

Well Operator's Report of Well Work



Where energy meets innovation.

Well Number: LIT51 15H (675532)

API: 47 - 103 - 03344

Submission: Initial Amended

Notes:

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WV Department of
Environmental Protection

Reviewed

Thomas Reynolds 8-22-2022

09/09/2022

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-103-03344 County Wetzel District Center
Quad Littleton Pad Name Sizemore Field/Pool Name N/A
Farm name Anthony W. & Kimberly A. Sizemore Well Number LIT51 15H (675532)
Operator (as registered with the OOG) EQT Production Company
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,388,567.59 Easting 540,421.07
Landing Point of Curve Northing 4,389,235.27 Easting 540,892.59
Bottom Hole Northing 4,391,124.99 Easting 538,929.70

Elevation (ft) 1148' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 14.0 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 06/16/2020 Date drilling commenced 07/23/2020 Date drilling ceased 03/08/2021
Date completion activities began 07/11/21 Date completion activities ceased 10/1/21
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 148, 654, 689 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1831 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 499,726,860 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

MAR 17 2022

Reviewed by:

API 47- 103 03344 Farm name Anthony W. & Kimberly A. Sizemore Well number LIT51 15H (675532)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1147'	NEW	J-55 54.5#	855'	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2493'	NEW	P-110 40#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	17,402'	NEW	HP-P110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job has a calculated TOC of 1244' GL, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS A	970	16.0	1.13	1096	0	8
Coal							
Intermediate 1	CLASS A	840	15.6	1.18	991	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3355	15.2	1.15	3858	1244	8+
Tubing							

Drillers TD (ft) 17,419' Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 1183'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

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DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
 PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 1763'

WV Department of
Environmental Protection

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 103 - 03344 Farm name Anthony W. & Kimberly A. Sizemore Well number LIT51 15H (675532)

Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company Scientific Drilling International
Address 124 Vista Drive City Charleroi State PA Zip 15022

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Drilling Contractor _____
Address _____ City _____ State _____ Zip _____

Stimulating Company Evolution Well Services Operating, LLC
Address 1780 Hughes Landing Blvd Suite 125 City The Woodlands State TX Zip 77380

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Well # Sizemore 15H 675532 Final Formations API# 47-103-03344				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	512	512
Waynesburg	512	512	520	520
Sand/Shale	520	520	742	742
Sewickley	742	742	750	750
Sand/Shale	750	750	882	882
Pittsburgh	882	882	888	888
Sand/Shale	888	888	2,211	2,210
Big Injun	2,211	2,210	2,335	2,334
Sand/Shale	2,335	2,334	2,479	2,478
Berea	2,479	2,478	2,733	2,731
Sand/Shale	2,733	2,731	2,819	2,817
Gantz	2,819	2,817	3,005	3,002
Fifty foot	3,005	3,002	3,073	3,069
Thirty foot	3,073	3,069	3,105	3,100
Sand/Shale	3,105	3,100	3,157	3,151
Bayard	3,157	3,151	3,603	3,581
Sand/Shale	3,603	3,581	3,666	3,640
Speechley	3,666	3,640	3,744	3,711
Balltown A	3,744	3,711	4,061	3,995
Sand/Shale	4,061	3,995	5,629	5,300
Alexander	5,629	5,300	6,072	5,667
Elk	6,072	5,667	7,502	6,860
Sonyea	7,502	6,860	7,694	7,010
Middlesex	7,694	7,010	7,752	7,054
Genesee	7,752	7,054	7,866	7,133
Geneseo	7,866	7,133	7,914	7,163
Tully	7,914	7,163	7,953	7,185
Hamilton	7,953	7,185	8,259	7,299
Marcellus	8,259	7,299	17,419	7,326

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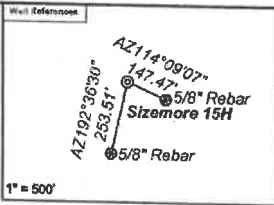
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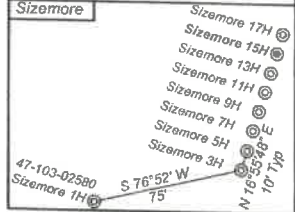
**Sizemore 15H
LIT51
EQT Production Company**

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	10	8	Wetzel	Center	Anthony Sizemore	75.36
2	10	10.1	Wetzel	Center	Ray & Cassandra Stoneking	6.72
3	16	12	Wetzel	Center	Thomas Jones, et al	84.29
4	12	24	Wetzel	Center	Matthew L. Kennedy	87.87
5	12a	6	Wetzel	Center	Robert K. Tennant	0.57
6	12a	7	Wetzel	Center	Robert K. Tennant	0.57
7	12a	2	Wetzel	Center	Robert K. Tennant	0.53
8	12a	3	Wetzel	Center	Robert K. Tennant	1.57
9	12	23	Wetzel	Center	Reda M. Amos, et al	1.27
10	12	14	Wetzel	Center	Reda M. Amos, et al	53.30
11	12	15	Wetzel	Center	Reda M. Amos, et al	53.00
12	12	10	Wetzel	Center	Nancy E. Joffie	41.25
13	12	7	Wetzel	Center	George H. & Elizabeth Williams	81.78
14	6	24	Wetzel	Clay	Kenneth L. Shreve, et al	100.90
15	16	31	Wetzel	Center	Devona D. & Kelly M. Reed	18.23
16	16	23	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	29.84
17	16	11	Wetzel	Center	Earl Nul, et al	20.00
18	12	31	Wetzel	Center	John S. Starkey, et al	22.50
19	16	8	Wetzel	Center	Larry D. Roberts	44.50
20	16	28	Wetzel	Center	William J. Morris Ravocable Trust	83.23
21	16	10	Wetzel	Center	Caron C. Diehl	5.18
22	16	37	Wetzel	Center	Russell J. Stum	30.00
23	9	12	Wetzel	Church	Terrence J. & Tam L. O'Brien	81.20
24	9	11	Wetzel	Church	Emma P. & Richard Bisher	19.75
25	9	10	Wetzel	Church	William L. Ninger	31.00
26	9	8	Wetzel	Church	Mark Thomas	43.30
27	9	8.1	Wetzel	Church	Aimee A. & Flora J. Boney	18.60
28	12	42	Wetzel	Center	Carolyn Cron-Arnold	1.88
29	6	29	Wetzel	Clay	April L. & Gerard B. Nona	7.47
30	12	26	Wetzel	Center	Glenn & Trina Hollabaugh	0.33
31	12a	5	Wetzel	Center	Kevin R. Milliken, et al	1.88
32	12a	4	Wetzel	Center	Ravin R. Milliken, et al	1.04
33	12a	1	Wetzel	Center	Scott A. & Abigail D. Tennant	1.37
34	12a	10	Wetzel	Center	Scott A. & Abigail D. Tennant	2.24
35	12a	9	Wetzel	Center	Matthew L. Kennedy	0.77
36	12	44	Wetzel	Center	Scott A. & Abigail D. Tennant	1.44
37	6	21	Wetzel	Clay	Pamela E. Prida	35.75
38	12	22	Wetzel	Center	Reda M. Amos, et al	14.11
39	12	20.3	Wetzel	Center	EQT Production Company	6.74
40	12	19.6	Wetzel	Center	EQT Production Company	1.70
41	12	20.1	Wetzel	Center	EQT Production Company	2.00
42	12	20.2	Wetzel	Center	EQT Production Company	4.00
43	12	19	Wetzel	Center	Nancy E. Joffie	122.10
44	12	21	Wetzel	Center	Jamie L. & Melissa G. Dent	78.30
45	6	33	Wetzel	Clay	Pamela E. Prida	17.37
46	6	19.2	Wetzel	Clay	Randall A. & Tina R. Kuhn	23.69
47	6	17	Wetzel	Clay	Genevieve Booth	64.50
48	12	12.2	Wetzel	Center	Zachary White	0.21
49	12	12.5	Wetzel	Center	Kathy Mace	0.42
50	12	12.4	Wetzel	Center	Kathy Mace	0.87
51	12	11.2	Wetzel	Center	John Joseph	1.36
52	12	11	Wetzel	Center	Louise R. & Jacki Amersan	29.83
53	12	6	Wetzel	Center	Kenneth C. & Rebecca A. Shreve	30.71
54	6	10	Wetzel	Clay	George H. & Elizabeth Williams	152.75
55	6	9	Wetzel	Clay	Donna L. Runner	97.80
56	6	26	Wetzel	Clay	Michael L. & Allison G. Kooritz	77.73
57	6	25	Wetzel	Clay	Ernest & Nancy Watson	86.87
58	6	20.1	Wetzel	Clay	Brian Watson, et al	1.84
59	12	7.1	Wetzel	Center	George H. & Elizabeth Williams	0.74
60	16	84	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	2.47

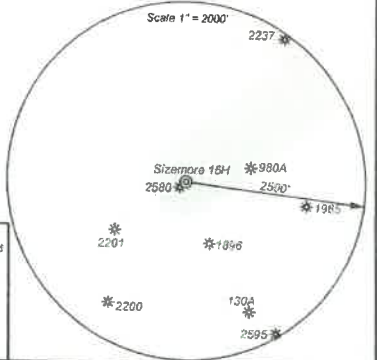


As Drilled Well Information:
 Sizemore 15H coordinates are
 NAD 27 N: 419,007.16 E: 1,710,221.81
 NAD 83 UTM N: 4,388,567.59 E: 540,421.07
 Sizemore 15H Kick Out Points coordinates are
 NAD 27 N: 419,006.15 E: 1,710,221.97
 NAD 83 UTM N: 4,388,567.28 E: 540,421.13
 Sizemore 15H Landings Point coordinates are
 NAD 27 N: 421,172.21 E: 1,711,805.53
 NAD 83 UTM N: 4,389,235.27 E: 540,892.59
 Sizemore 15H Bottom Hole coordinates are
 NAD 27 N: 427,480.88 E: 1,705,487.87
 NAD 83 UTM N: 4,391,124.99 E: 538,929.70
 West Virginia Coordinate system of 1927 (North Zone)
 based upon Differential GPS Measurements.
 Plat orientation, corner and well ties are based upon
 the gnd north meridian.
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
87	12	24.3	Wetzel	Clay	Matthew L. Kennedy	4.81



Lease No.	Owner	Acres
870226	Edna LeMasters, et al.	7.57
870184	Mildred Bright, et al.	54.2
870085	Charles Lee Roberts, et al.	95.67
870466	Katherine S. Milliken-Moore, et al.	37.85
870090	Lloyd & Nancy Poslthwait, et al.	140
870452	Nancy E. Joffie	43.05
870694	Ralph & Betty Six, et al.	62.5
870243	Mark A. Shreve, et al.	106
870453	Edna LeMasters, L/E, Calvin C Cecil & Carol S Cecil, Remaindemen	1,575



- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
 P.S. 2092



FILE NO: 208-19
 DRAWING NO: Sizemore 15H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: March 11, 20 21
 OPERATOR'S WELL NO. Sizemore 15H
 API WELL NO. 47 - 103 - 03344
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
 DISTRICT: Center COUNTY: Wetzel

SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
 ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,335'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
 Canonsburg, PA 15317 Bridgeport, WV 26330

09/09/2022

Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	09/14/2021	17310.0	17130	40	Marcellus
3	09/14/2021	17112.0	16932	40	Marcellus
4	09/15/2021	16912.0	16734	40	Marcellus
5	09/15/2021	16712.0	16536	40	Marcellus
6	09/15/2021	16515.0	16338	40	Marcellus
7	09/15/2021	16318.0	16140	40	Marcellus
8	09/16/2021	16121.0	15942	40	Marcellus
9	09/16/2021	15922.0	15744	40	Marcellus
10	09/16/2021	15721.0	15546	40	Marcellus
11	09/17/2021	15526.0	15348	40	Marcellus
12	09/17/2021	15326.0	15150	40	Marcellus
13	09/17/2021	15129.0	14952	40	Marcellus
14	09/17/2021	14932.0	14754	40	Marcellus
15	09/18/2021	14733.0	14556	40	Marcellus
16	09/18/2021	14535.0	14358	40	Marcellus
17	09/18/2021	14336.0	14160	40	Marcellus
18	09/18/2021	14138.0	13962	40	Marcellus
19	09/19/2021	13941.0	13764	40	Marcellus
20	09/19/2021	13743.0	13566	40	Marcellus
21	09/19/2021	13546.0	13368	40	Marcellus
22	09/19/2021	13348.0	13170	40	Marcellus
23	09/20/2021	13149.0	12972	40	Marcellus
24	09/20/2021	12951.0	12774	40	Marcellus
25	09/20/2021	12752.0	12576	40	Marcellus
26	09/21/2021	12555.0	12378	40	Marcellus
27	09/21/2021	12358.0	12180	40	Marcellus
28	09/21/2021	12158.0	11982	40	Marcellus
29	09/21/2021	11960.0	11784	40	Marcellus
30	09/21/2021	11762.0	11586	40	Marcellus
31	09/22/2021	11566.0	11388	40	Marcellus
32	09/22/2021	11367.8	11190	40	Marcellus
33	09/22/2021	11170.0	10992	40	Marcellus
34	09/23/2021	10971.0	10794	40	Marcellus
35	09/23/2021	10772.2	10596	40	Marcellus
36	09/23/2021	10576.1	10398	40	Marcellus
37	09/24/2021	10377.8	10200	40	Marcellus
38	09/25/2021	10176.6	10002	40	Marcellus
39	09/25/2021	9981.7	9804	40	Marcellus
40	09/25/2021	9783.0	9606	40	Marcellus
41	09/26/2021	9596.0	9408	40	Marcellus
42	09/26/2021	9387.4	9210	40	Marcellus
43	09/26/2021	9190.1	9012	40	Marcellus
44	09/27/2021	8992.0	8814	40	Marcellus

45	09/27/2021	8791.3	8616	40	Marcellus
46	09/27/2021	8594.6	8418	40	Marcellus
47	10/01/2021	8400.0	8280	28	Marcellus

Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	09/14/2021	80	9047	9526	5169	179543	4570	
2	09/14/2021	100	9225	6169	5396	440126	9901	
3	09/15/2021	100	9135	5910	5863	440179	9851	
4	09/15/2021	100	9309	4104	3747	440116	9761	
5	09/15/2021	98	9395	5845	5148	440187	9794	
6	09/15/2021	99	9384	6096	5844	440960	9748	
7	09/16/2021	97	9401	6190	5736	440068	9769	
8	09/16/2021	100	9334	6272	5677	440102	9716	
9	09/16/2021	100	9348	6054	5136	440767	9739	
10	09/17/2021	100	9248	6142	5051	440695	9723	
11	09/17/2021	100	9136	4783	6001	440018	9760	
12	09/17/2021	100	9285	6026	5687	440111	9723	
13	09/17/2021	100	9056	6043	5520	440038	9701	
14	09/18/2021	100	9217	5993	5632	440167	9686	
15	09/18/2021	100	9268	6113	5386	440096	9697	
16	09/18/2021	100	9342	6004	5671	440057	9713	
17	09/18/2021	100	9323	6095	5230	440037	9651	
18	09/19/2021	100	9277	6118	5569	440200	9668	
19	09/19/2021	100	9345	6088	5705	440123	9643	
20	09/19/2021	98	9386	6090	5632	440060	9645	
21	09/19/2021	100	9317	6123	5987	440051	9641	
22	09/20/2021	99	9384	6252	5705	440006	9628	
23	09/20/2021	100	9354	6224	6101	440064	9661	
24	09/20/2021	100	9365	9192	5923	440105	9684	
25	09/20/2021	100	8898	4868	5797	440237	9627	
26	09/21/2021	100	9315	5909	5975	440001	9859	
27	09/21/2021	100	9244	7434	5162	440012	9670	
28	09/21/2021	100	9279	6145	5495	440034	9563	
29	09/21/2021	100	8930	5836	5939	440170	9620	
30	09/22/2021	100	9301	6229	5758	440193	9578	
31	09/22/2021	100	8850	9201	5852	440156	9590	
32	09/22/2021	100	9285	9229	5532	440176	9649	
33	09/23/2021	100	9090	6245	5366	440043	9578	
34	09/23/2021	100	9283	7004	5374	440078	9593	
35	09/23/2021	100	9291	7457	6374	440089	9553	
36	09/24/2021	97	9237	7159	5819	440032	9552	
37	09/25/2021	100	9272	6577	5533	440090	9552	
38	09/25/2021	100	9294	7737	5732	440085	9595	
39	09/25/2021	100	9274	6901	6230	440352	9543	
40	09/26/2021	100	9273	6274	5822	440177	9539	
41	09/26/2021	99	9372	7293	6166	440080	9488	
42	09/26/2021	100	9330	6849	5423	440142	9487	
43	09/26/2021	99	9213	6259	6385	440095	10171	

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44	09/27/2021	100	9288	6241	5813	440147	9508
45	09/27/2021	100	9285	6779	5981	440070	9525
46	09/30/2021	100	9340	6530	5550	440048	9511
47	10/01/2021	88	9344	6989	5070	308120	6629

Hydraulic Fracturing Fluid Product Component Information Disclosure

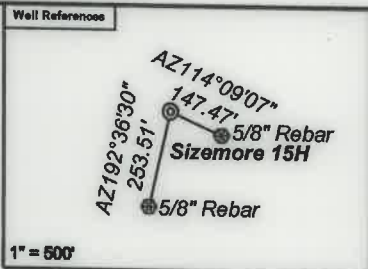
Job Start Date:	7/11/2021
Job End Date:	10/1/2021
State:	West Virginia
County:	Wetzel
API Number:	47-103-03344-00-00
Operator Name:	EQT Production
Well Name and Number:	Sizemore 15H
Latitude:	39.64594300
Longitude:	-80.52888700
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,354
Total Base Water Volume (gal):	18,734,226
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid	Water	7732-18-5	100.00000	88.36580	None
Sand (Proppant)	EQT	Proppant					
Clearal 268	ChemStream	Biocide	Silica Substrate	14808-60-7	100.00000	11.47100	None
FR-9800	ChemStream	Friction Reducer	Non-hazardous substances	Proprietary	80.00000	0.00890	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Copolymer of 2-propenamide	Proprietary	30.00000	0.00780	None
FR-9800	ChemStream	Friction Reducer	Non-hazardous substances	Proprietary	90.00000	0.00760	None
HCl	Beusa Holdings, Inc. dba Evolution Well Services Operating, LLC.	Acid	Petroleum Distillate	84742-47-8	20.00000	0.00350	None
Clearal 268	ChemStream	Biocide	Hydrogen Chloride	7647-01-0	15.00000	0.00120	None
			Glutaraldehyde	111-30-8	20.00000	0.00060	None

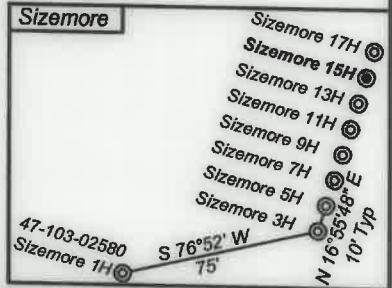
**Sizemore 15H
LIT51
EQT Production Company**



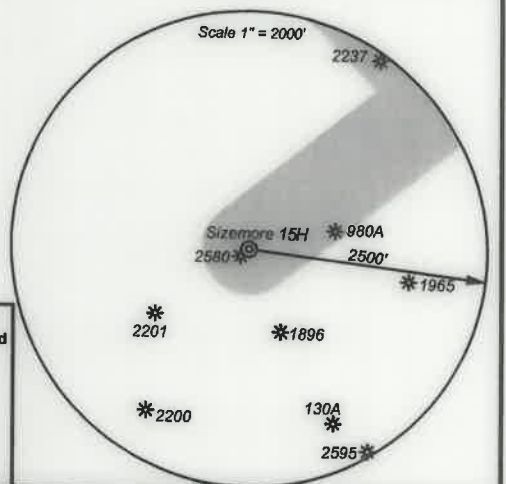
As Drilled Well Information:
Sizemore 15H coordinates are
NAD 27 N: 419,007.16 E: 1,710,221.81
NAD 83 UTM N: 4,388,567.59 E: 540,421.07
Sizemore 15H Kick Out Points coordinates are
NAD 27 N: 419,006.15 E: 1,710,221.97
NAD 83 UTM N: 4,388,567.28 E: 540,421.13
Sizemore 15H Landing Point coordinates are
NAD 27 N: 421,172.21 E: 1,711,805.53
NAD 83 UTM N: 4,389,235.27 E: 540,892.59
Sizemore 15H Bottom Hole coordinates are
NAD 27 N: 427,480.88 E: 1,705,467.87
NAD 83 UTM N: 4,391,124.99 E: 538,929.70
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Anthony Sizemore	75.36
2	16	10.1	Wetzel	Center	Ray & Cassandra Stoneking	5.72
3	16	12	Wetzel	Center	Thomas Jones, et al.	34.20
4	12	24	Wetzel	Center	Matthew L. Kennedy	87.87
5	12a	6	Wetzel	Center	Robert K. Tennant	0.67
5	12a	7	Wetzel	Center	Robert K. Tennant	0.67
5	12a	8	Wetzel	Center	Robert K. Tennant	0.33
6	12a	2	Wetzel	Center	Robert K. Tennant	1.37
6	12a	3	Wetzel	Center	Robert K. Tennant	1.37
7	12	23	Wetzel	Center	Reda M. Amos, et al.	65.30
8	12	15	Wetzel	Center	Reda M. Amos, et al.	33.00
9	12	14	Wetzel	Center	Reda M. Amos, et al.	23.54
10	12	12	Wetzel	Center	Nancy E. Jolliffe	41.25
11	12	7	Wetzel	Center	George H. & Elizabeth Williams	61.76
12	6	24	Wetzel	Clay	Kenneth L. Shreve, et al.	100.00
13	16	31	Wetzel	Center	Devona D. & Kelly M. Read	18.25
14	16	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.84
15	16	11	Wetzel	Center	Earl Null, et al.	20.00
16	12	31	Wetzel	Center	John S. Starkey, et al.	22.60
17	16	8	Wetzel	Center	Larry D. Roberts	44.50
18	16	28	Wetzel	Center	William J. Morris Revocable Trust	93.25
19	16	10	Wetzel	Center	Calvin C. Cecil	3.18
20	16	37	Wetzel	Center	Russell J. Strum	30.00
21	9	12	Wetzel	Church	Terrance J. & Terri L. O'Brien	61.00
22	9	11	Wetzel	Church	Emma P. & Richard Brister	19.75
23	9	10	Wetzel	Church	William L. Minger	21.00
24	9	8	Wetzel	Church	Mark Ramoam	43.30
25	9	8.1	Wetzel	Church	Aamon A. & Flora J. Burley	18.00
26	12	42	Wetzel	Center	Carolyn Crone-Amot	1.68
27	6	29	Wetzel	Clay	April L. & Gerard B. Norris	7.47
28	12	25	Wetzel	Center	Glenn & Trina Hollabaugh	0.33
29	12a	5	Wetzel	Center	Kevin R. Milliken, et al.	1.88
30	12a	4	Wetzel	Center	Kevin R. Milliken, et al.	1.04
31	12a	1	Wetzel	Center	Scott A. & Abigail D. Tennant	1.37
32	12a	10	Wetzel	Center	Scott A. & Abigail D. Tennant	2.24
33	12a	9	Wetzel	Center	Matthew L. Kennedy	0.77
34	12	44	Wetzel	Center	Scott A. & Abigail D. Tennant	1.49
35	6	21	Wetzel	Clay	Pamela E. Pride	35.75
36	12	22	Wetzel	Center	Reda M. Amos, et al.	14.77
37	12	22.3	Wetzel	Center	EQT Production Company	6.78
38	12	19.6	Wetzel	Center	EQT Production Company	1.70
38	12	22.1	Wetzel	Center	EQT Production Company	2.00
38	12	22.2	Wetzel	Center	EQT Production Company	4.05
39	12	19	Wetzel	Center	Nancy E. Jolliffe	172.10
40	12	21	Wetzel	Center	Jamie L. & Melissa G. Dent	78.30
41	6	33	Wetzel	Clay	Pamela E. Pride	17.37
42	6	18.2	Wetzel	Clay	Randall A. & Tina R. Kuhn	25.50
43	6	17	Wetzel	Clay	Genevieve Booth	64.60
44	12	12.2	Wetzel	Center	Zachary White	3.01
45	12	12.5	Wetzel	Center	Kathy Mace	0.42
46	12	12.4	Wetzel	Center	Kathy Mace	0.87
47	12	11.2	Wetzel	Center	John Joseph	9.35
48	12	11	Wetzel	Center	Linnie R. & Judith Anderson	79.83
49	12	6	Wetzel	Center	Kenneth C. & Rebecca A. Shreve	30.75
50	6	10	Wetzel	Clay	George H. & Elizabeth Williams	132.75
51	6	9	Wetzel	Clay	Donna L. Runner	97.80
52	6	25	Wetzel	Clay	Michael L. & Allison G. Kooz	77.75
53	6	26	Wetzel	Clay	Ernest & Nancy Watson	66.87
54	6	26.1	Wetzel	Clay	Brian Watson, et al.	5.04
55	12	7.1	Wetzel	Center	George H. & Elizabeth Williams	0.74
56	16	54	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	2.47

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
57	12	24.3	Wetzel	Clay	Matthew L. Kennedy	4.61



Lease No.	Owner	Acres
870226	Edna LeMasters, et al.	7.57
870184	Mildred Bright, et al.	54.2
870085	Charles Lee Roberts, et al.	95.87
870466	Katherine S. Milliken-Moore, et al.	37.85
870090	Lloyd & Nancy Postlethwait, et al.	140
870452	Nancy E. Jolliffe	43.05
870694	Ralph & Betty Six, et al.	62.5
870243	Mark A. Shreve, et al.	100
870453	Edna LeMasters, L/E, Calvin C. Cecil & Carol S. Cecil, Remaindermen	1.575

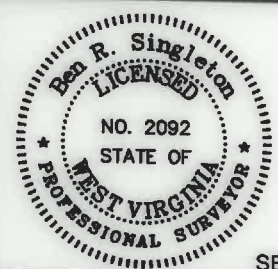


- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- Ⓢ WV County Route
- Ⓢ WV State Route



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 208-19
DRAWING NO: Sizemore 15H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: March 11 20 21
OPERATOR'S WELL NO.: Sizemore 15H
API WELL NO
47 - 103 - 03344
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: Anthony W. & Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Anthony W. Sizemore LEASE NO: 870171 ACREAGE: 75.36
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,335'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

09/09/2022