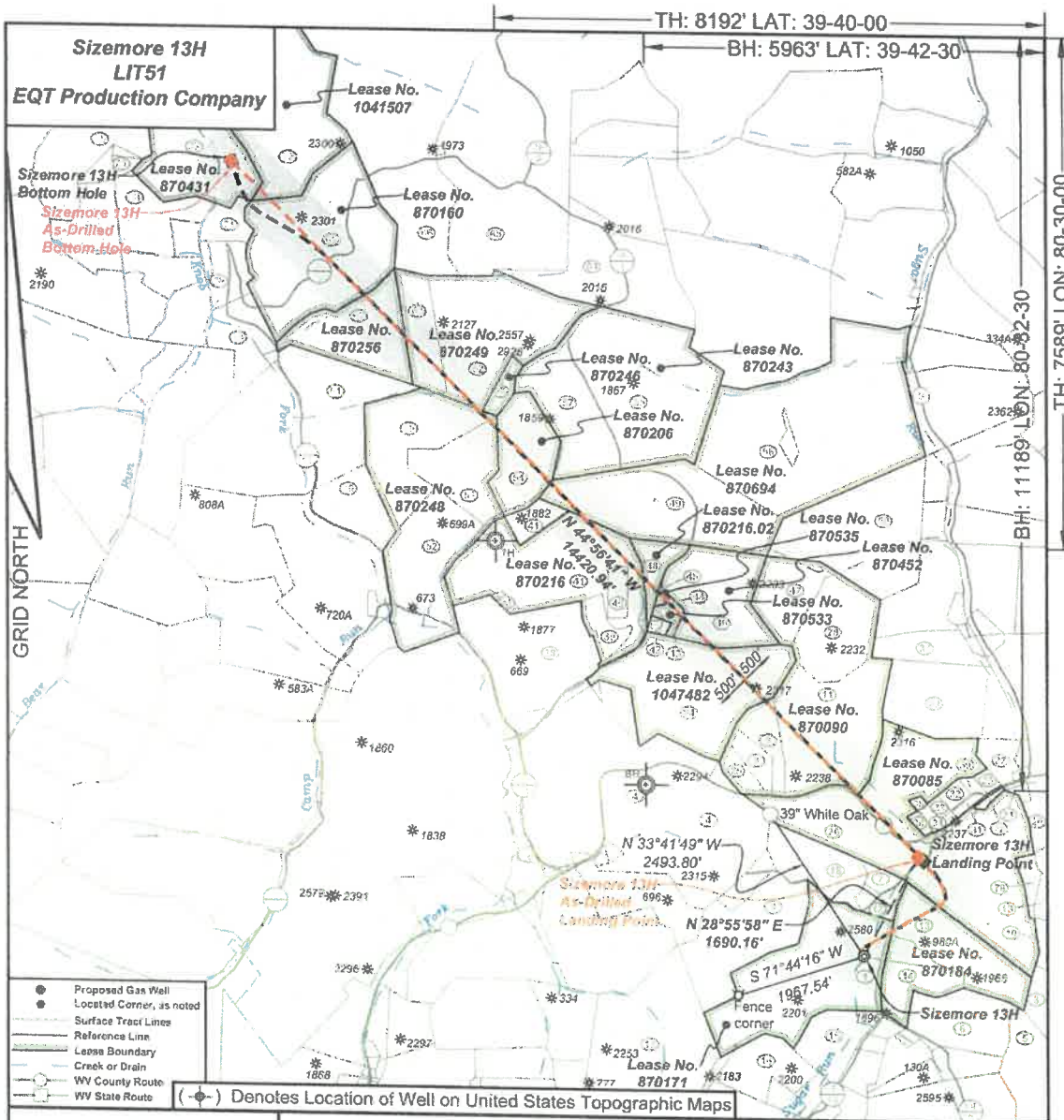
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Well # Sizemore 13H (675531) Final Formations API# 47-103-03350				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	512	512
Waynesburg	512	512	520	520
Sand/Shale	520	520	742	742
Sewickley	742	742	749	749
Sand/Shale	749	749	882	882
Pittsburgh	882	882	887	887
Sand/Shale	887	887	2,211	2,210
Big Injun	2,211	2,210	2,335	2,334
Sand/Shale	2,335	2,334	2,479	2,477
Berea	2,479	2,477	2,733	2,730
Sand/Shale	2,733	2,730	2,819	2,816
Gantz	2,819	2,816	3,005	3,001
Fifty foot	3,005	3,001	3,073	3,069
Thirty foot	3,073	3,069	3,105	3,101
Sand/Shale	3,105	3,101	3,157	3,152
Bayard	3,157	3,152	3,603	3,587
Sand/Shale	3,603	3,587	3,666	3,647
Speechley	3,666	3,647	3,744	3,720
Balltown A	3,744	3,720	4,061	4,013
Sand/Shale	4,061	4,013	5,629	5,466
Alexander	5,629	5,466	6,072	5,871
Elk	6,072	5,871	7,165	6,866
Sonyea	7,165	6,866	7,339	7,017
Middlesex	7,339	7,017	7,394	7,061
Genesee	7,394	7,061	7,506	7,141
Geneseo	7,506	7,141	7,551	7,170
Tully	7,551	7,170	7,587	7,192
Hamilton	7,587	7,192	7,869	7,305
Marcellus	7,869	7,305	22,521	7,329

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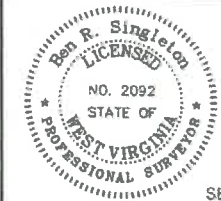
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 208-19
DRAWING NO: Sizemore 13H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 22 20 21
OPERATOR'S WELL NO.: Sizemore 13H
API WELL NO
47 - 103 - 03350
STATE COUNTY PERMIT

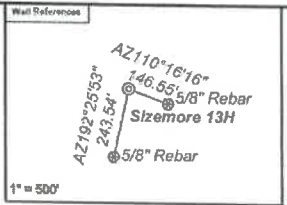
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED: Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzell
SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,379'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

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**Sizemore 13H
LIT51
EQT Production Company**

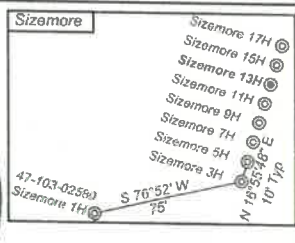
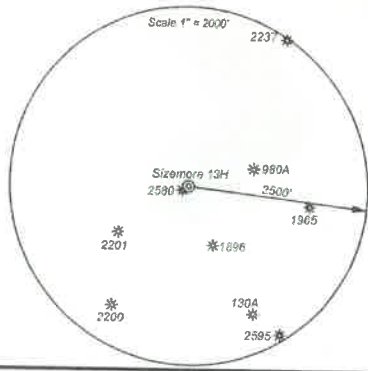


As Detailed Well Information:
Sizemore 13H coordinates are
NAD 27 N: 418,997.60 E: 1,710,218.90
NAD 83 UTM N: 4,388,564.88 E: 540,420.23
Sizemore 13H Kick Out Point coordinates are
NAD 27 N: 418,996.76 E: 1,710,218.70
NAD 83 UTM N: 4,388,564.41 E: 540,420.48
Sizemore 13H Landing Point coordinates are
NAD 27 N: 420,476.81 E: 1,711,036.57
NAD 83 UTM N: 4,389,019.49 E: 540,661.84
Sizemore 13H Bottom Hole Coordinates are
NAD 27 N: 430,683.80 E: 1,700,849.28
NAD 83 UTM N: 4,392,077.25 E: 537,606.31
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	10	0	Wetzel	Center	Anthony Sizemore	75.98
2	18	0	Wetzel	Center	Larry D. Roberts	44.40
3	9	11	Wetzel	Center	Ernie P. & Richard Deuser	19.78
4	12	18	Wetzel	Center	Nancy E. Joffie	172.10
5	0	12	Wetzel	Church	Fernando J. & Terri L. O'Brien	91.90
6	16	24	Wetzel	Center	Russell J. Shum	30.00
7	10	10	Wetzel	Center	Calvin C. & Carol Cady	0.95
8	12	22	Wetzel	Center	EQT Production Company	8.78
9	12	28	Wetzel	Center	Rafael M. Amos, et al	62.77
10	0	16	Wetzel	Church	William L. Metzger	21.00
11	12	23	Wetzel	Center	Rafael M. Amos, et al	55.30
12	18	10	Wetzel	Center	Roy & Cecelia's Stoneburg	0.72
13	16	19	Wetzel	Center	Thomas Jones, et al	24.20
14	10	11	Wetzel	Center	Earl Riser, et al	20.00
15	10	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.64
16	10	31	Wetzel	Center	Deane D. & Kelly M. Rouse	18.25
17	10	25	Wetzel	Center	William J. Morris Revocable Trust	97.25
18	12	21	Wetzel	Center	John S. Blawie, et al	72.50
19	0	8	Wetzel	Church	Alan Hinesley	43.35
20	0	11	Wetzel	Church	Aaron A. & Joyce J. Busby	19.00
21	12	42	Wetzel	Center	Carolyn Crane-Arcot	1.65
22	12	25	Wetzel	Center	Glen & Tonia Hullebaugh	0.33
23	12a	5	Wetzel	Center	Kevin R. Milliken, et al	1.69
24	12	21	Wetzel	Center	Jamie L. & Melissa G. Dost	78.30
25	12	18b	Wetzel	Center	EQT Production Company	1.70
26	12	24	Wetzel	Center	Madison L. Kennedy	87.67
27	6	29	Wetzel	Center	April L. & David B. Wynn	7.47
28	12	15	Wetzel	Center	Rafael M. Amos, et al	31.00
29	6	21	Wetzel	Center	Thomas E. Wynn	38.75
30	12a	4	Wetzel	Center	Kevin R. Milliken, et al	1.64
31	12a	8	Wetzel	Center	Robert K. Tenney	0.57
32	12a	7	Wetzel	Center	Robert K. Tenney	0.57
33	12a	6	Wetzel	Center	Robert K. Tenney	0.53
34	12a	2	Wetzel	Center	Robert K. Tenney	1.27
35	12a	3	Wetzel	Center	Robert K. Tenney	1.57
36	12a	1	Wetzel	Center	Scott A. & Abigail D. Tennant	1.17
37	12a	10	Wetzel	Center	Scott A. & Abigail D. Tennant	2.24
38	12a	8	Wetzel	Center	Madison L. Kennedy	87.67
39	12	14	Wetzel	Center	Scott A. & Abigail D. Tennant	1.49
40	12	15	Wetzel	Center	Patricia E. Pisk	17.37
41	12	17	Wetzel	Center	Thurs D. Rice	67.50
42	12	11	Wetzel	Center	Timothy D. White, Jr	8.27
43	12	13	Wetzel	Center	Linda R. & Judith Anderson	6.00
44	12	11	Wetzel	Center	Linda R. & Judith Anderson	79.83
45	12	12	Wetzel	Center	Sharon A. & Melissa L. White	1.42
46	12	12	Wetzel	Center	Zachary White	3.01
47	12	12	Wetzel	Center	Kathy Mace	0.42
48	12	12	Wetzel	Center	Kathy Mace	0.67
49	12	12	Wetzel	Center	Nancy E. Joffie	41.25
50	12	14	Wetzel	Center	Rafael M. Amos, et al	23.54
51	12	11	Wetzel	Center	John Joseph	9.35
52	12	7	Wetzel	Center	Georgia H. & Elizabeth Williams	91.78
53	0	17	Wetzel	Center	Geonoree Boyd	64.50
54	12	12	Wetzel	Center	Peep D. Rice	2.00
55	12	10	Wetzel	Center	Fluore Huggins	38.20
56	12	5	Wetzel	Center	Fluore Huggins	19.60
57	12	6	Wetzel	Center	Karen C. & Rebecca A. Shreve	16.75
58	0	24	Wetzel	Center	Keoneth L. Shreve, et al	100.30
59	0	10	Wetzel	Center	George H. & Elizabeth Williams	137.75
60	0	24	Wetzel	Center	Keoneth L. Shreve, et al	100.30
61	0	28	Wetzel	Center	Blair A. & Anna M. Watson	5.04
62	12	4	Wetzel	Center	Fluore Huggins	55.00
63	12	3	Wetzel	Center	Nancy E. Joffie	26.80
64	12	2	Wetzel	Center	Nancy E. Joffie	44.50
65	0	26	Wetzel	Center	Ernest J. & Nancy L. Watson	98.07
66	0	9	Wetzel	Center	Ernest J. & Nancy L. Watson	22.40
67	0	25	Wetzel	Center	Michael L. & Allison D. Kaonitz	77.75
68	0	2	Wetzel	Center	Robert D. Murphy, et al	47.25
69	0	31	Wetzel	Center	Charles & Carol Kenneth	71.80
70	0	25	Wetzel	Center	Ashley Murphy, et al	37.80

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
88	0	0	Wetzel	Center	Charles G. & Carol J. Kenneth	95.70
89	0	04	Wetzel	Center	Howard M. Henderson	18.00
90	0	32	Wetzel	Center	Howard M. Henderson	10.41
91	0	21	Wetzel	Center	Howard M. Henderson	8.20
92	0	56	Wetzel	Center	Charles & Carol Kenneth	81.78
93	0	50	Wetzel	Center	Robert D. Murphy, et al	47.25
94	0	52	Wetzel	Center	Ashley Murphy, et al	26.30
95	0	31	Wetzel	Center	Howard M. Henderson	54.78
96	13	04	Wetzel	Center	Mattew L. Kennedy	4.61

Lease No.	Owner	Acres
870184	Mildred Bright, et al.	54.2
870085	Charles Lee Roberts, et al.	95.87
870090	Lloyd & Nancy Postlethwait, et al.	140
870452	Nancy E. Joffie	43.05
870533	Five Star Resources	3.01
870535	Kathy D. Mace	0.87
870216.02	Timothy L. Anderson, et al.	9.35
870218	Howard Henderson, et al.	92.4
870694	Ralph & Betty Sik, et al.	62.5
870206	Kathryn W. Kallenberg	92.4
870243	Mark A. Shreve, et al.	81.74
870246	Brian Keith Watson, et al.	100
870248	Evalyn Florine Huggins, et al.	5.04
870249	Rt 2016 Minerals I, LLC	91.13
870256	Stone Hill Mineral Holdings, LLC	69.07
870160	Green Dot Farm, Inc.	37.157
870431	Kenneth W. Gurnin, et al.	167.5
1047482	Allen Thompson Staggers, et al.	52
1041507	Riverside Development Association, et al.	63
		81.76

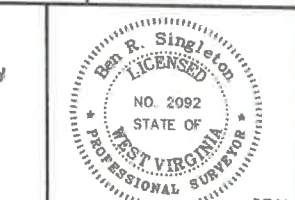


Proposed Gas Well
Located Corner, as noted
Surface Tract Lines
Reference Line
Lease Boundary
Creek or Drain
WV County Route
WV State Route



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Ben R. Singleton
P.S. 2092



FILE NO: 208-19
DRAWING NO: Sizemore 13H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 22, 2021
OPERATOR'S WELL NO.: Sizemore 13H
API WELL NO: 47-103-0350
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED: Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,379'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	08/19/2021	22414	22254	36	Marcellus
3	08/20/2021	22235	22075	36	Marcellus
4	08/20/2021	22056	21896	36	Marcellus
5	08/21/2021	21877	21717	36	Marcellus
6	08/22/2021	21698	21538	36	Marcellus
7	08/22/2021	21519	21359	36	Marcellus
8	08/22/2021	21340	21180	36	Marcellus
9	08/22/2021	21158	21001	36	Marcellus
10	08/23/2021	20982	20802	40	Marcellus
11	08/23/2021	20784	20604	40	Marcellus
12	08/23/2021	20586	20406	40	Marcellus
13	08/23/2021	20386	20208	40	Marcellus
14	08/24/2021	20189	20010	40	Marcellus
15	08/24/2021	19992	19812	40	Marcellus
16	08/24/2021	19790	19614	40	Marcellus
17	08/25/2021	19596	19416	40	Marcellus
18	08/25/2021	19394	19218	40	Marcellus
19	08/25/2021	19197	19020	40	Marcellus
20	08/25/2021	18998	18822	40	Marcellus
21	08/26/2021	18802	18624	40	Marcellus
22	08/26/2021	18603	18426	40	Marcellus
23	08/27/2021	18405	18228	40	Marcellus
24	08/27/2021	18209	18030	40	Marcellus
25	08/27/2021	18010	17832	40	Marcellus
26	08/27/2021	17811	17634	40	Marcellus
27	08/28/2021	17614	17436	40	Marcellus
28	08/28/2021	17416	17238	40	Marcellus
29	08/28/2021	17219	17040	40	Marcellus
30	08/28/2021	17020	16842	40	Marcellus
31	08/29/2021	16821	16644	40	Marcellus
32	08/29/2021	16625	16446	40	Marcellus
33	08/29/2021	16426	16248	40	Marcellus
34	08/30/2021	16227	16050	40	Marcellus
35	08/30/2021	16028	15851	40	Marcellus
36	08/30/2021	15829	15652	40	Marcellus
37	08/31/2021	15631	15453	40	Marcellus
38	08/31/2021	15432	15254	40	Marcellus
39	08/31/2021	15233	15055	40	Marcellus
40	08/31/2021	15036	14856	40	Marcellus
41	09/01/2021	14837	14657	40	Marcellus
42	09/01/2021	14635	14458	40	Marcellus
43	09/01/2021	14437	14259	40	Marcellus
44	09/01/2021	14240	14060	40	Marcellus

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45	09/01/2021	14041	13861	40	Marcellus
46	09/02/2021	13838	13662	40	Marcellus
47	09/02/2021	13643	13463	40	Marcellus
48	09/03/2021	13444	13264	40	Marcellus
49	09/03/2021	13242	13065	40	Marcellus
50	09/03/2021	13046	12866	40	Marcellus
51	09/03/2021	12847	12667	40	Marcellus
52	09/04/2021	12648	12468	40	Marcellus
53	09/04/2021	12439	12269	40	Marcellus
54	09/04/2021	12247	12070	40	Marcellus
55	09/04/2021	12051	11871	40	Marcellus
56	09/05/2021	11849	11672	40	Marcellus
57	09/05/2021	11649	11473	40	Marcellus
58	09/05/2021	11454	11274	40	Marcellus
59	09/05/2021	11255	11075	40	Marcellus
60	09/06/2021	11054	10876	40	Marcellus
61	09/06/2021	10857	10677	40	Marcellus
62	09/07/2021	10658	10478	40	Marcellus
63	09/07/2021	10459	10279	40	Marcellus
64	09/08/2021	10260	10080	40	Marcellus
65	09/08/2021	10061	9881	40	Marcellus
66	09/08/2021	9862	9682	40	Marcellus
67	09/09/2021	9663	9483	40	Marcellus
68	09/09/2021	9464	9284	40	Marcellus
69	09/09/2021	9265	9085	40	Marcellus
70	09/10/2021	9066	8886	40	Marcellus
71	09/10/2021	8867	8687	40	Marcellus
72	09/10/2021	8668	8488	40	Marcellus
73	09/11/2021	8469	8289	40	Marcellus
74	09/11/2021	8270	8090	40	Marcellus
75	09/12/2021	8071	7891	40	Marcellus

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Stimulation Data

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09/09/2022

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	08/19/2021	78	8994	9069	5062	176119	4128	
2	08/20/2021	92	9324	7151	5722	396191	9453	
3	08/20/2021	95	9379	6239	5422	395490	9426	
4	08/21/2021	98	9366	6007	5703	396190	9426	
5	08/21/2021	96	9298	6019	6322	396100	9412	
6	08/22/2021	94	9309	4399	6761	396045	9388	
7	08/22/2021	92	9384	6023	5729	399014	9358	
8	08/22/2021	92	9372	6062	5949	396004	9316	
9	08/22/2021	87	9310	6037	6140	396115	9348	
10	08/23/2021	91	9310	6064	5543	440144	10269	
11	08/23/2021	93	9384	6087	5378	440004	10220	
12	08/23/2021	93	9308	5996	6094	440028	10160	
13	08/24/2021	93	9309	6003	5700	440024	10126	
14	08/24/2021	93	9377	6212	5633	440015	10116	
15	08/24/2021	93	9359	6073	5627	440093	10137	
16	08/24/2021	97	9314	5991	5918	440033	10065	
17	08/25/2021	99	9361	5893	5858	440125	10150	
18	08/25/2021	96	9366	8932	5998	440078	10143	
19	08/25/2021	98	9361	5756	6191	440036	9992	
20	08/26/2021	97	9347	5854	5807	440036	9980	
21	08/26/2021	99	9287	5961	5565	440640	10151	
22	08/26/2021	98	9361	6332	6057	440002	10074	
23	08/27/2021	100	9318	5576	5857	440005	10019	
24	08/27/2021	100	9262	5973	5235	440729	10049	
25	08/27/2021	100	9235	5937	6216	440101	10151	
26	08/28/2021	100	9276	6033	6113	440185	9919	
27	08/28/2021	100	9260	5905	6024	439648	10002	
28	08/28/2021	100	9300	8600	6134	440297	10014	
29	08/28/2021	100	9285	6253	6212	440071	9974	
30	08/29/2021	100	9262	6165	5581	441179	9937	
31	08/29/2021	100	9302	9165	5010	440251	9979	
32	08/29/2021	100	9207	8816	6486	440218	10068	
33	08/30/2021	100	9277	6080	6329	440103	9814	
34	08/30/2021	100	9300	8900	5285	440232	9891	
35	08/30/2021	100	9266	8251	10342	440231	10674	
36	08/31/2021	100	9288	6109	6385	440107	9817	
37	08/31/2021	100	9220	6713	5480	440242	9926	
38	08/31/2021	100	9200	5734	4981	440070	9858	
39	08/31/2021	100	9287	7035	4802	440065	9872	
40	08/31/2021	100	9140	5992	5286	440148	9899	
41	09/01/2021	100	9176	5916	5416	440063	9844	
42	09/01/2021	100	9154	6800	5313	440095	9880	
43	09/01/2021	98	9164	7176	5860	440025	9766	

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44	09/01/2021	96	9273	6221	6485	440046	9768
45	09/02/2021	100	9240	7024	5765	440000	9784
46	09/02/2021	100	9028	5984	5278	440861	12737
47	09/03/2021	100	9241	6018	4997	440080	9785
48	09/03/2021	100	9227	6835	5354	440162	9774
49	09/03/2021	101	9232	5902	5156	440258	9722
50	09/03/2021	100	9243	6104	4916	440162	9714
51	09/04/2021	100	9232	6401	4791	440322	9727
52	09/04/2021	100	9167	6010	4886	440080	9707
53	09/04/2021	100	9246	6132	5152	440032	9659
54	09/04/2021	100	9189	6047	5642	440134	9657
55	09/05/2021	100	9110	6004	5961	440229	10132
56	09/05/2021	99	9212	6387	5904	440011	10338
57	09/05/2021	100	9192	6087	5944	440284	9712
58	09/05/2021	100	9204	6217	5211	440178	9669
59	09/06/2021	100	9220	6021	5220	440149	9739
60	09/06/2021	100	8956	5983	5029	440159	9712
61	09/07/2021	100	9018	6085	5126	440100	9690
62	09/07/2021	100	9044	6085	4980	440103	9754
63	09/07/2021	100	8981	6105	5921	440069	9631
64	09/08/2021	100	9134	5983	5161	440017	9819
65	09/08/2021	100	9061	6201	5343	440155	9645
66	09/09/2021	100	9165	6183	5614	440098	9633
67	09/09/2021	100	9140	6157	4865	440023	9604
68	09/09/2021	100	9139	6103	4966	440044	9556
69	09/10/2021	100	9050	6414	4913	440131	9615
70	09/10/2021	100	9053	6308	6078	440196	9624
71	09/10/2021	100	9151	6363	5681	440485	9547
72	09/11/2021	100	9056	6278	5897	440143	9591
73	09/11/2021	100	8990	6154	5874	440043	9589
74	09/12/2021	100	9062	6161	5445	440010	9577
75	09/12/2021	100	8668	6422	4645	440109	9530

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09/09/2022

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	7/11/2021
Job End Date:	10/1/2021
State:	West Virginia
County:	Wetzel
API Number:	47-103-03350-00-00
Operator Name:	EQT Production
Well Name and Number:	Size more 13H
Latitude:	39.64591660
Longitude:	-80.52889700
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,357
Total Base Water Volume (gal):	30,825,144
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid	Water	7732-18-5	100.00000	88.64060	None
Sand (Proppant)	EQT	Proppant	Silica Substrate	14808-60-7	100.00000	11.16380	None
FR-9800	ChemStream	Friction Reducer	Copolymer of 2-propenamide	Proprietary	30.00000	0.00910	None
Cleareal 268	ChemStream	Biocide	Non-hazardous substances	Proprietary	80.00000	0.00900	None
SlimeSTREAM SC-398	ChemStream	Scale Inhibitor	Non-hazardous substances	Proprietary	90.00000	0.00760	None
FR-9800	ChemStream	Friction Reducer	Petroleum Distillate	64742-47-8	20.00000	0.00400	None
HCl	Beusa Holdings, Inc. dba Evolution Well Services Operating, LC.	Acid	Hydrogen Chloride	7647-01-0	15.00000	0.00160	None
Cleareal 268	ChemStream	Biocide	Glutaraldehyde	111-30-8	20.00000	0.00060	None

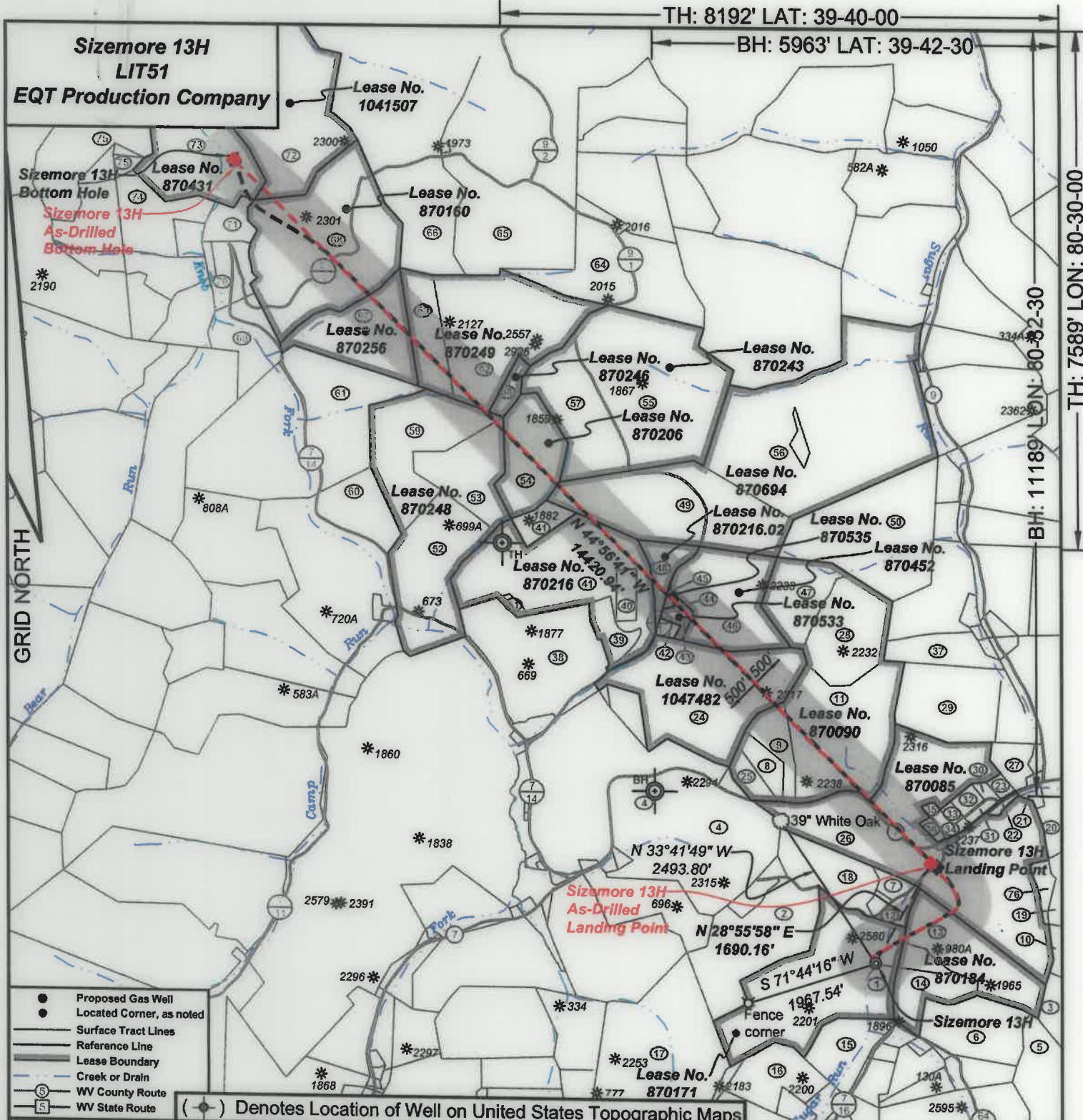


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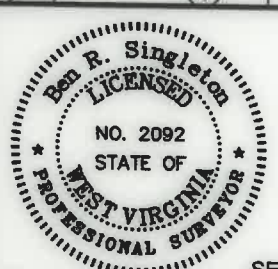
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

(●) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 208-19
DRAWING NO: Sizemore 13H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

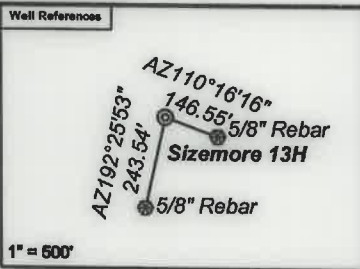
DATE: March 22 20 21
OPERATOR'S WELL NO.: Sizemore 13H
API WELL NO
47 - 103 - 03350
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,379'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

05/09/2022

**Sizemore 13H
LIT51
EQT Production Company**

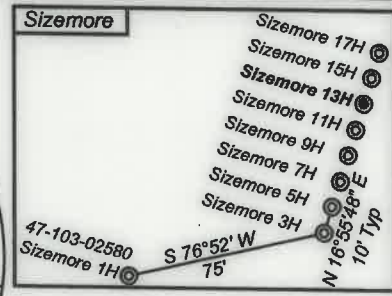
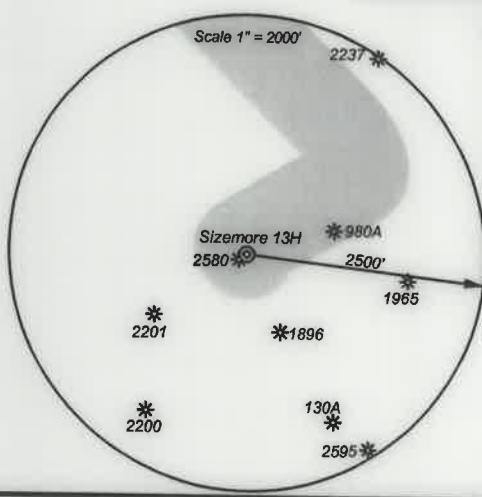


As Drilled Well Information:
 Sizemore 13H coordinates are
 NAD 27 N: 418,997.60 E: 1,710,218.90
 NAD 83 UTM N: 4,388,564.66 E: 540,420.23
 Sizemore 13H Kick Out Point coordinates are
 NAD 27 N: 418,996.76 E: 1,710,219.70
 NAD 83 UTM N: 4,388,564.41 E: 540,420.48
 Sizemore 13H Landing Point coordinates are
 NAD 27 N: 420,476.81 E: 1,711,036.57
 NAD 83 UTM N: 4,389,019.49 E: 540,661.84
 Sizemore 13H Bottom Hole coordinates are
 NAD 27 N: 430,683.80 E: 1,700,849.28
 NAD 83 UTM N: 4,392,077.25 E: 537,506.31
 West Virginia Coordinate system of 1927 (North Zone)
 based upon Differential GPS Measurements.
 Plat orientation, corner and well ties are based upon
 the grid north meridian.
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Anthony Sizemore	75.36
2	16	8	Wetzel	Center	Larry D. Roberts	44.50
3	9	11	Wetzel	Church	Emma P. & Richard Bister	19.76
4	12	19	Wetzel	Center	Nancy E. Jolliffe	172.10
5	9	12	Wetzel	Church	Terrance J. & Terri L. O'Brien	51.90
6	16	37	Wetzel	Center	Russell J. Stram	30.00
7	10	10	Wetzel	Center	Calvin C. & Carol Cecil	3.18
8	12	22.3	Wetzel	Center	EQT Production Company	6.78
9	12	22	Wetzel	Center	Reda M. Amos, et al.	14.77
10	9	10	Wetzel	Church	William L. Minger	21.00
11	12	23	Wetzel	Center	Reda M. Amos, et al.	56.30
12	16	10.1	Wetzel	Center	Ray & Cassandra Stonking	6.72
13	16	12	Wetzel	Center	Thomas Jones, et al.	34.20
14	10	11	Wetzel	Center	Earl Null, et al.	20.00
15	10	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.54
16	16	31	Wetzel	Center	Devona D. & Kelly M. Reed	18.25
17	10	28	Wetzel	Center	William J. Monte Revocable Trust	93.26
18	12	31	Wetzel	Center	John S. Starkey, et al.	22.50
19	9	8	Wetzel	Church	Mark Ransom	43.30
20	9	8.1	Wetzel	Church	Aamon A. & Flora J. Burley	18.00
21	12	42	Wetzel	Center	Carolyn Croone-Aamol	1.68
22	12	25	Wetzel	Center	Glenn & Trina Hollibaugh	0.33
23	12a	5	Wetzel	Center	Kevin R. Milliken, et al.	1.86
24	12	21	Wetzel	Center	Jamie L. & Melissa G. Dent	78.30
25	12	19.6	Wetzel	Center	EQT Production Company	1.70
26	12	24	Wetzel	Center	Matthew L. Kennedy	57.67
27	9	29	Wetzel	Clay	April L. & Gerard B. Nonte	7.47
28	12	15	Wetzel	Center	Reda M. Amos, et al.	33.00
29	8	21	Wetzel	Clay	Pamela E. Pridle	35.76
30	12a	4	Wetzel	Center	Kevin R. Milliken, et al.	1.04
31	12a	6	Wetzel	Center	Robert K. Tennant	0.67
31	12a	7	Wetzel	Center	Robert K. Tennant	0.57
31	12a	8	Wetzel	Center	Robert K. Tennant	0.33
32	12a	2	Wetzel	Center	Robert K. Tennant	1.37
32	12a	3	Wetzel	Center	Robert K. Tennant	1.37
33	12a	1	Wetzel	Center	Scott A. & Abigail D. Tennant	1.37
34	12a	10	Wetzel	Center	Scott A. & Abigail D. Tennant	2.24
35	12a	9	Wetzel	Center	Matthew L. Kennedy	0.77
36	12	44	Wetzel	Center	Scott A. & Abigail D. Tennant	1.48
37	8	33	Wetzel	Clay	Pamela E. Pridle	17.37
38	12	17	Wetzel	Center	Panzoy O. Rice	67.80
39	12	11.1	Wetzel	Center	Timothy G. White, Jr.	8.32
40	12	11.3	Wetzel	Center	Lonnie R. & Judith Anderson	5.00
41	12	11	Wetzel	Center	Lonnie R. & Judith Anderson	78.83
42	12	12.3	Wetzel	Clay	Steven A. & Melissa L. White	1.45
43	12	12.2	Wetzel	Clay	Zackary White	3.01
44	12	12.5	Wetzel	Center	Kathy Mace	0.42
45	12	12.4	Wetzel	Center	Kathy Mace	0.87
53	12	12	Wetzel	Clay	Nancy E. Jolliffe	41.25
54	12	14	Wetzel	Clay	Reda M. Amos, et al.	23.54
48	12	11.2	Wetzel	Center	John Joseph	9.35
49	12	7	Wetzel	Center	George H. & Elizabeth Williams	61.76
50	8	17	Wetzel	Clay	Genevieve Booth	64.50
51	12	12.1	Wetzel	Center	Panzoy O. Rice	2.90
52	12	10	Wetzel	Center	Florine Huggins	56.00
53	12	5	Wetzel	Center	Florine Huggins	35.80
54	12	6	Wetzel	Center	Kenneth C. & Rebecca A. Shreve	30.75
55	8	24	Wetzel	Clay	Kenneth L. Shreve, et al.	100.00
56	8	10	Wetzel	Clay	George H. & Elizabeth Williams	132.75
57	8	24	Wetzel	Clay	Kenneth L. Shreve, et al.	100.00
58	8	25.1	Wetzel	Clay	Brian K. & Anna M. Watson	6.04
59	12	4	Wetzel	Center	Florine Huggins	35.00
60	12	3	Wetzel	Center	Nancy E. Jolliffe	20.80
61	12	2	Wetzel	Center	Nancy E. Jolliffe	44.50
62	8	25	Wetzel	Clay	Ernest J. & Nancy L. Watson	66.67
63	8	3	Wetzel	Clay	Ernest J. & Nancy L. Watson	22.40
64	8	25	Wetzel	Clay	Michael L. & Allison G. Koontz	77.75
65	8	2	Wetzel	Clay	Robin D. Murphy, et al.	47.25
66	5	31	Wetzel	Clay	Charles & Carol Kamsch	71.80
67	8	35	Wetzel	Center	Ashley Murphy, et al.	37.80

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
68	8	1	Wetzel	Clay	Charles G. & Carol J. Kamsch	95.70
69	8	54	Wetzel	Center	Howard M. Henderson	19.00
70	8	32	Wetzel	Clay	Howard M. Henderson	10.41
71	8	31	Wetzel	Clay	Howard M. Henderson	8.20
72	5	58	Wetzel	Clay	Charles & Carol Kamsch	61.76
73	8	59	Wetzel	Center	Robin D. Murphy, et al.	47.25
74	8	53	Wetzel	Center	Ashley Murphy, et al.	20.38
75	8	31	Wetzel	Center	Howard M. Henderson	64.76
76	12	24.3	Wetzel	Clay	Matthew L. Kennedy	4.81

Lease No.	Owner	Acres
870184	Mildred Bright, et al.	54.2
870085	Charles Lee Roberts, et al.	95.87
870090	Lloyd & Nancy Postlethwait, et al.	140
870452	Nancy E. Jolliffe	43.05
870533	Five Star Resources	3.01
870535	Kathy D. Mace	0.87
870216.02	Timothy I. Anderson, et al.	9.35
870216	Howard Henderson, et al.	92.4
870694	Ralph & Betty Six, et al.	62.5
870206	Kathryn W. Kallenberg	81.74
870243	Mark A. Shreve, et al.	100
870246	Brian Keith Watson, et al.	5.04
870248	Evelyn Florine Huggins, et al.	91.13
870249	Rt 2016 Minerals I, LLC	89.07
870256	Stone Hill Mineral Holdings, LLC	37.157
870160	Green Dot Farm, Inc.	167.5
870431	Kenneth W. Gumm, et al.	52
1047482	Allen Thompson Staggers, et al.	63
1041507	Riverside Development Association, et al.	81.76



- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route



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P.S. 2092



SEAL

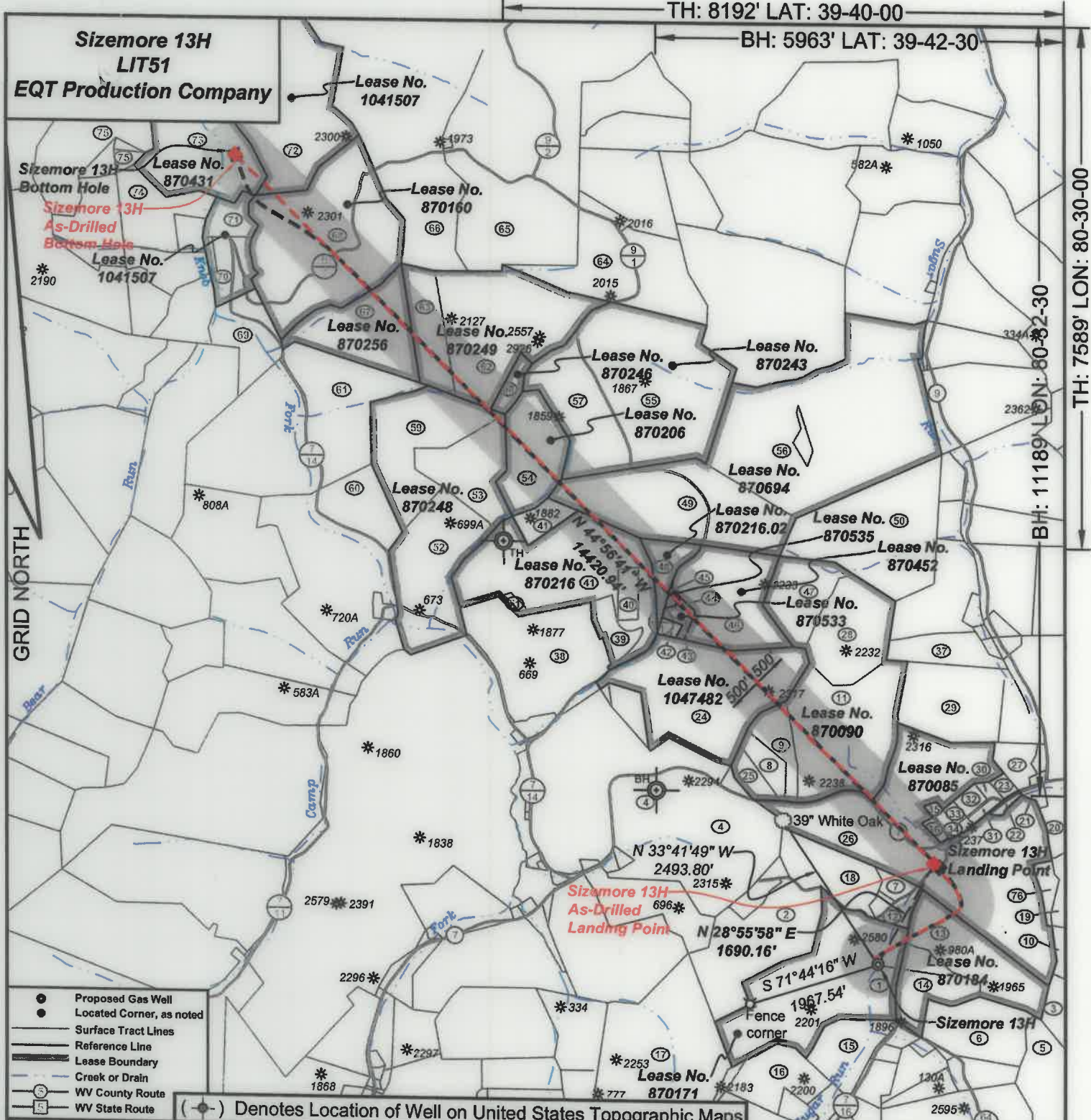
FILE NO: 208-19
 DRAWING NO: Sizemore 13H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: March 22 20 21
 OPERATOR'S WELL NO.: Sizemore 13H
 API WELL NO: 47 - 103 - 03350
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1148' WATERSHED: Tributary of Sugar Run QUADRANGLE: Littleton
 DISTRICT: Center COUNTY: Wetzel
 SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
 ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,379'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
 Canonsburg, PA 15317 Bridgeport, WV 26330



- Proposed Gas Well
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(●) Denotes Location of Well on United States Topographic Maps



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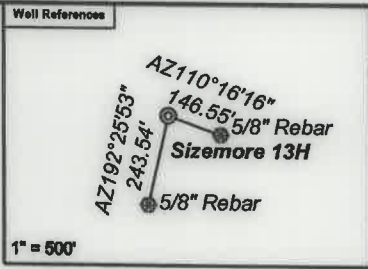
DATE: March 17 20 21
OPERATOR'S WELL NO.: Sizemore 13H
API WELL NO
47 - 103 - 03350
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,379'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

09/09/2022

**Sizemore 13H
LIT51
EQT Production Company**

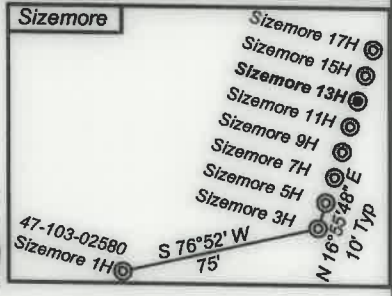
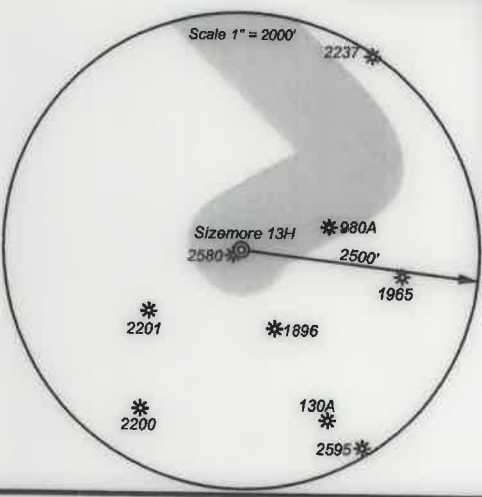


As Drilled Well Information:
 Sizemore 13H coordinates are
 NAD 27 N: 418,997.60 E: 1,710,218.90
 NAD 83 UTM N: 4,388,564.66 E: 540,420.23
 Sizemore 13H Kick Out Point coordinates are
 NAD 27 N: 418,996.76 E: 1,710,219.70
 NAD 83 UTM N: 4,388,564.41 E: 540,420.48
 Sizemore 13H Landing Point coordinates are
 NAD 27 N: 420,476.81 E: 1,711,036.57
 NAD 83 UTM N: 4,389,019.49 E: 540,661.84
 Sizemore 13H Bottom Hole coordinates are
 NAD 27 N: 430,683.80 E: 1,700,849.28
 NAD 83 UTM N: 4,392,077.25 E: 537,506.31
 West Virginia Coordinate system of 1927 (North Zone)
 based upon Differential GPS Measurements.
 Plat orientation, corner and well ties are based upon
 the grid north meridian.
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Anthony Sizemore	76.36
2	16	8	Wetzel	Center	Larry D. Roberts	44.50
3	9	11	Wetzel	Church	Ernest P. & Richard Brieler	19.75
4	12	19	Wetzel	Center	Nancy E. Jolliffe	172.10
6	9	12	Wetzel	Church	Terrance J. & Terri L. O'Brien	61.00
6	16	37	Wetzel	Center	Russell J. Stum	30.00
7	16	10	Wetzel	Center	Calvin C. & Carol Cecil	3.18
8	12	22.3	Wetzel	Center	EQT Production Company	6.78
9	12	22	Wetzel	Center	Reda M. Amos, et al.	14.77
10	0	10	Wetzel	Church	William L. Minger	21.00
11	12	23	Wetzel	Center	Reda M. Amos, et al.	56.30
12	16	10.1	Wetzel	Center	Ray & Cassandra Stonakning	6.72
13	16	12	Wetzel	Center	Thomas Jones, et al.	34.20
14	16	11	Wetzel	Center	Earl Nuli, et al.	20.00
15	16	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.64
16	16	31	Wetzel	Center	Devona D. & Kelly M. Reed	18.25
17	16	28	Wetzel	Center	William J. Morris Revocable Trust	93.28
18	12	31	Wetzel	Center	John S. Starkey, et al.	22.50
19	9	8	Wetzel	Church	Mark Ransom	43.30
20	9	8.1	Wetzel	Church	Asmon A. & Flora J. Burley	18.00
21	12	42	Wetzel	Center	Carolyn Crono-Aamot	1.09
22	12	25	Wetzel	Center	Glen & Trina Hoffstaugh	0.33
23	12a	5	Wetzel	Center	Kevin R. Millikan, et al.	1.86
24	12	21	Wetzel	Center	Jamie L. & Melissa G. Dent	78.30
25	12	19.6	Wetzel	Center	EQT Production Company	1.70
26	12	24	Wetzel	Center	Matthew L. Kennedy	67.67
27	6	29	Wetzel	Clay	April L. & Gerard B. Norris	7.47
28	12	15	Wetzel	Center	Reda M. Amos, et al.	33.00
29	6	21	Wetzel	Clay	Pamela E. Pridde	35.75
30	12a	4	Wetzel	Center	Kevin R. Millikan, et al.	1.04
31	12a	6	Wetzel	Center	Robert K. Tennant	0.67
31	12a	7	Wetzel	Center	Robert K. Tennant	0.67
31	12a	8	Wetzel	Center	Robert K. Tennant	0.33
32	12a	2	Wetzel	Center	Robert K. Tennant	1.37
32	12a	3	Wetzel	Center	Robert K. Tennant	1.37
33	12a	1	Wetzel	Center	Scott A. & Abigail D. Tennant	1.37
34	12a	10	Wetzel	Center	Scott A. & Abigail D. Tennant	2.24
35	12a	9	Wetzel	Center	Matthew L. Kennedy	0.77
36	12	44	Wetzel	Center	Scott A. & Abigail D. Tennant	1.49
37	8	33	Wetzel	Clay	Pamela E. Pridde	17.37
38	12	17	Wetzel	Center	Pansy O. Rice	67.50
39	12	11.1	Wetzel	Center	Timothy C. White, Jr.	8.82
40	12	11.3	Wetzel	Center	Lornie R. & Judith Anderson	5.00
41	12	11	Wetzel	Center	Lornie R. & Judith Anderson	79.83
42	12	12.3	Wetzel	Clay	Steven A. & Melissa L. White	1.45
43	12	12.2	Wetzel	Clay	Zachary White	3.01
44	12	12.5	Wetzel	Center	Kathy Mace	0.42
45	12	12.4	Wetzel	Center	Kathy Mace	0.87
53	12	12	Wetzel	Clay	Nancy E. Jolliffe	41.25
54	12	14	Wetzel	Clay	Reda M. Amos, et al.	23.54
48	12	11.2	Wetzel	Center	John Joseph	9.35
49	12	7	Wetzel	Center	George H. & Elizabeth Williams	61.78
50	6	17	Wetzel	Clay	Genevieve Booth	64.50
51	12	12.1	Wetzel	Center	Pansy O. Rice	2.00
52	12	10	Wetzel	Center	Florine Huggins	59.00
53	12	5	Wetzel	Center	Florine Huggins	35.80
54	12	9	Wetzel	Center	Kenneth C. & Rebecca A. Shreve	30.75
55	6	24	Wetzel	Clay	Kenneth L. Shreve, et al.	100.00
56	6	10	Wetzel	Clay	George H. & Elizabeth Williams	132.75
57	6	24	Wetzel	Clay	Kenneth L. Shreve, et al.	100.00
58	6	26.1	Wetzel	Clay	Brian K. & Arnie M. Watson	5.04
59	12	4	Wetzel	Center	Florine Huggins	35.00
60	12	3	Wetzel	Center	Nancy E. Jolliffe	20.60
61	12	2	Wetzel	Center	Nancy E. Jolliffe	44.50
62	6	26	Wetzel	Clay	Ernest J. & Nancy L. Watson	66.67
63	6	3	Wetzel	Clay	Ernest J. & Nancy L. Watson	22.40
64	6	25	Wetzel	Clay	Michael L. & Allison G. Koozts	77.75
65	6	2	Wetzel	Clay	Robin D. Murphy, et al.	47.25
66	6	31	Wetzel	Clay	Charles & Carol Karmach	71.80
67	8	35	Wetzel	Center	Ashley Murphy, et al.	37.80

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
66	6	1	Wetzel	Clay	Charles G. & Carol J. Karmach	66.70
69	8	54	Wetzel	Center	Howard M. Henderson	16.00
70	6	32	Wetzel	Clay	Howard M. Henderson	10.41
71	6	31	Wetzel	Clay	Howard M. Henderson	8.20
72	5	56	Wetzel	Clay	Charles & Carol Karmach	81.76
73	8	59	Wetzel	Center	Robin D. Murphy, et al.	47.25
74	8	83	Wetzel	Center	Ashley Murphy, et al.	20.38
75	8	31	Wetzel	Center	Howard M. Henderson	64.75
76	12	24.3	Wetzel	Clay	Matthew L. Kennedy	4.61

Lease No.	Owner	Acres
870184	Mildred Bright, et al.	54.2
870085	Charles Lee Roberts, et al.	95.87
870090	Lloyd & Nancy Postlethwait, et al.	140
870452	Nancy E. Jolliffe	43.05
870533	Five Star Resources	3.01
870535	Kathy D. Mace	0.87
870216.02	Timothy I. Anderson, et al.	9.35
870216	Howard Henderson, et al.	92.4
870694	Ralph & Betty Six, et al.	62.5
870206	Kathryn W. Kallenberg	81.74
870243	Mark A. Shreve, et al.	100
870246	Brian Keith Watson, et al.	5.04
870248	Evelyn Florine Huggins, et al.	91.13
870249	Rt 2016 Minerals I, LLC	89.07
870256	Stone Hill Mineral Holdings, LLC	37.157
870160	Green Dot Farm, Inc.	167.5
870431	Kenneth W. Gumm, et al.	52
1047482	Allen Thompson Staggers, et al.	63
1041507	Riverside Development Association, et al.	81.76
1041507	Howard Henderson	100.7975



- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 208-19
 DRAWING NO: Sizemore 13H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: March 17 20 21
 OPERATOR'S WELL NO.: Sizemore 13H
 API WELL NO
 47 - 103 - 03350
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
 DISTRICT: Center COUNTY: Wetzel
 SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
 ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,379'

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