



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Monday, April 22, 2019
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC
380 SOUTHPOINTE BLVD

CANONSBURG, PA 15317

Re: Permit Modification Approval for LACKAWANNA N-4HM
47-103-03245-00-00

Lateral Extension

TUG HILL OPERATING, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over the typed name and title.

Operator's Well Number: LACKAWANNA N-4HM
Farm Name: M. B. INVESTMENTS
U.S. WELL NUMBER: 47-103-03245-00-00
Horizontal 6A New Drill
Date Modification Issued: April 22, 2019

04/26/2019



March 5, 2019

WVDEP Office of Oil & Gas
Attn: Laura Adkins
601 5th Street, SE
Charleston, WV 25304-2345

VIA: Fed-Ex

RE: Permit Application Modification Request for Lackawanna N-4HM(API # 47-103-03245)
Lateral Extension

Dear Laura:

Tug Hill Operating, LLC would like to submit the enclosed permit modification request to our approved permit for the Lackawanna N-4HM. We recently secured leases that allow us to extend the bottom hole for this well.

Please find the following enclosed revisions for extending the bottom hole location of the well:

- Revised WW-6B with inspector signature
- Revised WW-6A1
- Revised Mylar Well Plat
- Revised Site Safety Plan
- Revised Area of Review for Communication Purposes

If you have any questions or concerns, please feel free to call me at 304-376-0111. Thank you for your consideration in this matter.

Sincerely,

A handwritten signature in blue ink that reads "Amy L. Miller".

Amy L. Miller
Permitting Specialist – Appalachia

Alm
Enclosures

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC 494510851 Wetzel Magnolia Porters Falls
Operator ID County District Quadrangle

2) Operator's Well Number: Lackawanna N-4HM Well Pad Name: Lackawanna

3) Farm Name/Surface Owner: Wetzel County Sanitary Landfill Public Road Access: County Route 30

4) Elevation, current ground: 1306' Elevation, proposed post-construction: 1306'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow x Deep _____
Horizontal X _____

6) Existing Pad: Yes or No Yes

Dr H
2-14-15

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus is the target formation at a depth of 6810' - 6755' thickness of 55' and anticipated pressure of approx. 3800 psi

8) Proposed Total Vertical Depth: 6,910'

9) Formation at Total Vertical Depth: Onondaga

10) Proposed Total Measured Depth: 17,444'

11) Proposed Horizontal Leg Length: 9,939'

12) Approximate Fresh Water Strata Depths: 70', 1116'

13) Method to Determine Fresh Water Depths: Use shallow offset wells to determine deepest freshwater. Or determine using predrill tests, testing while drilling or petrophysical evaluation of resistivity.

14) Approximate Saltwater Depths: 2,167'

15) Approximate Coal Seam Depths: Sewickly Coal - 1016' and Pittsburgh Coal - 1111'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

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(a) If Yes, provide Mine Info: Name: _____ MAR 7 2019

Depth: _____

Seam: _____

Owner: _____

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120'	259ft ³ (CTS)
Fresh Water	13 3/8"	NEW	H40	48#	1,210'	1,210'	1191ft ³ (CTS)
Coal	13 3/8"	NEW	H40	48#	1,210'	1,210'	1191ft ³ (CTS)
Intermediate	9 5/8"	NEW	J55	36#	3,022'	3,022'	1006ft ³ (CTS)
Production	5 1/2"	NEW	P110	20#	17,444'	17,444'	4446ft ³ (CTS)
Tubing	2 3/8"	NEW	N80	4.7#		7,473'	
Liners							

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	13 3/8"	17 1/2"	.33	1,730	1,384	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.33	1,730	1,384	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.352	3,520	2,816	SEE#24	1.19
Production	5 1/2"	8 7/8_8 3/4	.361	12,640	9,000	SEE#24	1.17/1.19
Tubing	2 3/8"		.19	11,200	8,960		
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus and TD Pilot Hole 100' into the Onondaga. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 24,847,500 lb proppant and 384,160 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 26.69 acres

22) Area to be disturbed for well pad only, less access road (acres): 4.32 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

*Note: Attach additional sheets as needed.

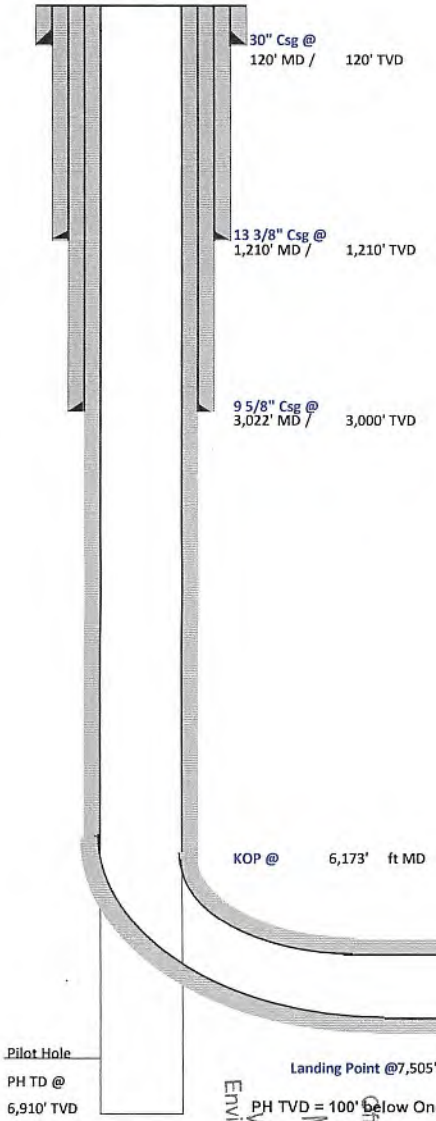


WELL NAME: Lackawanna N-4HM
 STATE: WV COUNTY: Wetzzel
 DISTRICT: Magnolia
 DF Elev: 1,306' GL Elev: 1,306'
 TD: 17,444'
 TH Latitude: 39.60606594
 TH Longitude: -80.85670714
 BH Latitude: 39.626573
 BH Longitude: 80.875229

FORMATION TOPS	
Formation	Depth TVD
Deepest Fresh Water	1116
Sewickley Coal	1016
Pittsburgh Coal	1111
Big Lime	2215
Weir	2676
Berea	2867
Gordon	3249
Rhinestreet	6159
Geneseo/Burkett	6661
Tully	6713
Hamilton	6726
Marcellus	6755
Landing Depth	6789
Onondaga	6810
Pilot Hole Depth	6910

CASING SUMMARY							
Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cement
Conductor	36	30	120'	120'	BW	BW	Surface
Surface	17.5	13 3/8	1,210'	1,210'	54.5	J55	Surface
Intermediate 1	12 1/4	9 5/8	3,022'	3,000'	36	J55	Surface
Production	8 7/8 x 8 3/4	5 1/2	17,444'	6,615'	20	CYHP110	Surface

CEMENT SUMMARY				DRILLING DETAILS	
	Sacks	Class	Density	Fluid Type	Centralizer Notes
Conductor	338	A	15.6	Air	None
Surface	1,210	A	15.6	Air	3 Centralizers at equal distance
Intermediate 1	1,003	A	15	Air	1 Centralizer every other jt
Production	4,074	A	14.5	Air / SOBM	1 every other joint in lateral; 1 per joint in curve; 1 every other jt to sfc



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Pilot Hole
 PH TD @ 6,910' TVD
 Landing Point @ 7,505' MD / 6,789' TVD
 PH TVD = 100' Below Onondaga Top

Lateral TD @ 17,444' ft MD
 6,615' ft TVD



Tug Hill Operating, LLC Casing and Cement Program

Lackawanna N-4HM

Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	13 3/8"	J55	17 1/2"	1,210'	CTS
Intermediate	9 5/8"	J55	12 1/4"	3,022'	CTS
Production	5 1/2"	CYHP110	8 7/8 x 8 3/4"	17,444'	CTS

Cement

Conductor: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Conductor Cement mixed at 15.6 ppg, Y=1.2

Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19

Kick Off Plug: Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug

Production: 50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L – Production Cement mixed at 15.2ppg, Y = 1.19

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Well: Lackawanna N-04 HM (slot AA)
 Site: Lackawanna
 Project: Wetzell County, West Virginia (UTM17 NAD83)
 Design: rev3
 Rig:

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 3°/100' build
3	3309.02	26.18	172.97	3263.94	-291.69	35.96	2.00	172.97	-259.51	Begin 26.18° tangent
4	6173.35	26.18	172.97	5834.42	-1545.94	190.56	0.00	0.00	-1375.39	Begin 8°/100' build/turn
5	7086.44	50.00	320.54	6651.36	-1464.49	-39.04	8.00	154.56	-1176.92	Begin 10°/100' build/turn
6	7505.42	91.00	329.98	6788.53	-1144.86	-255.56	10.00	14.22	-790.91	Begin 91.00° lateral
7	17444.05	91.00	329.98	6615.00	7459.19	-5227.13	0.00	0.00	9108.37	PBHL/TD 17444.04 MD/6615.00 TVD

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD83 West Virginia - HARN
 Ellipsoid: GRS 1980
 Zone: Zone 17N (84 W to 78 W)

System Datum: Mean Sea Level
 Depth Reference: GL @ 1306.00ft

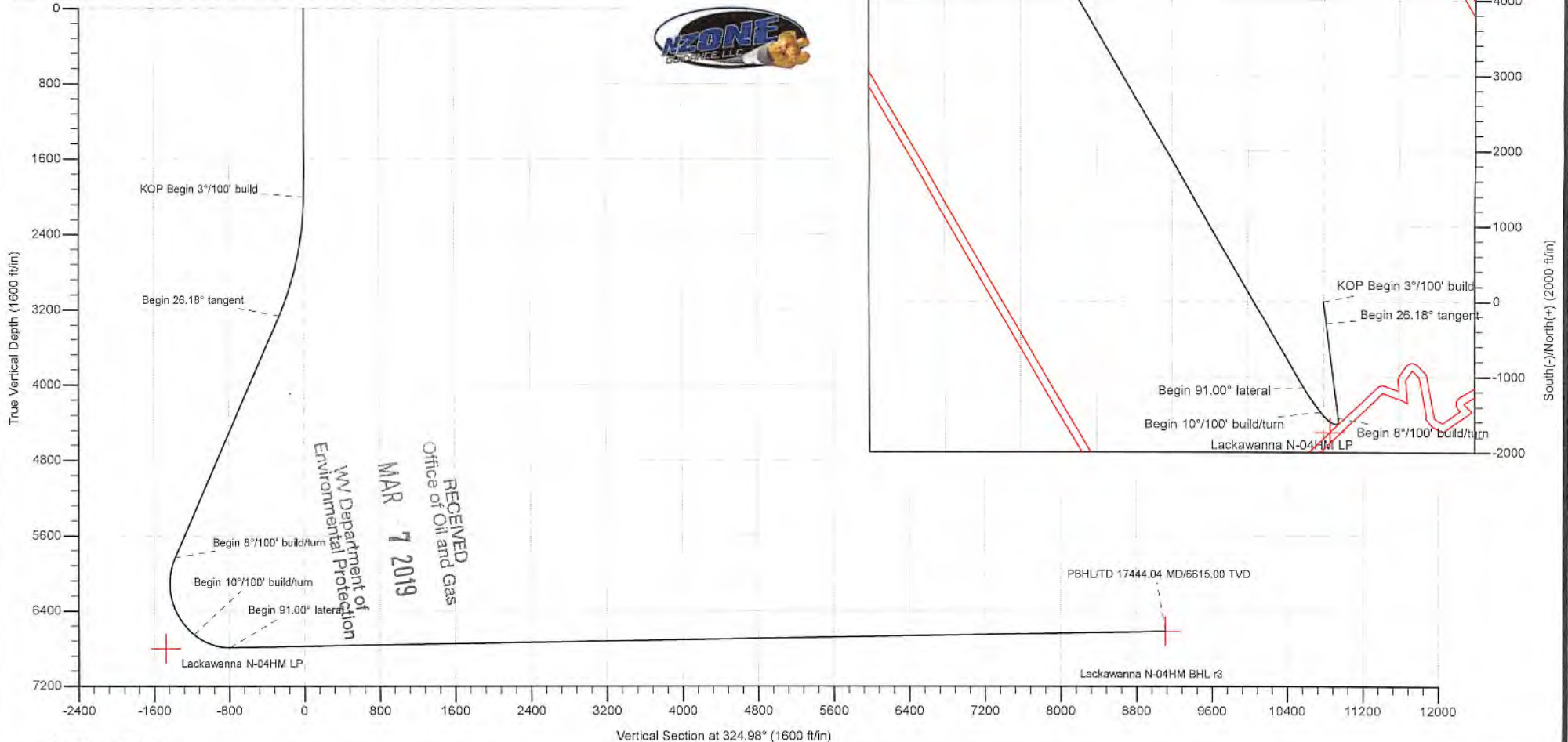
Northing: 14383323.22
 Easting: 1680775.62
 Latitude: 39.60606594
 Longitude: -80.85670714



Azimuths to Grid North
 True North: -0.09°
 Magnetic North: -8.67°

Magnetic Field
 Strength: 51976.0nT
 Dip Angle: 66.75°
 Date: 7/8/2018
 Model: IGRF2015

Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Subtract 8.67°



Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Lackawanna N-04 HM (slot AA)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1306.00ft
Project:	Wetzel County, West Virginia (UTM17 NAD83)	MD Reference:	GL @ 1306.00ft
Site:	Lackawanna	North Reference:	Grid
Well:	Lackawanna N-04 HM (slot AA)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev3		

Project	Wetzel County, West Virginia (UTM17 NAD83)		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 West Virginia - HARN		
Map Zone:	Zone 17N (84 W to 78 W)		

Site	Lackawanna				
Site Position:		Northing:	14,383,374.84 usft	Latitude:	39.60620769
From:	Lat/Long	Easting:	1,680,777.71 usft	Longitude:	-80.85669942
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.09 °

Well	Lackawanna N-04 HM (slot AA)					
Well Position	+N/-S	0.00 ft	Northing:	14,383,323.23 usft	Latitude:	39.60606594
	+E/-W	0.00 ft	Easting:	1,680,775.62 usft	Longitude:	-80.85670714
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	1,306.00 ft

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	7/8/2018	-8.58	66.75	51,976.03980398

Design	rev3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	324.98

Plan Survey Tool Program	Date 2/11/2019			
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	17,444.05 rev3 (Original Hole)	MWD	MWD - Standard

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,309.02	26.18	172.97	3,263.94	-291.69	35.96	2.00	2.00	0.00	172.97	
6,173.35	26.18	172.97	5,834.42	-1,545.94	190.56	0.00	0.00	0.00	0.00	
7,086.44	50.00	320.54	6,651.36	-1,464.49	-39.04	8.00	2.61	16.16	154.56	
7,505.42	91.00	329.98	6,788.53	-1,144.86	-255.56	10.00	9.79	2.25	14.22	
17,444.05	91.00	329.98	6,615.00	7,459.19	-5,227.13	0.00	0.00	0.00	0.00	Lackawanna N-04HM

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Database: DB_Jul2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Wetzel County, West Virginia (UTM17 NAD83)
 Site: Lackawanna
 Well: Lackawanna N-04 HM (slot AA)
 Wellbore: Original Hole
 Design: rev3

Local Co-ordinate Reference: Well Lackawanna N-04 HM (slot AA)
 TVD Reference: GL @ 1306.00ft
 MD Reference: GL @ 1306.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

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Planned Survey

WV Department of Environmental Protection

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
100.00	0.00	0.00	100.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
200.00	0.00	0.00	200.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
300.00	0.00	0.00	300.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
400.00	0.00	0.00	400.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
500.00	0.00	0.00	500.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
600.00	0.00	0.00	600.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
700.00	0.00	0.00	700.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
800.00	0.00	0.00	800.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
900.00	0.00	0.00	900.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,400.00	0.00	0.00	1,400.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,500.00	0.00	0.00	1,500.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,600.00	0.00	0.00	1,600.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,700.00	0.00	0.00	1,700.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,800.00	0.00	0.00	1,800.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
1,900.00	0.00	0.00	1,900.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
2,000.00	0.00	0.00	2,000.00	0.00	0.00	14,383,323.23	1,680,775.62	39.60606594	-80.85670714
KOP Begin 3°/100' build									
2,100.00	2.00	172.97	2,099.98	-1.73	0.21	14,383,321.49	1,680,775.83	39.60606118	-80.85670639
2,200.00	4.00	172.97	2,199.84	-6.93	0.85	14,383,316.30	1,680,776.47	39.60604692	-80.85670415
2,300.00	6.00	172.97	2,299.45	-15.58	1.92	14,383,307.65	1,680,777.54	39.60602316	-80.85670041
2,400.00	8.00	172.97	2,398.70	-27.67	3.41	14,383,295.56	1,680,779.03	39.60598993	-80.85669519
2,500.00	10.00	172.97	2,497.47	-43.20	5.32	14,383,280.03	1,680,780.94	39.60594729	-80.85668848
2,600.00	12.00	172.97	2,595.62	-62.13	7.66	14,383,261.09	1,680,783.28	39.60589527	-80.85668030
2,700.00	14.00	172.97	2,693.06	-84.46	10.41	14,383,238.77	1,680,786.03	39.60583394	-80.85667066
2,800.00	16.00	172.97	2,789.64	-110.14	13.58	14,383,213.08	1,680,789.20	39.60576339	-80.85665956
2,900.00	18.00	172.97	2,885.27	-139.16	17.15	14,383,184.07	1,680,792.77	39.60568368	-80.85664703
3,000.00	20.00	172.97	2,979.82	-171.47	21.14	14,383,151.76	1,680,796.76	39.60559493	-80.85663307
3,100.00	22.00	172.97	3,073.17	-207.04	25.52	14,383,116.19	1,680,801.14	39.60549723	-80.85661770
3,200.00	24.00	172.97	3,165.21	-245.81	30.30	14,383,077.41	1,680,805.92	39.60539071	-80.85660095
3,300.00	26.00	172.97	3,255.84	-287.76	35.47	14,383,035.47	1,680,811.09	39.60527550	-80.85658283
3,309.02	26.18	172.97	3,263.94	-291.69	35.96	14,383,031.53	1,680,811.58	39.60526469	-80.85658113
Begin 26.18° tangent									
3,400.00	26.18	172.97	3,345.59	-331.53	40.87	14,382,991.69	1,680,816.49	39.60515525	-80.85656392
3,500.00	26.18	172.97	3,435.33	-375.32	46.26	14,382,947.91	1,680,821.88	39.60503497	-80.85654501
3,600.00	26.18	172.97	3,525.07	-419.11	51.66	14,382,904.12	1,680,827.28	39.60491469	-80.85652609
3,700.00	26.18	172.97	3,614.81	-462.90	57.06	14,382,860.33	1,680,832.68	39.60479441	-80.85650718
3,800.00	26.18	172.97	3,704.55	-506.69	62.46	14,382,816.54	1,680,838.08	39.60467412	-80.85648826
3,900.00	26.18	172.97	3,794.29	-550.47	67.86	14,382,772.75	1,680,843.48	39.60455384	-80.85646935
4,000.00	26.18	172.97	3,884.03	-594.26	73.25	14,382,728.96	1,680,848.87	39.60443356	-80.85645043
4,100.00	26.18	172.97	3,973.77	-638.05	78.65	14,382,685.18	1,680,854.27	39.60431327	-80.85643152
4,200.00	26.18	172.97	4,063.52	-681.84	84.05	14,382,641.39	1,680,859.67	39.60419299	-80.85641260
4,300.00	26.18	172.97	4,153.26	-725.63	89.45	14,382,597.60	1,680,865.07	39.60407271	-80.85639368
4,400.00	26.18	172.97	4,243.00	-769.42	94.84	14,382,553.81	1,680,870.46	39.60395243	-80.85637477
4,500.00	26.18	172.97	4,332.74	-813.20	100.24	14,382,510.02	1,680,875.86	39.60383214	-80.85635585
4,600.00	26.18	172.97	4,422.48	-856.99	105.64	14,382,466.23	1,680,881.26	39.60371186	-80.85633694
4,700.00	26.18	172.97	4,512.22	-900.78	111.04	14,382,422.45	1,680,886.66	39.60359158	-80.85631802
4,800.00	26.18	172.97	4,601.96	-944.57	116.43	14,382,378.66	1,680,892.05	39.60347129	-80.85629911
4,900.00	26.18	172.97	4,691.70	-988.36	121.83	14,382,334.87	1,680,897.45	39.60335101	-80.85628019

Database: DB_Jul2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Wetzel County, West Virginia (UTM17 NAD83)
 Site: Lackawanna
 Well: Lackawanna N-04 HM (slot AA)
 Wellbore: Original Hole
 Design: rev3

Local Co-ordinate Reference: Well Lackawanna N-04 HM (slot AA)
 TVD Reference: GL @ 1306.00ft
 MD Reference: GL @ 1306.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

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 Environmental Protection

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
5,000.00	26.18	172.97	4,781.44	-1,032.15	127.23	14,382,291.08	1,680,902.85	39.60323073	-80.85626128	
5,100.00	26.18	172.97	4,871.18	-1,075.94	132.63	14,382,247.29	1,680,908.25	39.60311045	-80.85624237	
5,200.00	26.18	172.97	4,960.93	-1,119.72	138.03	14,382,203.50	1,680,913.65	39.60299016	-80.85622345	
5,300.00	26.18	172.97	5,050.67	-1,163.51	143.42	14,382,159.72	1,680,919.04	39.60286988	-80.85620454	
5,400.00	26.18	172.97	5,140.41	-1,207.30	148.82	14,382,115.93	1,680,924.44	39.60274960	-80.85618562	
5,500.00	26.18	172.97	5,230.15	-1,251.09	154.22	14,382,072.14	1,680,929.84	39.60262931	-80.85616671	
5,600.00	26.18	172.97	5,319.89	-1,294.88	159.62	14,382,028.35	1,680,935.24	39.60250903	-80.85614779	
5,700.00	26.18	172.97	5,409.63	-1,338.67	165.01	14,381,984.56	1,680,940.63	39.60238875	-80.85612888	
5,800.00	26.18	172.97	5,499.37	-1,382.45	170.41	14,381,940.77	1,680,946.03	39.60226847	-80.85610996	
5,900.00	26.18	172.97	5,589.11	-1,426.24	175.81	14,381,896.99	1,680,951.43	39.60214818	-80.85609105	
6,000.00	26.18	172.97	5,678.85	-1,470.03	181.21	14,381,853.20	1,680,956.83	39.60202790	-80.85607214	
6,100.00	26.18	172.97	5,768.59	-1,513.82	186.60	14,381,809.41	1,680,962.22	39.60190762	-80.85605322	
6,173.35	26.18	172.97	5,834.42	-1,545.94	190.56	14,381,777.29	1,680,966.18	39.60181939	-80.85603935	
Begin 8°/100' build/turn										
6,200.00	24.27	175.20	5,858.53	-1,557.23	191.74	14,381,766.00	1,680,967.36	39.60178837	-80.85603523	
6,300.00	17.54	187.49	5,951.93	-1,592.71	191.50	14,381,730.52	1,680,967.12	39.60169093	-80.85603631	
6,400.00	12.35	211.63	6,048.61	-1,616.80	183.91	14,381,706.43	1,680,959.53	39.60162481	-80.85606338	
6,500.00	11.14	251.28	6,146.67	-1,629.03	169.12	14,381,694.20	1,680,944.74	39.60159129	-80.85611594	
6,600.00	14.90	283.35	6,244.20	-1,629.16	147.43	14,381,694.07	1,680,923.05	39.60159102	-80.85619294	
6,700.00	21.12	299.89	6,339.32	-1,617.19	119.26	14,381,706.04	1,680,894.88	39.60162402	-80.85629290	
6,800.00	28.23	308.79	6,430.16	-1,593.36	85.15	14,381,729.87	1,680,860.77	39.60168962	-80.85641387	
6,900.00	35.69	314.27	6,514.96	-1,558.12	45.76	14,381,765.11	1,680,821.38	39.60178657	-80.85655349	
7,000.00	43.32	318.05	6,592.07	-1,512.16	1.87	14,381,811.06	1,680,777.49	39.60191297	-80.85670905	
7,086.44	50.00	320.54	6,651.36	-1,464.49	-39.04	14,381,858.74	1,680,736.58	39.60204409	-80.85685404	
Begin 10°/100' build/turn										
7,100.00	51.32	320.97	6,659.96	-1,456.37	-45.68	14,381,866.86	1,680,729.95	39.60206642	-80.85687754	
7,200.00	61.05	323.71	6,715.55	-1,390.62	-96.28	14,381,932.61	1,680,679.34	39.60224722	-80.85705684	
7,300.00	70.84	325.97	6,756.26	-1,316.02	-148.74	14,382,007.21	1,680,626.88	39.60245232	-80.85724267	
7,400.00	80.65	327.98	6,780.86	-1,234.84	-201.46	14,382,088.39	1,680,574.16	39.60267550	-80.85742938	
7,500.00	90.47	329.88	6,788.60	-1,149.55	-252.84	14,382,173.68	1,680,522.78	39.60290997	-80.85761132	
7,505.42	91.00	329.98	6,788.53	-1,144.86	-255.56	14,382,178.37	1,680,520.06	39.60292286	-80.85762093	
Begin 91.00° lateral										
7,600.00	91.00	329.98	6,786.88	-1,062.98	-302.87	14,382,260.25	1,680,472.75	39.60314794	-80.85778844	
7,700.00	91.00	329.98	6,785.13	-976.41	-352.89	14,382,346.82	1,680,422.73	39.60338591	-80.85796555	
7,800.00	91.00	329.98	6,783.38	-889.83	-402.92	14,382,433.39	1,680,372.70	39.60362389	-80.85814266	
7,900.00	91.00	329.98	6,781.64	-803.26	-452.94	14,382,519.97	1,680,322.68	39.60386186	-80.85831977	
8,000.00	91.00	329.98	6,779.89	-716.69	-502.96	14,382,606.54	1,680,272.66	39.60409984	-80.85849689	
8,100.00	91.00	329.98	6,778.15	-630.12	-552.98	14,382,693.11	1,680,222.64	39.60433781	-80.85867400	
8,200.00	91.00	329.98	6,776.40	-543.55	-603.01	14,382,779.68	1,680,172.61	39.60457578	-80.85885112	
8,300.00	91.00	329.98	6,774.65	-456.97	-653.03	14,382,866.25	1,680,122.59	39.60481376	-80.85902823	
8,400.00	91.00	329.98	6,772.91	-370.40	-703.05	14,382,952.82	1,680,072.57	39.60505173	-80.85920535	
8,500.00	91.00	329.98	6,771.16	-283.83	-753.08	14,383,039.40	1,680,022.55	39.60528970	-80.85938247	
8,600.00	91.00	329.98	6,769.42	-197.26	-803.10	14,383,125.97	1,679,972.52	39.60552768	-80.85955959	
8,700.00	91.00	329.98	6,767.67	-110.69	-853.12	14,383,212.54	1,679,922.50	39.60576565	-80.85973671	
8,800.00	91.00	329.98	6,765.92	-24.12	-903.14	14,383,299.11	1,679,872.48	39.60600362	-80.85991384	
8,900.00	91.00	329.98	6,764.18	62.46	-953.17	14,383,385.68	1,679,822.46	39.60624159	-80.86009096	
9,000.00	91.00	329.98	6,762.43	149.03	-1,003.19	14,383,472.25	1,679,772.43	39.60647957	-80.86026808	
9,100.00	91.00	329.98	6,760.69	235.60	-1,053.21	14,383,558.83	1,679,722.41	39.60671754	-80.86044521	
9,200.00	91.00	329.98	6,758.94	322.17	-1,103.23	14,383,645.40	1,679,672.39	39.60695551	-80.86062234	
9,300.00	91.00	329.98	6,757.20	408.74	-1,153.26	14,383,731.97	1,679,622.37	39.60719348	-80.86079947	
9,400.00	91.00	329.98	6,755.45	495.32	-1,203.28	14,383,818.54	1,679,572.34	39.60743145	-80.86097660	
9,500.00	91.00	329.98	6,753.70	581.89	-1,253.30	14,383,905.11	1,679,522.32	39.60766942	-80.86115373	
9,600.00	91.00	329.98	6,751.96	668.46	-1,303.33	14,383,991.68	1,679,472.30	39.60790739	-80.86133086	

Database: DB_JUL2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Wetzel County, West Virginia (UTM17 NAD83)
 Site: Lackawanna
 Well: Lackawanna N-04 HM (slot AA)
 Wellbore: Original Hole
 Design: rev3

Local Co-ordinate Reference: Well Lackawanna N-04 HM (slot AA)
 TVD Reference: GL @ 1306.00ft
 MD Reference: GL @ 1306.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

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Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
9,700.00	91.00	329.98	6,750.21	755.03	-1,353.35	14,384,078.26	1,679,422.27	39.60814536	-80.86150800
9,800.00	91.00	329.98	6,748.47	841.60	-1,403.37	14,384,164.83	1,679,372.25	39.60838333	-80.86168513
9,900.00	91.00	329.98	6,746.72	928.17	-1,453.39	14,384,251.40	1,679,322.23	39.60862130	-80.86186227
10,000.00	91.00	329.98	6,744.97	1,014.75	-1,503.42	14,384,337.97	1,679,272.21	39.60885927	-80.86203940
10,100.00	91.00	329.98	6,743.23	1,101.32	-1,553.44	14,384,424.54	1,679,222.18	39.60909724	-80.86221654
10,200.00	91.00	329.98	6,741.48	1,187.89	-1,603.46	14,384,511.11	1,679,172.16	39.60933520	-80.86239368
10,300.00	91.00	329.98	6,739.74	1,274.46	-1,653.48	14,384,597.69	1,679,122.14	39.60957317	-80.86257082
10,400.00	91.00	329.98	6,737.99	1,361.03	-1,703.51	14,384,684.26	1,679,072.12	39.60981114	-80.86274797
10,500.00	91.00	329.98	6,736.24	1,447.61	-1,753.53	14,384,770.83	1,679,022.09	39.61004911	-80.86292511
10,600.00	91.00	329.98	6,734.50	1,534.18	-1,803.55	14,384,857.40	1,678,972.07	39.61028707	-80.86310225
10,700.00	91.00	329.98	6,732.75	1,620.75	-1,853.58	14,384,943.97	1,678,922.05	39.61052504	-80.86327940
10,800.00	91.00	329.98	6,731.01	1,707.32	-1,903.60	14,385,030.54	1,678,872.03	39.61076301	-80.86345655
10,900.00	91.00	329.98	6,729.26	1,793.89	-1,953.62	14,385,117.12	1,678,822.00	39.61100097	-80.86363370
11,000.00	91.00	329.98	6,727.51	1,880.46	-2,003.64	14,385,203.69	1,678,771.98	39.61123894	-80.86381085
11,100.00	91.00	329.98	6,725.77	1,967.04	-2,053.67	14,385,290.26	1,678,721.96	39.61147691	-80.86398800
11,200.00	91.00	329.98	6,724.02	2,053.61	-2,103.69	14,385,376.83	1,678,671.94	39.61171487	-80.86416515
11,300.00	91.00	329.98	6,722.28	2,140.18	-2,153.71	14,385,463.40	1,678,621.91	39.61195284	-80.86434230
11,400.00	91.00	329.98	6,720.53	2,226.75	-2,203.73	14,385,549.97	1,678,571.89	39.61219080	-80.86451946
11,500.00	91.00	329.98	6,718.78	2,313.32	-2,253.76	14,385,636.54	1,678,521.87	39.61242877	-80.86469661
11,600.00	91.00	329.98	6,717.04	2,399.90	-2,303.78	14,385,723.12	1,678,471.85	39.61266673	-80.86487377
11,700.00	91.00	329.98	6,715.29	2,486.47	-2,353.80	14,385,809.69	1,678,421.82	39.61290470	-80.86505093
11,800.00	91.00	329.98	6,713.55	2,573.04	-2,403.83	14,385,896.26	1,678,371.80	39.61314266	-80.86522809
11,900.00	91.00	329.98	6,711.80	2,659.61	-2,453.85	14,385,982.83	1,678,321.78	39.61338062	-80.86540525
12,000.00	91.00	329.98	6,710.05	2,746.18	-2,503.87	14,386,069.40	1,678,271.75	39.61361859	-80.86558241
12,100.00	91.00	329.98	6,708.31	2,832.75	-2,553.89	14,386,155.97	1,678,221.73	39.61385655	-80.86575957
12,200.00	91.00	329.98	6,706.56	2,919.33	-2,603.92	14,386,242.55	1,678,171.71	39.61409451	-80.86593674
12,300.00	91.00	329.98	6,704.82	3,005.90	-2,653.94	14,386,329.12	1,678,121.69	39.61433247	-80.86611390
12,400.00	91.00	329.98	6,703.07	3,092.47	-2,703.96	14,386,415.69	1,678,071.66	39.61457044	-80.86629107
12,500.00	91.00	329.98	6,701.32	3,179.04	-2,753.98	14,386,502.26	1,678,021.64	39.61480840	-80.86646824
12,600.00	91.00	329.98	6,699.58	3,265.61	-2,804.01	14,386,588.83	1,677,971.62	39.61504636	-80.86664540
12,700.00	91.00	329.98	6,697.83	3,352.19	-2,854.03	14,386,675.40	1,677,921.60	39.61528432	-80.86682257
12,800.00	91.00	329.98	6,696.09	3,438.76	-2,904.05	14,386,761.98	1,677,871.57	39.61552228	-80.86699975
12,900.00	91.00	329.98	6,694.34	3,525.33	-2,954.07	14,386,848.55	1,677,821.55	39.61576024	-80.86717692
13,000.00	91.00	329.98	6,692.59	3,611.90	-3,004.10	14,386,935.12	1,677,771.53	39.61599820	-80.86735409
13,100.00	91.00	329.98	6,690.85	3,698.47	-3,054.12	14,387,021.69	1,677,721.51	39.61623617	-80.86753127
13,200.00	91.00	329.98	6,689.10	3,785.04	-3,104.14	14,387,108.26	1,677,671.48	39.61647413	-80.86770844
13,300.00	91.00	329.98	6,687.36	3,871.62	-3,154.17	14,387,194.83	1,677,621.46	39.61671208	-80.86788562
13,400.00	91.00	329.98	6,685.61	3,958.19	-3,204.19	14,387,281.41	1,677,571.44	39.61695004	-80.86806280
13,500.00	91.00	329.98	6,683.86	4,044.76	-3,254.21	14,387,367.98	1,677,521.42	39.61718800	-80.86823998
13,600.00	91.00	329.98	6,682.12	4,131.33	-3,304.23	14,387,454.55	1,677,471.39	39.61742596	-80.86841716
13,700.00	91.00	329.98	6,680.37	4,217.90	-3,354.26	14,387,541.12	1,677,421.37	39.61766392	-80.86859434
13,800.00	91.00	329.98	6,678.63	4,304.48	-3,404.28	14,387,627.69	1,677,371.35	39.61790188	-80.86877153
13,900.00	91.00	329.98	6,676.88	4,391.05	-3,454.30	14,387,714.26	1,677,321.33	39.61813984	-80.86894871
14,000.00	91.00	329.98	6,675.13	4,477.62	-3,504.32	14,387,800.84	1,677,271.30	39.61837780	-80.86912590
14,100.00	91.00	329.98	6,673.39	4,564.19	-3,554.35	14,387,887.41	1,677,221.28	39.61861575	-80.86930308
14,200.00	91.00	329.98	6,671.64	4,650.76	-3,604.37	14,387,973.98	1,677,171.26	39.61885371	-80.86948027
14,300.00	91.00	329.98	6,669.90	4,737.33	-3,654.39	14,388,060.55	1,677,121.23	39.61909167	-80.86965746
14,400.00	91.00	329.98	6,668.15	4,823.91	-3,704.42	14,388,147.12	1,677,071.21	39.61932962	-80.86983465
14,500.00	91.00	329.98	6,666.40	4,910.48	-3,754.44	14,388,233.69	1,677,021.19	39.61956758	-80.87001184
14,600.00	91.00	329.98	6,664.66	4,997.05	-3,804.46	14,388,320.27	1,676,971.17	39.61980554	-80.87018904
14,700.00	91.00	329.98	6,662.91	5,083.62	-3,854.48	14,388,406.84	1,676,921.14	39.62004349	-80.87036623
14,800.00	91.00	329.98	6,661.17	5,170.19	-3,904.51	14,388,493.41	1,676,871.12	39.62028145	-80.87054343
14,900.00	91.00	329.98	6,659.42	5,256.77	-3,954.53	14,388,579.98	1,676,821.10	39.62051940	-80.87072062
15,000.00	91.00	329.98	6,657.67	5,343.34	-4,004.55	14,388,666.55	1,676,771.08	39.62075736	-80.87089782

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Lackawanna N-04 HM (slot AA)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1306.00ft
Project:	Wetzel County, West Virginia (UTM17 NAD83)	MD Reference:	GL @ 1306.00ft
Site:	Lackawanna	North Reference:	Grid
Well:	Lackawanna N-04 HM (slot AA)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
15,100.00	91.00	329.98	6,655.93	5,429.91	-4,054.57	14,388,753.12	1,676,721.05	39.62099531	-80.87107502	
15,200.00	91.00	329.98	6,654.18	5,516.48	-4,104.60	14,388,839.70	1,676,671.03	39.62123327	-80.87125222	
15,300.00	91.00	329.98	6,652.44	5,603.05	-4,154.62	14,388,926.27	1,676,621.01	39.62147122	-80.87142942	
15,400.00	91.00	329.98	6,650.69	5,689.62	-4,204.64	14,389,012.84	1,676,570.99	39.62170918	-80.87160663	
15,500.00	91.00	329.98	6,648.94	5,776.20	-4,254.67	14,389,099.41	1,676,520.96	39.62194713	-80.87178383	
15,600.00	91.00	329.98	6,647.20	5,862.77	-4,304.69	14,389,185.98	1,676,470.94	39.62218508	-80.87196104	
15,700.00	91.00	329.98	6,645.45	5,949.34	-4,354.71	14,389,272.55	1,676,420.92	39.62242304	-80.87213824	
15,800.00	91.00	329.98	6,643.71	6,035.91	-4,404.73	14,389,359.13	1,676,370.90	39.62266099	-80.87231545	
15,900.00	91.00	329.98	6,641.96	6,122.48	-4,454.76	14,389,445.70	1,676,320.87	39.62289894	-80.87249266	
16,000.00	91.00	329.98	6,640.21	6,209.06	-4,504.78	14,389,532.27	1,676,270.85	39.62313689	-80.87266987	
16,100.00	91.00	329.98	6,638.47	6,295.63	-4,554.80	14,389,618.84	1,676,220.83	39.62337484	-80.87284708	
16,200.00	91.00	329.98	6,636.72	6,382.20	-4,604.82	14,389,705.41	1,676,170.80	39.62361280	-80.87302429	
16,300.00	91.00	329.98	6,634.98	6,468.77	-4,654.85	14,389,791.98	1,676,120.78	39.62385075	-80.87320151	
16,400.00	91.00	329.98	6,633.23	6,555.34	-4,704.87	14,389,878.56	1,676,070.76	39.62408870	-80.87337872	
16,500.00	91.00	329.98	6,631.48	6,641.91	-4,754.89	14,389,965.13	1,676,020.74	39.62432665	-80.87355594	
16,600.00	91.00	329.98	6,629.74	6,728.49	-4,804.92	14,390,051.70	1,675,970.71	39.62456460	-80.87373316	
16,700.00	91.00	329.98	6,627.99	6,815.06	-4,854.94	14,390,138.27	1,675,920.69	39.62480255	-80.87391038	
16,800.00	91.00	329.98	6,626.25	6,901.63	-4,904.96	14,390,224.84	1,675,870.67	39.62504050	-80.87408760	
16,900.00	91.00	329.98	6,624.50	6,988.20	-4,954.98	14,390,311.41	1,675,820.65	39.62527845	-80.87426482	
17,000.00	91.00	329.98	6,622.75	7,074.77	-5,005.01	14,390,397.99	1,675,770.62	39.62551640	-80.87444204	
17,100.00	91.00	329.98	6,621.01	7,161.35	-5,055.03	14,390,484.56	1,675,720.60	39.62575435	-80.87461926	
17,200.00	91.00	329.98	6,619.26	7,247.92	-5,105.05	14,390,571.13	1,675,670.58	39.62599230	-80.87479649	
17,300.00	91.00	329.98	6,617.52	7,334.49	-5,155.07	14,390,657.70	1,675,620.56	39.62623025	-80.87497371	
17,400.00	91.00	329.98	6,615.77	7,421.06	-5,205.10	14,390,744.27	1,675,570.53	39.62646819	-80.87515094	
17,444.04	91.00	329.98	6,615.00	7,459.19	-5,227.13	14,390,782.40	1,675,548.50	39.62657299	-80.87522899	
PBHL/TD 17444.04 MD/6615.00 TVD										
17,444.05	91.00	329.98	6,615.00	7,459.19	-5,227.13	14,390,782.40	1,675,548.50	39.62657300	-80.87522900	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
Lackawanna N-04HM BI - hit/miss target - Shape - Point	0.00	0.00	6,615.00	7,459.19	-5,227.13	14,390,782.40	1,675,548.50	39.62657300	-80.87522900	
Lackawanna N-04HM LF - plan misses target center by 319.02ft at 7000.00ft MD (6592.07 TVD, -1512.16 N, 1.87 E) - Point	0.00	0.00	6,800.00	-1,738.23	88.09	14,381,585.00	1,680,863.71	39.60129173	-80.85640425	

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
2,000.00	2,000.00	0.00	0.00	KOP Begin 3°/100' build	
3,309.02	3,263.94	-291.69	35.96	Begin 26.18° tangent	
6,173.35	5,834.42	-1,545.94	190.56	Begin 8°/100' build/turn	
7,086.44	6,651.36	-1,464.49	-39.04	Begin 10°/100' build/turn	
7,505.42	6,788.53	-1,144.86	-255.56	Begin 91.00° lateral	
17,444.04	6,615.00	7,459.19	-5,227.13	PBHL/TD 17444.04 MD/6615.00 TVD	

RECEIVED
Office of Oil and Gas
MAR 7 2019
WV Department of
Environmental Protection

WW-6A1
(5/13)

Operator's Well No. Lackawanna N-4HM

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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*See attachment

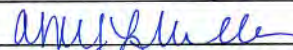
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC

By: Amy L. Miller 

Its: Permitting Specialist - Appalachia Region

RECEIVED
Office of Oil and Gas

MAR 7 2019

WW-6A1 Supplement

Operator's Well No. Lackawanna - 4HM

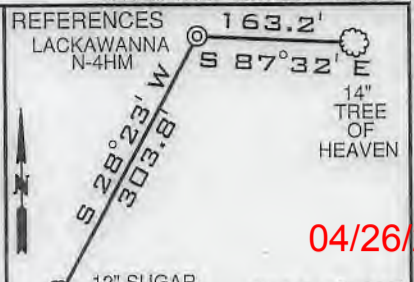
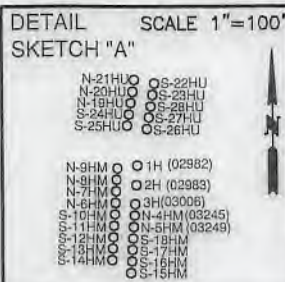
Lease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/Page		Assignment
10*47103.061.2	8-12-134	A	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.060.6	8-12-122	B	WILLIAM JOSEPH GAMBLE AND LINDA ELAINE GAMBLE	TH EXPLORATION LLC	1/8+	179A	466	N/A
10*47103.060.7	8-12-122	B	JOHN BRENT GAMBLE	TH EXPLORATION LLC	1/8+	179A	469	N/A
10*47103.060.8	8-12-122	B	JANE ANN GAMBLE	TH EXPLORATION LLC	1/8+	179A	472	N/A
10*47103.061.2	8-17-4	C	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.060.6	8-12-123	D	WILLIAM JOSEPH GAMBLE AND LINDA ELAINE GAMBLE	TH EXPLORATION LLC	1/8+	179A	466	N/A
10*47103.060.7	8-12-123	D	JOHN BRENT GAMBLE	TH EXPLORATION LLC	1/8+	179A	469	N/A
10*47103.060.8	8-12-123	D	JANE ANN GAMBLE	TH EXPLORATION LLC	1/8+	179A	472	N/A
10*47103.061.2	8-12-109.1	E	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-109	F	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-70	G	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-69	H	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-39	I	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-13	J	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*24142	8-12-1	K	CSX TRANSPORTATION INC DIRECTOR - CONTRACT MANAGEMENT	TH EXPLORATION LLC	1/8+	220A	809	N/A
PENDING	OHIO RIVER	L	STATE OF WEST VIRGINIA DIVISION OF NATURAL RESOURCES	TH EXPLORATION LLC	1/8+	221A	850	N/A
10*24142	8-12-1	M	CSX TRANSPORTATION INC DIRECTOR - CONTRACT MANAGEMENT	TH EXPLORATION LLC	1/8+	220A	809	N/A

OFFICE RECEIVED
 MAR 7 2019
 WV Department of
 Environmental Protection

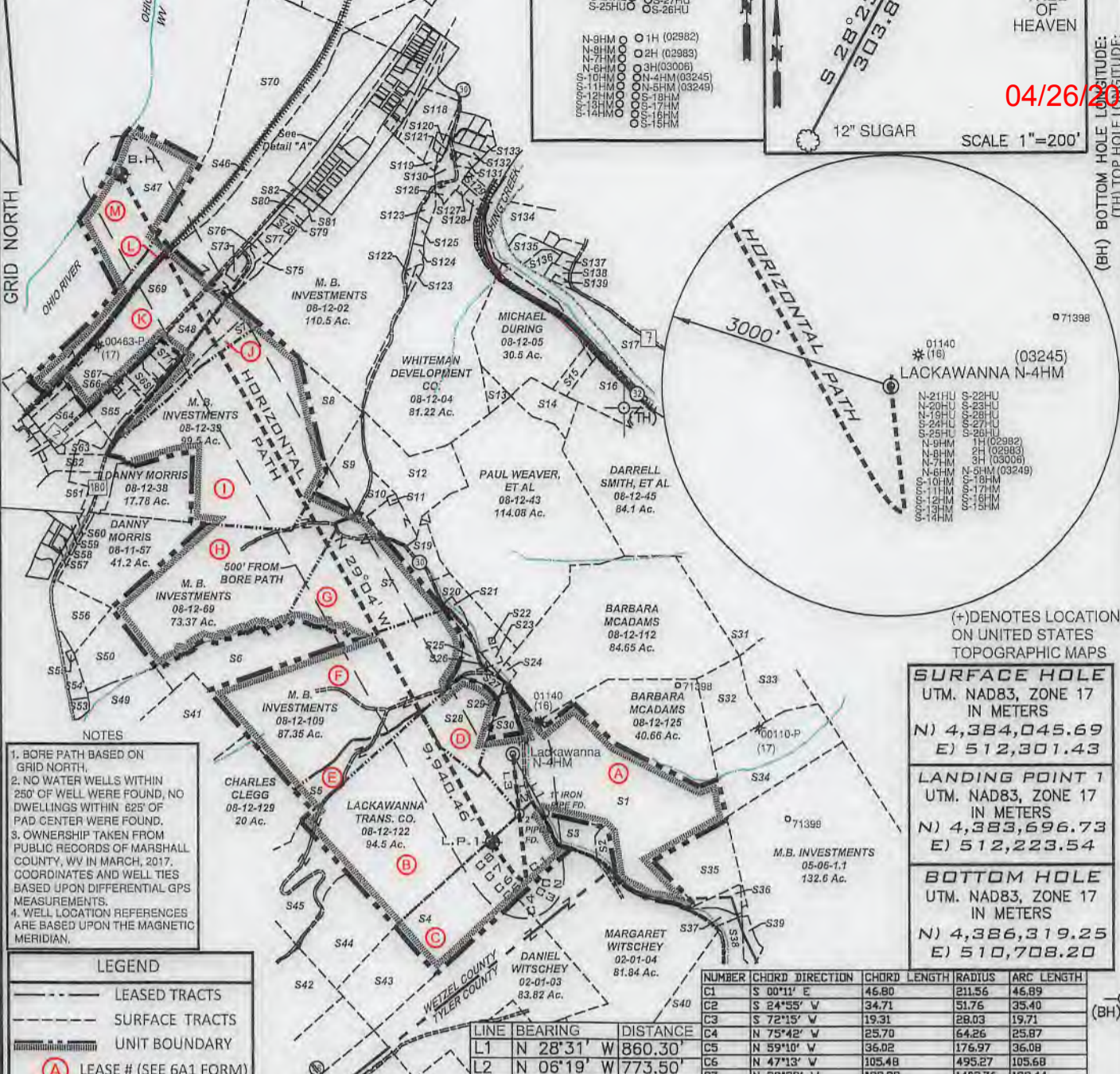
LACKAWANNA LEASE WELL N-4HM 668.5619± ACRES

form ww6

TOP HOLE LATITUDE: 39°37'30"
BOTTOM HOLE LATITUDE: 39°40'00"



04/26/2019



NOTES

- BORE PATH BASED ON GRID NORTH.
- NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 825' OF PAD CENTER WERE FOUND.
- OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2017. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
- WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.

LEGEND

- LEASED TRACTS
- SURFACE TRACTS
- UNIT BOUNDARY
- (A) LEASE # (SEE 6A1 FORM)

(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,384,045.69
E) 512,301.43

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,383,696.73
E) 512,223.54

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,386,319.25
E) 510,708.20

NUMBER	CHORD DIRECTION	CHORD LENGTH	RADIUS	ARC LENGTH
C1	S 00°11' E	46.80	211.56	46.89
C2	S 24°55' W	34.71	51.76	35.40
C3	S 72°15' W	19.31	28.03	19.71
C4	N 75°42' W	25.70	64.26	25.87
C5	N 59°10' W	36.02	176.97	36.08
C6	N 47°13' W	105.48	495.27	105.68
C7	N 38°38' W	189.29	1402.76	189.44
C8	N 31°59' W	292.96	2592.71	293.12

LINE	BEARING	DISTANCE
L1	N 28°31' W	860.30'
L2	N 06°19' W	773.50'
L3	S 06°04' E	1558.16'

FILE NUMBER _____
DRAWING NUMBER:
LACKAWANNA_N-4HM_REV 2

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1/200

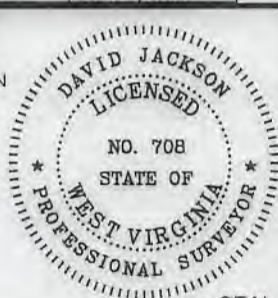
PROVEN SOURCE OF ELEVATION SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

David L Jackson



JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851



WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION ELEVATION 1306.26' WATERSHED (HUC 10) OUTLET MIDDLE ISLAND CREEK

DISTRICT MAGNOLIA COUNTY WETZEL

QUADRANGLE PORTER FALLS 7.5' LEASE NUMBER SEE WW-6A1 Form

SURFACE OWNER M. B. INVESTMENTS ACREAGE 88.09

OIL & GAS ROYALTY OWNER M. B. INVESTMENTS, ET AL LEASE ACREAGE 88.09

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD: 6,910' TMD: 17,444'

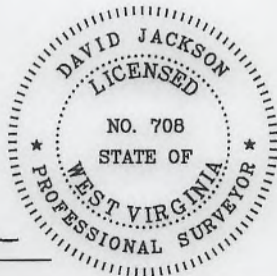
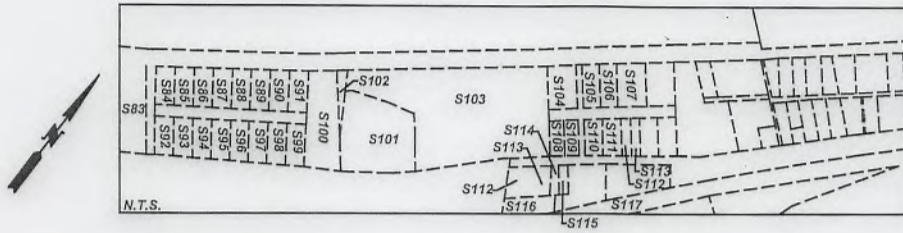
WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DIANNA STAMPER
CT CORPORATION SYSTEM

ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 ADDRESS 5400 D BIG TYLER ROAD
FORT WORTH, TX 76107 CHARLESTON, WV 25313

COUNTY NAME
PERMIT

LACKAWANNA LEASE
WELL N-4HM
668.5619± ACRES

04/26/2019



P.S.
708

David L Jackson



TUG HILL
OPERATING

OPERATOR'S
WELL #: LACKAWANNA N-4HM
DISTRICT: Magnolia
COUNTY: Wetzel
STATE: WV
API #: 47-103-03245

WELL PLAT
PAGE 2 OF 3
DATE: 08/06/2018
REVISED DATE:
02/18/2019

**LACKAWANNA LEASE
WELL N-4HM
668.5619± ACRES**

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
S1	08-12-134	M. B. Investments	88.09
S2	08-12-134.1	Raymond L. & Elizabeth Pibble	2.14
S3	08-12-134.3	M. B. Investments	5.55
S4	08-17-04	M. B. Investments	46.75
S5	08-12-109.1	M. B. Investments	10.0019
S6	08-12-108	M. B. Investments	24.0
S7	08-12-70	M. B. Investments	50.37
S8	08-12-14	Thomas & Helena McLaughlin	10.5
S9	08-12-40	Timothy Doty & Helena McLaughlin	8.83
S10	08-12-41	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	3.39
S11	08-12-42	Shriver Cemetery	1.0
S12	08-12-43.1	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	22.25
S13	08-12-15	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	2.6
S14	08-12-44	Richard L. Armstrong	8.0
S15	08-12-5.1	Michael & Joyce Durig	4.0
S16	08-12-16	Russell Dalrymple, et al	11.87
S17	08-12-08	Calvin Dean Cross	14.96
S18	08-12-17	Virgie E. Kuhns	1.25
S19	08-12-43.2	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	7.25
S20	08-12-43.5	M. B. Investments	8.774
S21	08-12-43.4	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	0.996
S22	08-12-43.3	Geraldine C. Cross	0.13
S23	08-12-111	WV Conservation Comm.	1.0
S24	08-12-112.1	M. B. Investments	0.82
S25	08-12-110	Lackawanna Transport Company	3.59
S26	08-12-72	Paul E. & Christine Weaver	0.50
S27	08-12-124	M. B. Investments	2.23
S28	08-12-123	Lackawanna Transport Company	18.55
S29	08-12-134.2	M. B. Investments	0.23
S30	08-12-134.4	M. B. Investments	3.51
S31	08-12-113	Jacob Presley Morgan III	16.30
S32	08-12-126	Jacob Presley Morgan III	16.06
S33	08-12-127	Jacob Presley Morgan III	10.0
S34	08-12-136	Jacob Presley Morgan III	28.25
S35	08-12-135	Timothy J. Haynes & Gary W. Wooffer	21.0
S36	02-01-5.2	Mark K. & Teresa J. Loy	2.94
S37	02-01-5.3	Mark K. & Teresa J. Loy	1.939
S38	02-01-5.1	Mark K. & Teresa J. Loy	4.56
S39	05-06-01	Mark K. & Teresa J. Loy	2.37
S40	02-01-05	Daniel A. Witschey	21.5
S41	08-12-121	Charles E. & Mary Elizabeth Clegg	31.94
S42	08-12-129	Charles E. & Mary Elizabeth Clegg	20.0
S43	08-12-05	Michael Lloyd & Joyce Diana Durig	30.5
S44	08-17-07	Lackawanna Transport Company	21.37
S45	08-17-7.1	Lackawanna Transport Company	25.64
S46		CSX Railroad	
S47	Ohio River	State of WV, Department of Commerce, Division of Natural Resources	
S48	Rt 180	State Road Commission	15.96
S49	08-12-106	Thomas C. Pennell	15.96
S50	08-12-106.1	Thomas R. & Tamera D. Pennell	14.04
S56	08-11-61	Hunter B. McAdams & Doug McAdams	7.61
S61	08-11-19	Lisa Straight & Edwin Rial	6.3
S62	08-11-39.1	William L. & Beulah Talkington	1.83
S63	08-11-41	A+A Supply, LLC	1.63
S64	08-11-35	Lisa Straight & Edwin Rial	5.9
S65	08-12-11	Calvin T. Hedrick	6.64
S66	08-12-11.1	Larry D. McCaman	0.25
S67	08-12-11.3	Larry McCaman	0.807
S68	08-12-11.4	Paul Andrew James Simmons, Jr.	1.94
S69	08-12-01	Mount Clare Properties, Inc	50.71
S70	08-07-105	Mount Clare Properties, Inc	116.08
S71	08-12-11.2	Ascent Resources Marcellus Minerals, LLC	1.811
S72	08-12-13	M. B. Investments	8.18
S73	08-12-139	Department of Public Safety	1.37
S75	08-07-87.2	H. Lee Scott Jr.	1.110
S76	08-07-87.1	H. Lee Scott Jr.	0.95
S77	08-07-87	H. Lee Scott Jr. & Stephen A. & Betty A. Davis	2.221

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
S78	08-07-88	Living Quarters, LLC	1.08
S79	08-07-89.3	Living Quarters, LLC	0.94
S80	08-07-89.2	Barbara S. Nice	0.89
S81	08-07-89	Barbara S. Nice	0.40
S82	08-07-89.1	Barbara S. Nice	0.40
S83	08-07-90	Barbara Shank	0.70
S84	08-07-91	Dennis Phillips	0.20
S85	08-07-92	Karen D. Pugh	0.20
S86	08-07-93	Darrell S. & Diana Lynn Hartwig	0.20
S87	08-07-94	Ronald D. & Carole Dawson	0.21
S88	08-07-95	Debra Barrile, (Leslie L. Debolt, land contract)	0.21
S89	08-07-96	Rita E. Barrick	0.21
S90	08-07-102	Michael Vaughn Skeen & Patricia Ann Sawyer	0.22
S91	08-07-103.1	Charlotte M. Adams	0.22
S92	08-07-97	David Ray Christian	0.20
S93	08-07-98	David Ray Christian	0.20
S94	08-07-98.1	Lionel Kent, Helen A. Potts & Deloris Potts (Life)	0.20
S95	08-07-99	Lionel Kent, Helen A. Potts & Deloris Potts (Life)	0.20
S96	08-07-100	James J. & Carol Clark	0.21
S97	08-07-101	Doris A. Fannin & Richard S. Williamson	0.21
S98	08-07-102.1	Ronald E. Jr. & Lori J McCoy	0.21
S99	08-07-103	Michael L. & Joyce D. Durig	0.21
S100	08-07-104	Lisa Denise Bridge	0.12
S101	08-07-106.1	Tiona Henthorn	1.49
S102	08-07-104.1	Lisa Denise Bridge	0.06
S103	08-07-106	Route 2 South, LLC	4.33
S104	08-07-107	Route 2 South, LLC	0.36
S105	08-07-108	Donald W. Owens, Jr.	0.21
S106	08-07-109	Douglas E. & Amber L. Straight	0.21
S107	08-07-110	Allen R. & Malinda J. Laugh	0.34
S108	08-07-114	William & Ruth Leek	0.14
S109	08-07-115	William J. Leek	0.14
S110	08-07-116	Betty J. Yoho (Life), Sandra M. Hardman	0.20
S111	08-07-117	Jerry W. & Elizabeth Southerly	0.21
S112	08-07-123.1	William & Ruth Ann Leek	0.23
S113	08-07-123.2	William & Ruth Ann Leek	0.01
S114	08-07-124	William & Ruth Ann Leek	0.08
S115	08-07-125	William & Ruth Ann Leek	0.07
S116	08-07-129	Mary Burton, et al	1.10
S117	08-07-127	William Sherman & Ruth Ann Leek	0.49
S118	08-07-131.3	Nancy J. Todd	9.726
S119	08-07-131.1	Edgar W. Whiteman, Jr.	1.25
S120	08-07-131.4	Nancy J. Todd	0.989
S121			
S122	08-12-03	O. Terrell Coffield Family Trust	0.98
S123	08-12-4.1	Whiteman Development Co., LLC & PRN, LLC	2.59
S124	08-07-142	Pamela E. Weisenberger	1.35
S125	08-07-142.1	Thomas W, II & Teena B. Emch	1.35
S126	08-07-160	Frank L. Price, Jr.	1.28
S127	08-07-144	Roger Hall, et al	5.58
S128	08-07-143	Dominic D. Yost	1.0
S129	08-07-144.1	Donald J. & Debby J. Powell	2.25
S130	08-07-137	462 Properties, LLC	1.836
S131	08-07-137.1	Anna E. McPeak	0.94
S134	08-07-145	Lois J. Day	8.008
S135	08-07-145.5	Jodi Forni	3.65
S136	08-07-145.3	Jodi Forni	2.641
S137	08-07-145.2	David J. Jackson, (Life), James & Ruth Jackson	0.813
S138	08-12-06	David J. Jackson, (Life), James & Ruth Jackson	1.74
S139	08-12-07	David J. Jackson, (Life), James & Ruth Jackson	0.35
S140	08-07-126	William Sherman & Ruth Ann Leek	0.30
S141	08-07-117.1	Donald L. Larsen, Jr.	0.21
S142	08-07-119	Joshua D. Larsen, Jr.	0.22
S143	08-07-111	Allen R. & Malinda J. Laugh	0.34
S144	08-07-120	William D. Lawrence	1.51
S145	08-07-112	Charles D. & Shirley L. White	0.17
S146	08-07-113	Joe's Tire III, LLC	0.60
S147	08-07-122	Moser & Moser Associates, Inc.	0.50
S148	08-07-121	Moser & Moser Associates, Inc.	0.10
S149	08-07-123	M.B. Investments	8.50

04/26/2019



P.S. 708 *David L Jackson*



**TUG HILL
OPERATING**

OPERATOR'S
WELL #: LACKAWANNA N-4HM
DISTRICT: Magnolia
COUNTY: Wetzel
STATE: WV
API #: 47-103-03245

WELL PLAT
PAGE 3 OF 3
DATE: 08/06/2018
REVISED DATE:
02/18/2019



Well Site Safety Plan

Tug Hill Operating, LLC

Well Name: Lackawanna N-4HM

Pad Location: Lackawanna Pad
Wetzel County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing: 4,384,045.69

Easting: 512,301.43

DMH
2-15-15

Updated February 2019

Area of Review

Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
2. Farm Maps
3. Topo Maps: Recent and older (contact WVGES)
4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, dducoeur@dpslandservices.com DPS GIS (7/27/2018) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer
2. Map with Farm lines overlain and any well spots identified on Farm Maps
3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series – any well drilled prior to 1929 – APIs were not assigned to original wells
- 70000 series – Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series – Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

Permit well - Lackawanna N-4HM

Wells within 500' Buffer

Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4710302982	Tug Hill Operating	5685' MD 5616' TVD	None	None	Yes, existing Marcellus top hole wellbore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	This is a shallow top hole wellbore for an undrilled lateral Marcellus well.
4710302983	Tug Hill Operating	5530' MD	None	None	Yes, existing Marcellus top hole wellbore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	This is a shallow top hole wellbore for an undrilled lateral Marcellus well.
4710303006	Tug Hill Operating	2480' MD	None	None	No, existing shallow top hole well bore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore.	This is a shallow top hole wellbore for an undrilled lateral Utica well
4710303049	Gastar Exploration	n/a	None	None	No	Permit
4710303050	Gastar Exploration	n/a	None	None	No	Permit
4710303051	Gastar Exploration	n/a	None	None	No	Permit
4710303052	Gastar Exploration	n/a	None	None	No	Permit

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WAGES Pipelines

Select County: (103) Dallas Select operation: (Check All)

Date Range: 2/26/2 Get Data Report

Location Production Pumping
 Name Convention Inventory Service
 Psychological Logs Bit Rate Log

Well: County = 103 Permit = 02982

Report Date: Friday, April 27, 2018 10:49 AM

Location Information: [View Map](#)
 Well: COUNTY 103 NAME 2982 STATUS 2982 OPERATOR 2982 CLASS 2982 TYPE 2982 DATE 2982

Region Hole Location Information:
 Well: WPT DATE 2982 TYPE 2982 OPERATOR 2982 CLASS 2982 TYPE 2982 DATE 2982

Completion Information:
 Well: WPT DATE 2982 TYPE 2982 OPERATOR 2982 CLASS 2982 TYPE 2982 DATE 2982

Production Information:
 Well: WPT DATE 2982 TYPE 2982 OPERATOR 2982 CLASS 2982 TYPE 2982 DATE 2982

Pumping Information:
 Well: WPT DATE 2982 TYPE 2982 OPERATOR 2982 CLASS 2982 TYPE 2982 DATE 2982

Inventory Information:
 Well: WPT DATE 2982 TYPE 2982 OPERATOR 2982 CLASS 2982 TYPE 2982 DATE 2982

There is no Production Oil data for this well.

There is no Production NGL data for this well.

There is no Production Water data for this well.

There is no Wellhead (E-Log) data for this well.

There is no Sample data for this well.

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WAGES Pipelines

Select County: (103) Dallas Select operation: (Check All)

Date Range: 2/26/2 Get Data Report

Location Production Pumping
 Name Convention Inventory Service
 Psychological Logs Bit Rate Log

Well: County = 103 Permit = 02983

Report Date: Friday, July 21, 2018 10:31 AM

Location Information: [View Map](#)
 Well: COUNTY 103 NAME 2983 STATUS 2983 OPERATOR 2983 CLASS 2983 TYPE 2983 DATE 2983

Region Hole Location Information:
 Well: WPT DATE 2983 TYPE 2983 OPERATOR 2983 CLASS 2983 TYPE 2983 DATE 2983

Completion Information:
 Well: WPT DATE 2983 TYPE 2983 OPERATOR 2983 CLASS 2983 TYPE 2983 DATE 2983

Production Information:
 Well: WPT DATE 2983 TYPE 2983 OPERATOR 2983 CLASS 2983 TYPE 2983 DATE 2983

Pumping Information:
 Well: WPT DATE 2983 TYPE 2983 OPERATOR 2983 CLASS 2983 TYPE 2983 DATE 2983

Inventory Information:
 Well: WPT DATE 2983 TYPE 2983 OPERATOR 2983 CLASS 2983 TYPE 2983 DATE 2983

DATE	WELL	TYPE	OPERATOR	CLASS	TYPE	DATE	WELL	TYPE	OPERATOR	CLASS	TYPE	DATE	WELL	TYPE	OPERATOR	CLASS	TYPE	DATE	WELL	TYPE	OPERATOR	CLASS	TYPE
7/21/18	WPT	2983	2983	2983	2983	2983	WPT	2983	2983	2983	2983	2983	WPT	2983	2983	2983	2983	2983	WPT	2983	2983	2983	2983

There is no Production Oil data for this well.

There is no Production NGL data for this well.

There is no Production Water data for this well.

There is no Wellhead (E-Log) data for this well.

There is no Sample data for this well.

Home My Account Help Log Out

WAGES Pipelines

Select County: (103) Dallas Select operation: (Check All)

Date Range: 2/26/2 Get Data Report

Location Production Pumping
 Name Convention Inventory Service
 Psychological Logs Bit Rate Log

Well: County = 103 Permit = 03006

Report Date: Friday, July 21, 2018 10:30 AM

Location Information: [View Map](#)
 Well: COUNTY 103 NAME 2986 STATUS 2986 OPERATOR 2986 CLASS 2986 TYPE 2986 DATE 2986

Region Hole Location Information:
 Well: WPT DATE 2986 TYPE 2986 OPERATOR 2986 CLASS 2986 TYPE 2986 DATE 2986

Completion Information:
 Well: WPT DATE 2986 TYPE 2986 OPERATOR 2986 CLASS 2986 TYPE 2986 DATE 2986

Production Information:
 Well: WPT DATE 2986 TYPE 2986 OPERATOR 2986 CLASS 2986 TYPE 2986 DATE 2986

Pumping Information:
 Well: WPT DATE 2986 TYPE 2986 OPERATOR 2986 CLASS 2986 TYPE 2986 DATE 2986

Inventory Information:
 Well: WPT DATE 2986 TYPE 2986 OPERATOR 2986 CLASS 2986 TYPE 2986 DATE 2986

DATE	WELL	TYPE	OPERATOR	CLASS	TYPE	DATE	WELL	TYPE	OPERATOR	CLASS	TYPE	DATE	WELL	TYPE	OPERATOR	CLASS	TYPE	DATE	WELL	TYPE	OPERATOR	CLASS	TYPE
7/21/18	WPT	2986	2986	2986	2986	2986	WPT	2986	2986	2986	2986	2986	WPT	2986	2986	2986	2986	2986	WPT	2986	2986	2986	2986

There is no Production Oil data for this well.

There is no Production NGL data for this well.

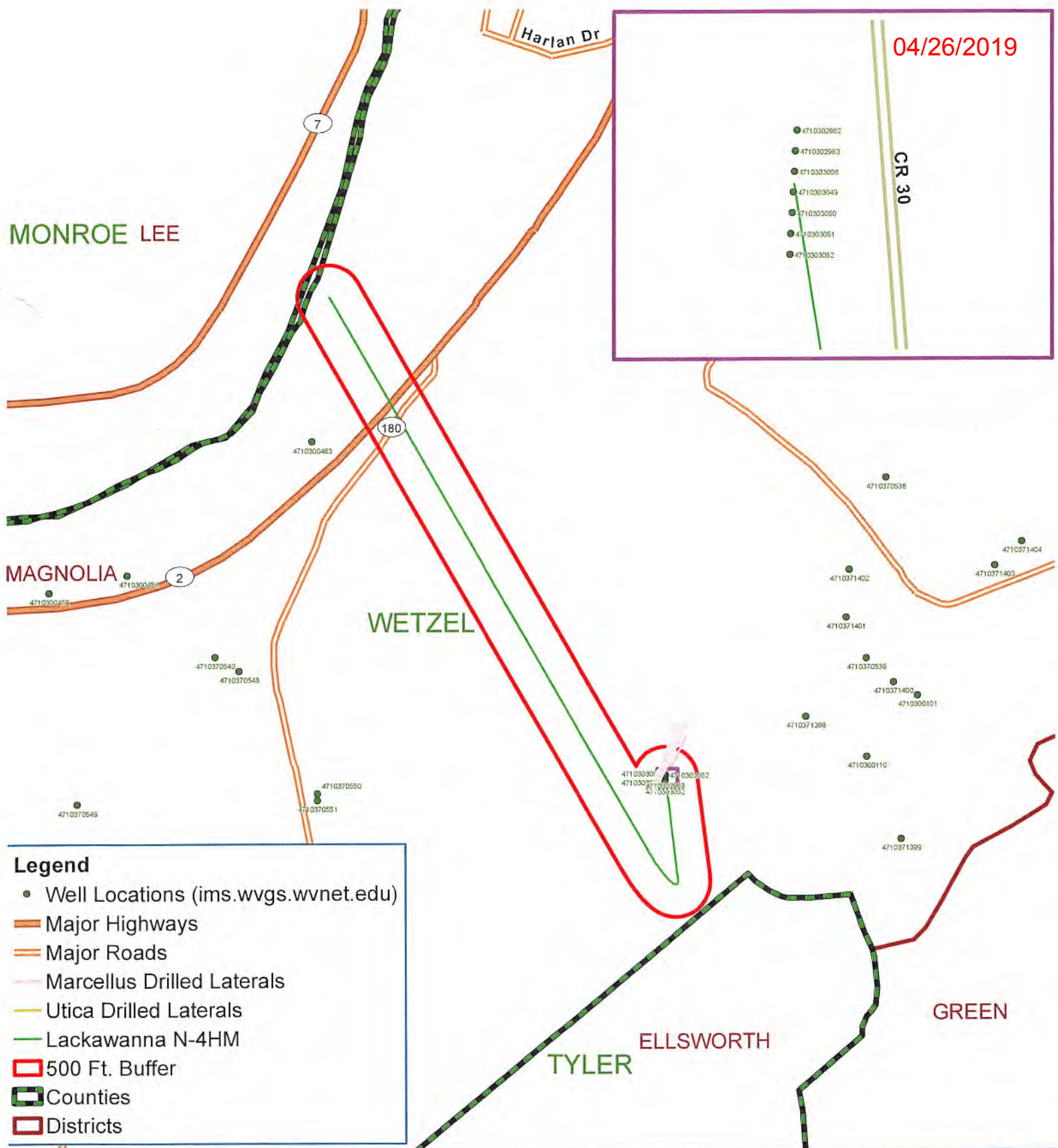
There is no Production Water data for this well.

There is no Wellhead (E-Log) data for this well.

There is no Sample data for this well.

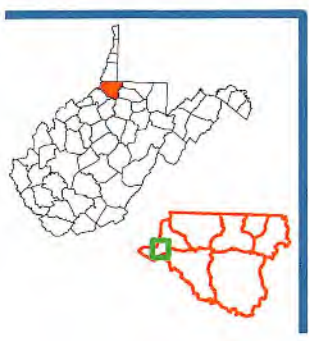
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Legend

- Well Locations (ims.wvgs.wvnet.edu)
- Major Highways
- Major Roads
- Marcellus Drilled Laterals
- Utica Drilled Laterals
- Lackawanna N-4HM
- 500 Ft. Buffer
- ▭ Counties
- ▭ Districts



Lackawanna N - 4HM
 Magnolia District
 Wetzel County, WV



Notes:
 All locations are approximate and are for visualization purposes only.

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