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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Earl Ray Tomblin , Governor  
Randy C. Huffman , Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, January 09, 2017  
WELL WORK PERMIT  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY (A)  
120 PROFESSIONAL PLACE  
BUILDING II  
BRIDGEPORT, WV 26330

Re: Permit approval for 516849  
47-103-03168-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: 516849  
Farm Name: COASTAL FOREST RESOURCES D/B/A COASTAL TIMBERLAND  
U.S. WELL NUMBER: 47-103-03168-00-00  
Horizontal 6A / New Drill  
Date Issued: 1/9/2017

Promoting a healthy environment.

01/13/2017

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

WW-6B  
(04/15)

API NO. 47-103 - \_\_\_\_\_  
 OPERATOR WELL NO. 516849  
 Well Pad Name: BIG190

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Grant Big Run  
 Operator ID County District Quadrangle

2) Operator's Well Number: 516849 Well Pad Name: BIG190

3) Farm Name/Surface Owner: Coastal Forest Resources Co dba Coastal Timberlands Co Public Road Access: Co Rt 15/2

4) Elevation, current ground: 1473 Elevation, proposed post-construction: 1473

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
 Other \_\_\_\_\_  
 (b) If Gas Shallow  Deep \_\_\_\_\_  
 Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 7558', 51', 2620 PSI

8) Proposed Total Vertical Depth: 7558'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15419

11) Proposed Horizontal Leg Length: 6123

12) Approximate Fresh Water Strata Depths: 85', 388', 507'

13) Method to Determine Fresh Water Depths: By offset wells

14) Approximate Saltwater Depths: 2230', 2355'

15) Approximate Coal Seam Depths: 734', 857', 1048', 1199'

16) Approximate Depth to Possible Void (coal mine, karst, other): none

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
 Depth: \_\_\_\_\_  
 Seam: \_\_\_\_\_  
 Owner: \_\_\_\_\_

*DMH  
10-6-16*

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 Office of Oil and Gas  
 OCT 17 2016

WW-6B  
(04/15)

API NO. 47- 103 - 03168  
 OPERATOR WELL NO. 516849  
 Well Pad Name: BIG190

18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size (in)</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling (ft)</b>	<b>INTERVALS: Left in Well (ft)</b>	<b>CEMENT: Fill-up (Cu. Ft.)/CTS</b>
Conductor	20	New	A-500	78.6	40	40	60 ft <sup>3</sup> / CTS
Fresh Water	13 3/8	New	J-55	54.5	1255	1255	1089 ft <sup>3</sup> / CTS
Coal							
Intermediate	9 5/8	New	A-500	40	2728	2728	1055 ft <sup>3</sup> / CTS
Production	5 1/2	New	P-110	20	15419	15419	500' above top producing zone
Tubing	2 3/8		J-55	4.7		May not be run, if run set 30' above top perf or 80' inclination	
Liners							

<b>TYPE</b>	<b>Size (in)</b>	<b>Wellbore Diameter (in)</b>	<b>Wall Thickness (in)</b>	<b>Burst Pressure (psi)</b>	<b>Anticipated Max. Internal Pressure (psi)</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	20	26	.375	1378	1102	Class A	1.18
Fresh Water	13 3/8	17 1/2	.38	2700	2160	See Variance Order 2014-17	1.19
Coal							
Intermediate	9 5/8	12 3/8	.395	3950	3160	See Variance Order 2014-17	1.19
Production	5 1/2	8 1/2	.361	12640	10112	Class A/H	1.123/2.098
Tubing	2 3/8	NA	.19	7700			
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical to an approximate depth of 2846'. Kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

DmH  
10-6-16

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 200,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000 pounds of sand per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): No new disturbance

22) Area to be disturbed for well pad only, less access road (acres): No new disturbance

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every joint from production casing shoe to KOP

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives  
Surface (Type 1 Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries  
Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries  
Production:  
Lead (Class A Cement): 0.2% CD-20 (dispersant makes cement easier to mix). 15% SuperFL-300 (fluid loss/lengthens thickening time) 15% SEC-10 (fluid loss) 50:50 POZ (extender)  
Tail (Class H Cement): 0.2% Super CR-1 (Retarder). Lengthens thickening time. 3% Super FL-200 (fluid loss) .2% SEC-10 (Fluid loss). .2% SuperFL-350 (fluid loss) Reduces amount of water lost to formation. 60 % Calcuim Carbonate. Acid solubility.

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume. Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

\*Note: Attach additional sheets as needed.

**Well 516849 (BIG190H21)**

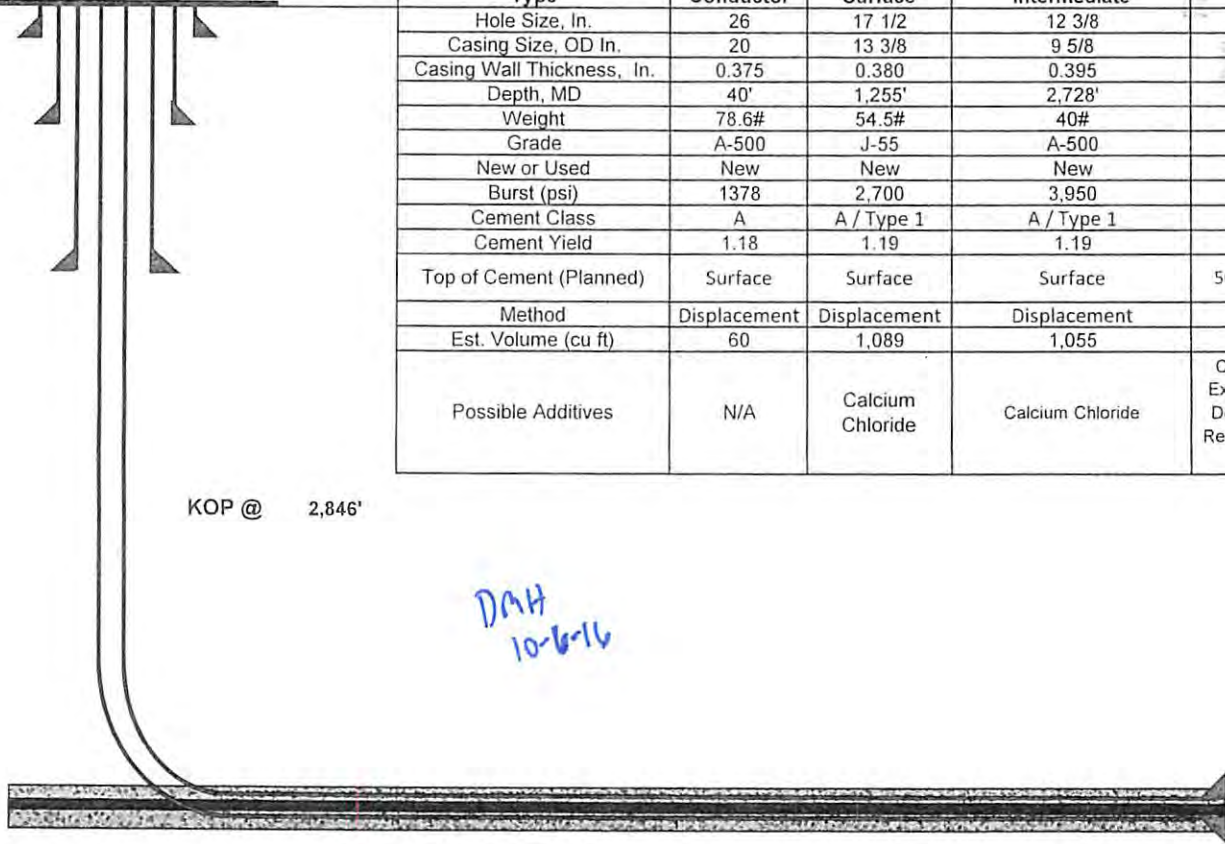
**EQT Production**  
**Big Run Quad**  
**Wetzel County, WV**

Azimuth 343  
 Vertical Section 6215

Note: Diagram is not to scale

4710303168

Formations	Top TVD	Base TVD
Conductor	40	
Base Fresh Water	507	
Surface Casing	1255	
Maxton	2262 - 2340	
Big Lime	2418 - 2532	
Base Red Rock	2455	
Big Injun	2547 - 2653	
Intermediate Casing	3778	
Weir	2824 - 2881	
Gantz	2992 - 3027	
Fifty foot	3027 - 3068	
Thirty foot	3122 - 3153	
Gordon	3267 - 3267	
Forth Sand	3340 - 3381	
Bayard	3497 - 3530	
Warren	3876 - 3887	
Speechley	4077 - 4205	
Balltown A	4448 - 4580	
Riley	4905 - 4958	
Benson	5549 - 5629	
Alexander	5924 - 5964	
Sonyea	7129 - 7268	
Middlesex	7268 - 7321	
Genesee	7321 - 7394	
Geneseo	7394 - 7426	
Tully	7426 - 7444	
Hamilton	7444 - 7538	
Marcellus	7538 - 7589	
Production Casing	15419 MD	
Onondaga	7589	



Casing and Cementing				Deepest Fresh Water: 507'
Type	Conductor	Surface	Intermediate	Production
Hole Size, In.	26	17 1/2	12 3/8	8 1/2
Casing Size, OD In.	20	13 3/8	9 5/8	5 1/2
Casing Wall Thickness, In.	0.375	0.380	0.395	0.361
Depth, MD	40'	1,255'	2,728'	15,419'
Weight	78.6#	54.5#	40#	20#
Grade	A-500	J-55	A-500	P-110
New or Used	New	New	New	New
Burst (psi)	1378	2,700	3,950	12,640
Cement Class	A	A / Type 1	A / Type 1	A / H
Cement Yield	1.18	1.19	1.19	1.123 / 2.098
Top of Cement (Planned)	Surface	Surface	Surface	500' above top Producing Zone
Method	Displacement	Displacement	Displacement	Displacement
Est. Volume (cu ft)	60	1,089	1,055	3,184
Possible Additives	N/A	Calcium Chloride	Calcium Chloride	Calcium Carbonate, Fluid Loss Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

Land curve @ 7,558' TVD  
 9,296' MD

Est. TD @ 7,558' TVD  
 15,419' MD

6,123' Lateral

Proposed Well Work:  
 Drill and complete a new horizontal well in the Marcellus formation.  
 Drill the vertical to an approximate depth of 2846'.  
 Kick off and drill curve. Drill lateral in the Marcellus. Cement casing.

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 Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas  
601 57th Street, SE  
Charleston, WV 25301  
(304) 926-0450  
(304) 928-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM ) ORDER NO. 2014 - 17**  
**REGULATION 35 CSR § 4-11.4/11.5/14.1 )**  
**AND 35 CSR § 8-9.2.h. 4/5/6/8 OF THE )**  
**THE OPERATIONAL )**  
**REGULATIONS OF CEMENTING OIL )**  
**AND GAS WELLS )**

**REPORT OF THE OFFICE:**

Nabors Completion & Production Services Co. requests approval of a different cement blend for use in cementing surface and coal protection casing of oil and gas wells.

**FINDINGS OF FACT**

- 1.) Nabors Completion & Production Services Co. proposes the following cement blend.
  - 2% Calcium Chloride (Accelerator)
  - 0.25 % Super Flake (Lost Circulation)
  - 94% Type "1" Cement
  - 5.20 % Water
- 2.) Laboratory testing results indicate that the blend listed in Fact No 1 will achieve a 500 psi compressive strength within 6 hours and a 2,435 psi compressive strength within 24 hours

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**CONCLUSIONS OF LAW**

Pursuant to Articles 6 and 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to 35 CSR § 4-11.5 and 35 CSR § 8-9.2.h.8 the Chief of the Office of Oil and Gas may approve different cement blends upon the well operator providing satisfactory proof that different cement types are adequate.

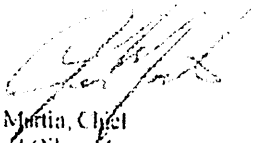
**ORDER**

It is ordered that Nabors Completion & Production Services Co. may use the cement blend listed in Findings of Fact No.1 for the cementing of surface and coal protection casing of oil and gas wells in the State as may be requested by oil and gas operators. The waiting time on the cement blend shall be 8 hours. The cement blend shall be mixed in strict accordance with the specifications for each blend and weight measurements made on-site to assure the cement slurries meet the minimum weight specifications. A sample shall be collected and, if after 8 hours the cement is not set up, additional time will be required. Nabors Completion & Production Services Co. shall keep a record of cement blend jobs in which the cement blend approved under this order is to be used and made available to the Office of Oil and Gas upon request.

Dated this, the 18th day of March, 2014.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Mastia, Chief  
Office of Oil and Gas





west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304) 826-0450  
(304) 826-0452 fax

Earl Ray Turnblin, Governor  
Randy C. Huffman, Cabinet Secretary  
dep.wv.gov

March 18, 2014

Nabors Completion & Production Services Company  
1380 Route 286 Hwy E #121  
Indiana PA 15701

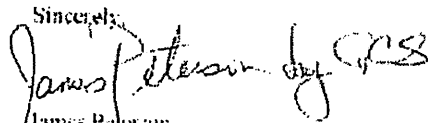
Re: Cement Variance Request

Dear Sir or Madam,

This agency is approving a variance request for the cement blend listed below to be used on surface and coal protection strings for the drilling of oil and gas wells in the state of West Virginia. The variance cannot be used without requesting its use on a permit application and approval by this agency:

- Type I (2% Calcium Chloride-Accelerator, 0.25% Super Floke-Lost Circulation, 5.2% Water, 94% Type "I" Cement)

If you have any questions regarding this matter feel free to contact me at 304-926-0499, ext 1653.

Sincerely,  
  
 James Peterson  
 Environmental Resources Specialist - Permitting

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01/13/2017

**EQT Production**  
**Hydraulic Fracturing Monitoring Plan**  
**Pad ID: BIG190**  
**Wetzel County, WV**

9/28/16

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Office of Oil and Gas  
OCT 04 2016

Department of  
Environmental Protection  
Page 1 of 2

01/13/2017

## Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on BIG190 pad: 516847, 516848, 516849, 516850

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (7,500 TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Alexander formation (approximately 5,900' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

### 1. Communications with Conventional Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

Upon approval of this plan, EQT will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in **Attachment B**.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to EQT and the OOG in the event of any changes in their well conditions.

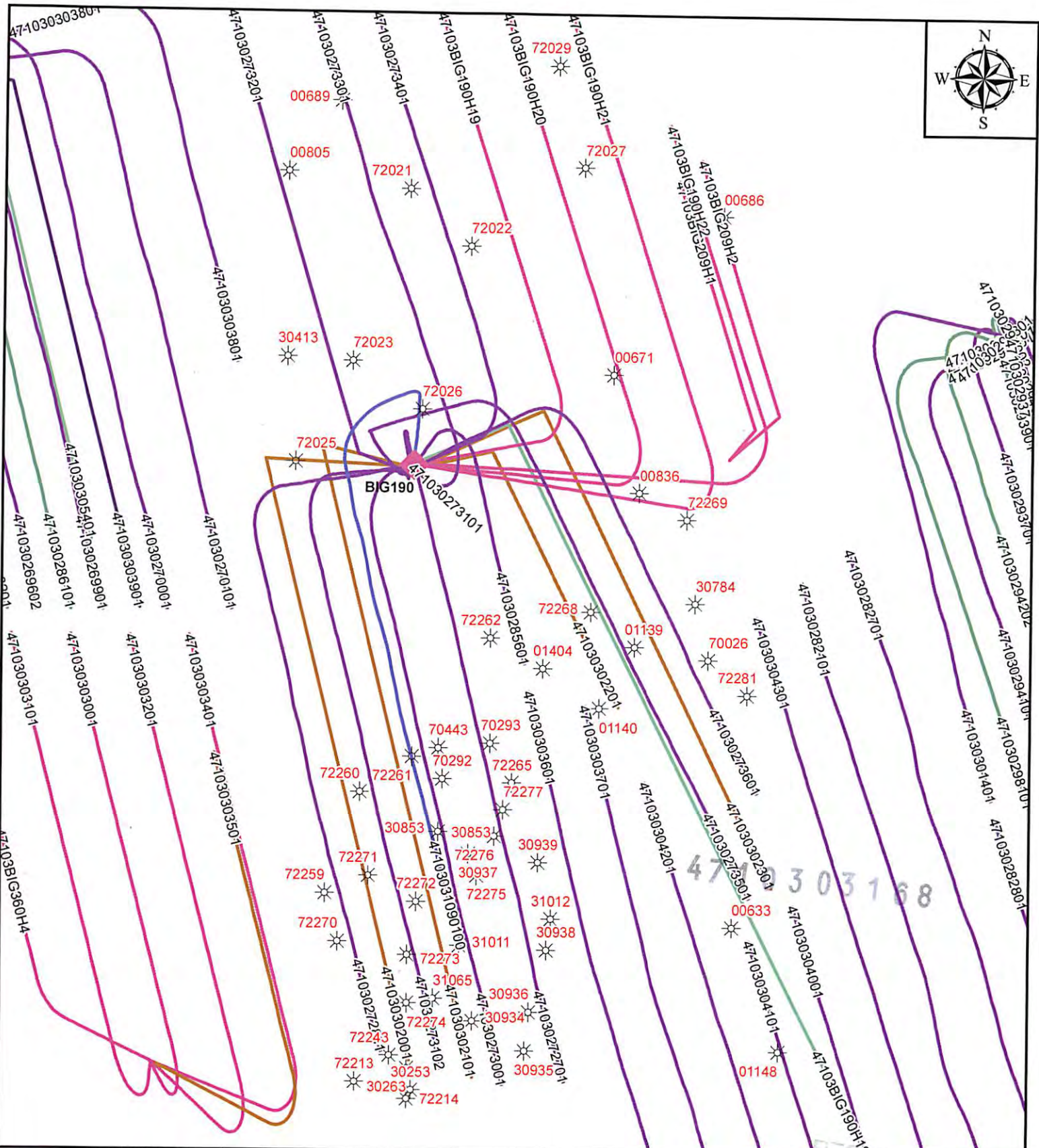
Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

### 2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

47-10303768  
OCT 04 2016

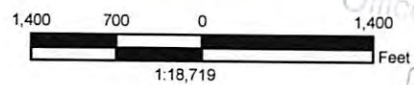


**EQT**  
 EQT Corporation  
 625 Liberty Avenue  
 Pittsburgh, PA 15222

**BIG190**

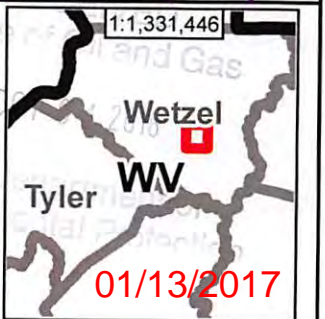
**Vertical Offsets and Foreign Laterals within 500'**

- Legend**
- BIG190\_VO\_GGX\_9-20-2016
  - BIG190 Vertical Offsets
  - Genesee Spud
  - Marcellus Spud
  - Middlesex Spud
  - Utica Spud
  - GENESSEO
  - MARCELLUS
  - MIDDLESEX
  - POINT PLEASANT
  - UTICA



**Disclaimer:**

This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.



*Attachment A-1*

WellID	Well Status	Comp Date	ABAND DATE	FmatTD	Permit	Operator	Longitude	Latitude	Target Fm	Datum Eleva	SS DEPTH	Total Depth
47103011480000	GAS	10/6/1978			01148	TRANS ENERGY	-80.5898	39.5331			1234	3199
47103302530000	ABD-OW	10/15/1902	2/5/1938	GORDON	30253	SOUTH PENN OIL	-80.6056	39.5318			-1965	2830
47103304130000	ABD-GW		2/4/1942	HURON LOWER	30413	PITTSBURGH & W VA GAS	-80.6111	39.5560			956	2845
47103307840000	ABD-OW	11/23/1900	2/19/1949	HAMPSHIRE	30784	INTERSTATE PIPE & SUPPLY THE	-80.5935	39.5479			1013	2782
47103309340000	ABD-OW	1/1/1916	10/13/1951	POCONO	30934	VALLEY STEEL PRODUCTS COMPANY	-80.6030	39.5341			942	1927
47103309350000	ABD-OW	9/16/1916	11/22/1951	HAMPSHIRE	30935	VALLEY STEEL PRODUCTS COMPANY	-80.6008	39.5331			1021	2925
47103309360000	ABD-OW	2/16/1916	10/21/1951	HAMPSHIRE	30936	VALLEY STEEL PRODUCTS COMPANY	-80.6006	39.5344			955	3149
47103309370000	ABD-OW	1/17/1919	10/31/1951	HAMPSHIRE	30937	VALLEY STEEL PRODUCTS COMPANY	-80.6032	39.5396			1113	2914
47103309380000	ABD-OW	2/16/1919	11/14/1951	HAMPSHIRE	30938	VALLEY STEEL PRODUCTS COMPANY	-80.5998	39.5364			1170	2251
47103309390000	ABD-OW	6/17/1921	3/11/1951	BIG LIME	30939	VALLEY STEEL PRODUCTS COMPANY	-80.6002	39.5393			1350	2287
47103008360000	UNKWN		10/24/1997		00836	EQUITABLE GAS COMPANY	-80.5959	39.5515			1372	2918
47103006330000	GAS	10/26/1977		FIFTH SAND	00633	DIVERSIFIED RESOURCES INCORPORATED	-80.5918	39.5372	BIG INJUN /SD/		1153	3400
47103006860000	PSEUDO				00686	EQT PRODUCTION COMPANY	-80.5923	39.5607			1058	
47103008050000	PSEUDO				00805	EQT PRODUCTION COMPANY	-80.6111	39.5621				
47103700260000	PSEUDO				70026	CARTER OIL COMPANY	-80.5929	39.5460				
47103702920000	PSEUDO				70292	CARTER OIL COMPANY	-80.6043	39.5421				
47103702930000	PSEUDO				70293	CARTER OIL COMPANY	-80.6023	39.5433				
47103704430000	PSEUDO				70443	CARTER OIL COMPANY	-80.6045	39.5431				
47103006710000	GAS	8/12/1904		HAMPSHIRE	00671	EQT PRODUCTION COMPANY	-80.5970	39.5555				2963
47103006890000	GAS	9/25/1914		SQUAW /SD/	00689	EQT PRODUCTION COMPANY	-80.6088	39.5645				2350
47103011390000	OIL	3/21/1901		HAMPSHIRE	01139	DIVERSIFIED RESOURCES INCORPORATED	-80.5961	39.5465				2775
47103011400000	OIL	6/13/1901		HAMPSHIRE	01140	DIVERSIFIED RESOURCES INCORPORATED	-80.5976	39.5444				2762
47103014040000	UNKWN		8/27/1986		01404	SOUTH PENN OIL	-80.6000	39.5457				
47103302630000	ABDOGW		2/6/1938	GORDON	30263	DEEM F S	-80.6058	39.5325			855	2715
47103308530000	ABD-OW		1/27/1951	MAXTON	30853	INTERSTATE PIPE & SUPPLY THE	-80.6045	39.5404			877	1838
47103310110000	ABD-OW	11/1/1916	5/8/1955	HAMPSHIRE	31011	UNKNOWN	-80.6036	39.5366			1161	3026
47103310120000	ABD-OW	7/1/1920	2/9/1955	HAMPSHIRE	31012	UNKNOWN	-80.5996	39.5375			1368	3230
47103310650000	ABD-OW		6/9/1957	HAMPSHIRE	31065	SMITH TRUMAN C	-80.6047	39.5349			969	2834
47103720210000	UNKWN				72021	UNKNOWN	-80.6058	39.5616				
47103720220000	UNKWN				72022	HOPE NATURAL GAS	-80.6032	39.5597				
47103720230000	UNKWN				72023	UNKNOWN	-80.6082	39.5559				
47103720250000	UNKWN				72025	UNKNOWN	-80.6107	39.5526				
47103720260000	UNKWN				72026	UNKNOWN	-80.6053	39.5543				
47103720270000	UNKWN				72027	HOPE NATURAL GAS	-80.5983	39.5623				
47103720290000	UNKWN				72029	UNKNOWN	-80.5994	39.5656				
47103722130000	UNKWN				72213	UNKNOWN	-80.6081	39.5321				
47103722140000	UNKWN				72214	UNKNOWN	-80.6058	39.5315				
47103722430000	UNKWN				72243	UNKNOWN	-80.6056	39.5330				
47103722590000	UNKWN				72259	UNKNOWN	-80.6094	39.5383				
47103722600000	UNKWN				72260	UNKNOWN	-80.6079	39.5417				
47103722610000	UNKWN				72261	UNKNOWN	-80.6056	39.5428				
47103722620000	UNKWN				72262	UNKNOWN	-80.6023	39.5468				
47103722650000	UNKWN				72265	UNKNOWN	-80.6013	39.5420				
47103722680000	UNKWN				72268	UNKNOWN	-80.5979	39.5476				
47103722690000	UNKWN				72269	UNKNOWN	-80.5938	39.5507				
47103722700000	UNKWN				72270	UNKNOWN	-80.6088	39.5367				
47103722710000	UNKWN				72271	UNKNOWN	-80.6075	39.5389				
47103722720000	UNKWN				72272	UNKNOWN	-80.6054	39.5380				
47103722730000	UNKWN				72273	UNKNOWN	-80.6058	39.5363				
47103722740000	UNKWN				72274	UNKNOWN	-80.6058	39.5347				
47103722750000	UNKWN				72275	UNKNOWN	-80.6028	39.5389				
47103722760000	UNKWN				72276	UNKNOWN	-80.6021	39.5402				
47103722770000	UNKWN				72277	UNKNOWN	-80.6017	39.5411				
47103722810000	UNKWN				72281	UNKNOWN	-80.5912	39.5449				
47103308530001	ABD-GW	2/16/1917	1/27/1951	GORDON	30853	UNKNOWN	-80.6045	39.5404			877	2721

4710303168

Attachment A-2

UWI	Name	Depth Top	Base Depth
47103011480000	BIG LIME	1862	1920
47103011480000	BIG INJUN /SD/	1920	1986
47103011480000	POCONO	2028	2072
47103011480000	GORDON /SD/	2524	2604
47103011480000	FOURTH SAND	3110	3130
47103006330000	ALLEGHENY /SERIES/	1338	
47103006330000	POTTSVILLE /SERIES/	1653	
47103006330000	BIG LIME	2062	
47103006330000	BIG INJUN	2162	
47103006330000	POCONO	2175	
47103006330000	BEREA	2707	
47103006330000	HURON LOWER	2712	
47103006330000	GORDON STRAY /SD/	2889	

Perforated

47 1 0 3 0 3 1 6 8

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OCT 04 2016

W.V. Department of  
Environmental Protection

01/13/2017  
Attachment # 3



(date)

[Conventional Well Operator]  
[address]  
[state]

**RE: Wetzel County Hydraulic Fracturing Notice**

Dear Sir/Madam,

EQT has developed a Marcellus pad (Big 190 pad) located in Wetzel County, WV. As an owner or operator of conventional natural gas wells in this area, we are requesting your assistance in this matter.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7,500' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability, Alexander formation (approximately 5,900' TVD).

EQT anticipates conducting hydraulic fracturing at the BIG 190 pad during the [first,second, third,fourth] quarter of [year]. We have identified conventional natural gas wells operated by your company within 500' (lateral distance) of our new/planned laterals. Plats for each well on this pad are attached.

We recommend that conventional well operators conduct the following activities before, during, and after fracturing operations:

1. Inspect surface equipment, prior to fracturing, to establish integrity and establish well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified.

Please feel free to contact me at 412-395-3305 with any questions or comments. You may also contact the West Virginia Office of Oil and Gas at 304-926-0440.

Sincerely,  
**EQT Production**

John Centofanti  
Corporate Director, Environmental Affairs

cc: James Martin, WV Office of Oil and Gas

4710303168

OCT 03 2016

01/13/2017  
Attachment B



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
dep.wv.gov

March 18, 2014

Nabors Completion & Production Services Company  
1380 Route 286 Hwy E #121  
Indiana PA 15701

Re: Cement Variance Request

Dear Sir or Madam,

This agency is approving a variance request for the cement blend listed below to be used on surface and coal protection strings for the drilling of oil and gas wells in the state of West Virginia. The variance cannot be used without requesting its use on a permit application and approval by this agency:

- Type 1 (2% Calcium Chloride-Accelerator, 0.25% Super Flake-Lost Circulation, 5.2% Water, 94% Type "1" Cement)

If you have any questions regarding this matter feel free to contact me at 304-926-0499, ext. 1653.

Sincerely,

James Peterson  
Environmental Resources Specialist / Permitting

Promoting a healthy environment.

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Environmental Protection

01/13/2017





west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM ) ORDER NO. 2014 - 17**  
**REGULATION 35 CSR § 4-11.4/11.5/14.1 )**  
**AND 35 CSR § 8-9.2.h. 4/5/6/8 OF THE )**  
**THE OPERATIONAL )**  
**REGULATIONS OF CEMENTING OIL )**  
**AND GAS WELLS )**

**REPORT OF THE OFFICE**

Nabors Completion & Production Services Co. requests approval of a different cement blend for use in cementing surface and coal protection casing of oil and gas wells.

**FINDINGS OF FACT**

- 1.) Nabors Completion & Production Services Co. proposes the following cement blend:
  - 2% Calcium Chloride (Accelerator)
  - 0.25 % Super Flake (Lost Circulation)
  - 94% Type "1" Cement
  - 5.20 % Water
- 2.) Laboratory testing results indicate that the blend listed in Fact No.1 will achieve a 500 psi compressive strength within 6 hours and a 2,435 psi compressive strength within 24 hours.

47 1 0 3 0 3 1 6 8

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01/13/2017

**CONCLUSIONS OF LAW**

Pursuant to Articles 6 and 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to 35 CSR § 4-11.5 and 35 CSR § 8-9.2.h.8 the Chief of the Office of Oil and Gas may approve different cement blends upon the well operator providing satisfactory proof that different cement types are adequate.

**ORDER**

It is ordered that Nabors Completion & Production Services Co. may use the cement blend listed in Findings of Fact No.1 for the cementing of surface and coal protection casing of oil and gas wells in the State as may be requested by oil and gas operators. The waiting time on the cement blend shall be 8 hours. The cement blend shall be mixed in strict accordance with the specifications for each blend and weight measurements made on-site to assure the cement slurries meet the minimum weight specifications. A sample shall be collected and, if after 8 hours the cement is not set up, additional time will be required. Nabors Completion & Production Services Co. shall keep a record of cement blend jobs in which the cement blend approved under this order is to be used and made available to the Office of Oil and Gas upon request.

Dated this, the 18th day of March, 2014.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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OCT 04 2016

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Environmental Protection

01/13/2017

WW-9  
(2/15)

4710303168

API Number 47 - 103 -

Operator's Well No. 516849

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Upper Run & North Fork Quadrangle Big Run

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 60ml

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 0014, 8462, 4037 )
- Reuse (at API Number Various )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*DMH  
10-6-16*

Will closed loop system be used? If so, describe: Yes. The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility. \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Mud

Additives to be used in drilling medium? See Attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria J. Roark*

Company Official (Typed Name) Victoria J. Roark

Company Official Title Permitting Supervisor

Subscribed and sworn before me this 29 day of Sept

My commission expires 8-24-22

20 16

OFFICIAL SEAL  
STATE OF WEST VIRGINIA  
NOTARY PUBLIC  
Pamela Sykes  
EQT Production  
PO Box 280  
Bridgeport, WV 26336  
My Commission Expires Aug. 24, 2022

*4710303168*  
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*Office, Oil and Gas*  
*OCT 17 2016*  
*09/23/2017*

4710303168

Form WW-9

Operator's Well No. 516849

EQT Production Company

Proposed Revegetation Treatment: Acres Disturbed no new disturbance Prevegetation pH 6.1

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type Granular 10-20-20

Fertilizer amount 1/3 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_

4710303168

Title: Oil + Gas Inspector

Date: 10-6-16

Field Reviewed? (  ) Yes (  ) No

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01/13/2017

47 103 03 168

WW-9 Attachment

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- Air is used to drill the top-hole sections of the wellbore (surface, intermediate, and pilot). Water based mud may be necessary depending on hole conditions to stabilize and drill the intermediate section. The pilot hole, curve, and lateral sections will be drilled with either air, water based mud, or oil based mud.

Additives to be used in drilling medium?

- Air - biodegradable oil lubricant, detergent, defoaming, water. Water based mud – Barite, viscosifer, alkalinity control, lime, filtration control, deflocculates, biodegradable oil lubricant, defoaming, walnut shell, salt, x-cide, carbonates. Oil based mud – synthetic base oil, emulsifier, salt, lime, viscosifer, alkalinity control, filtration control, deflocculates, biodegradable oil lubricant, defoaming, carbonates.

DMH  
10-6-14

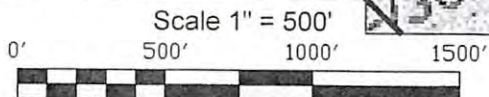
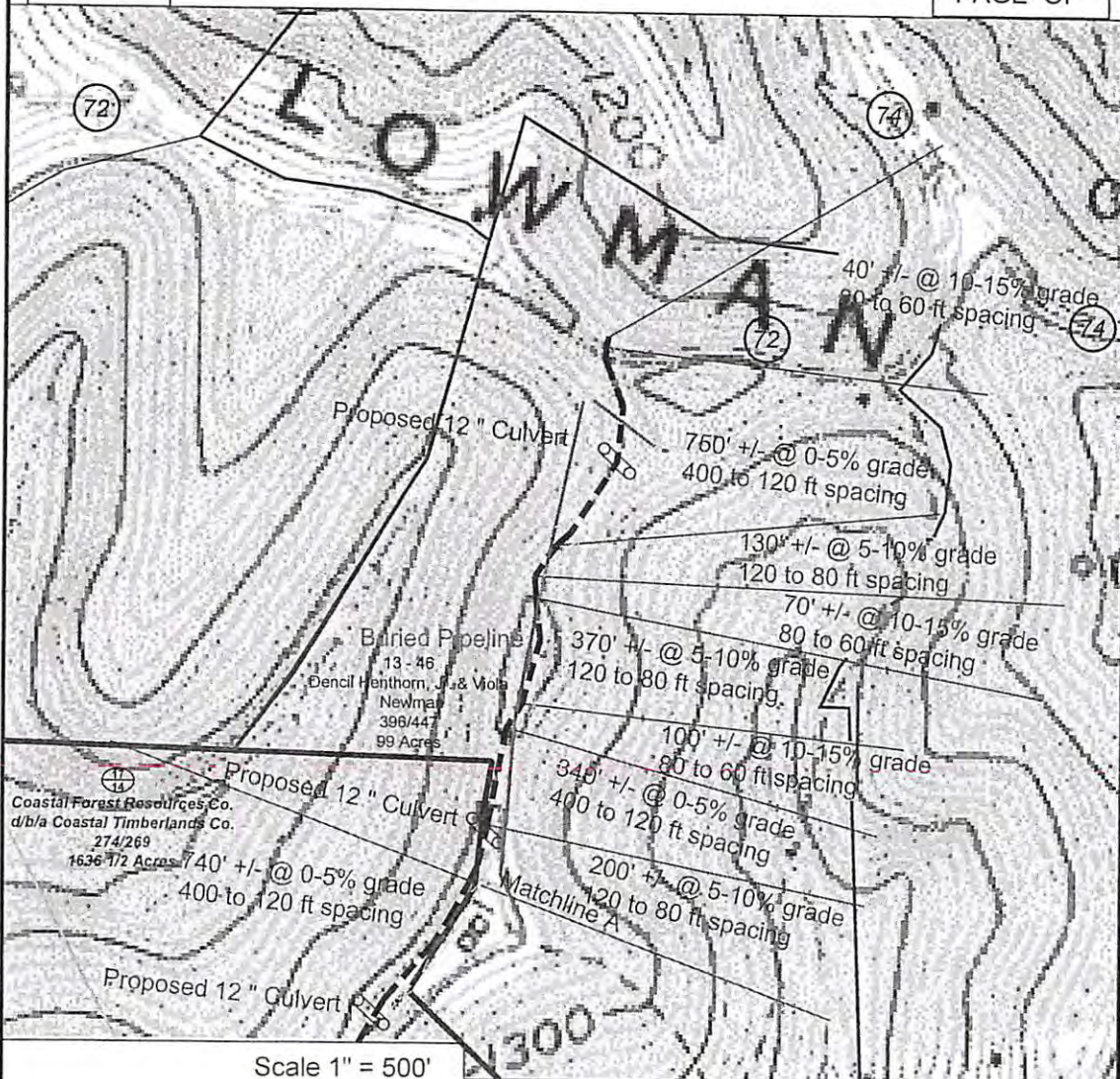
47 103 03 168

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01/13/2017



Ⓒ Denotes to install 12" minimum culvert      ⓧ Denotes a proposed stream crossing (if applies)  
 \*see table for culvert detail\*

Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 2/98

Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T.

Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required.

Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.

Temporary seed and mulch all slopes after construction of location.

Cut and stack all marketable timber.

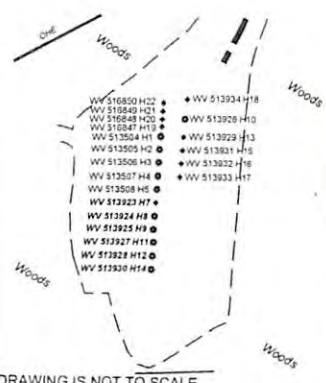
Stacked brush may be used for sediment control.

Applications for separate Public Land Corporation Permits on the access roads stream crossings have been prepared (if applies).

Additional culverts and/or other drainage structures and sediment control devices may be required by the WV D.E.P. Oil & Gas Inspector.

Operator is responsible for the coordination with contractor and Allegheny Surveys regarding any changes or additions the state may require.

Big 190 Well Pad



DMH 10-6-16

DRAWING IS NOT TO SCALE

SECTION OF THE Big Run 7.5' USGS QUADRANGLE	
Projected culvert inventory (for bid purposes only)	
12" minimum diameter culverts	0 Culverts
15" minimum diameter culverts	0 Culverts

DRAWN BY: Scott Brown      DATE: July 19, 2016      FILE NO: 196-34-G-10      DRAWING FILE NO: BIG 190 Well Pad Rec pg 1



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
 1-800-482-8606  
 Birch River Office      237 Birch River Road  
 Phone: (304) 649-8606      P.O. Box 438  
 Fax: (304) 649-8608      Birch River, WV 26610

PROPERTY BOUNDARY

ROAD

DITCH

SILT FENCE

PROPOSED WELL LOCATION

BROAD BASED DIP

EXISTING GATE

EXISTING CULVERT

PROPOSED CULVERT

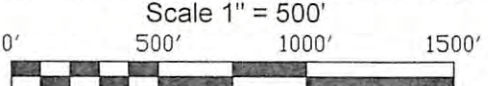
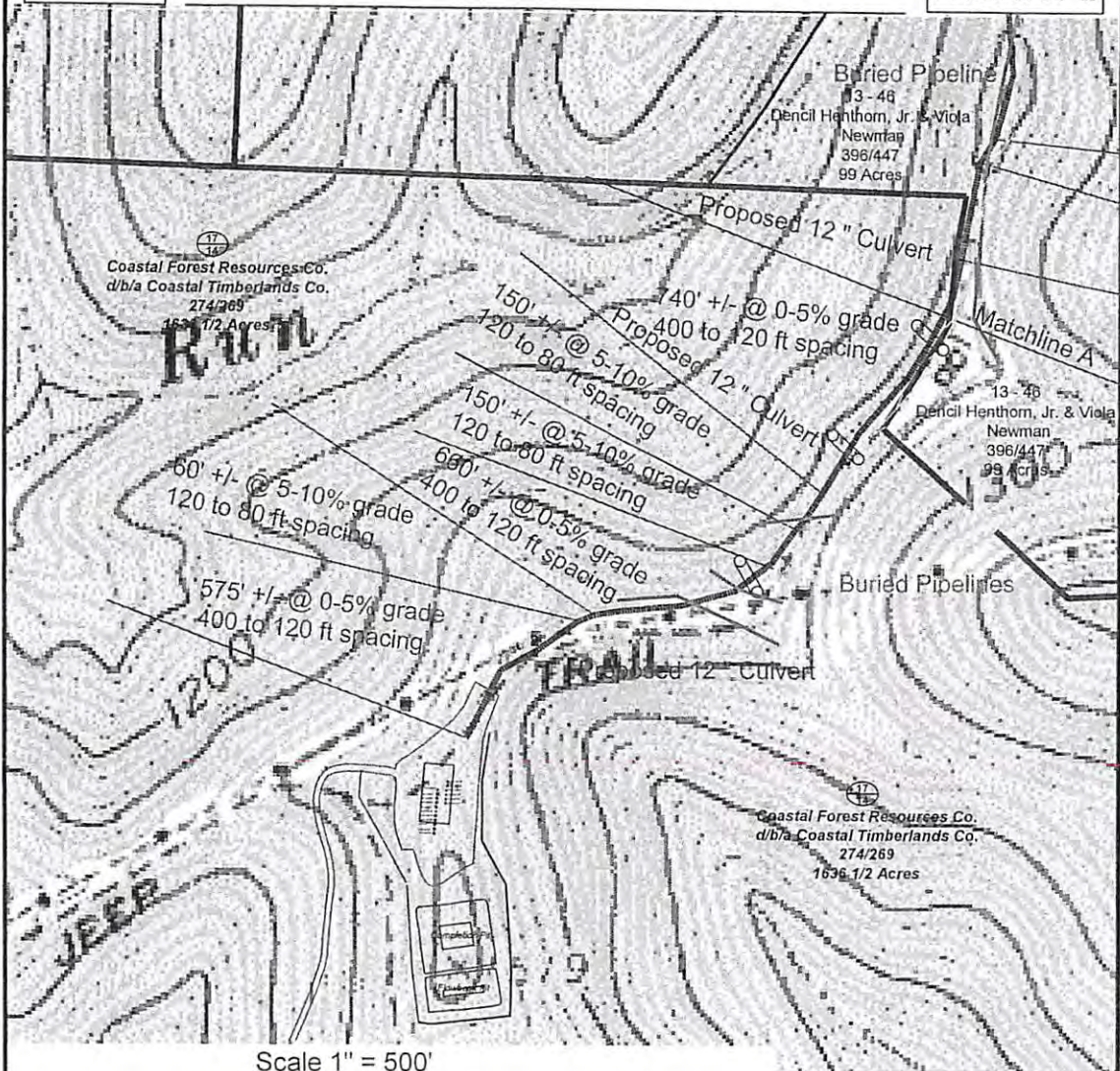
CROSS DRAIN

PIT-CUT WALLS

PIT-COMPACTED WALLS

AREA OF LAND APPLICATION OF PIT WASTE

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 WV Department of Environmental Protection  
 01/13/2017



Ⓒ Denotes to install 12" minimum culvert      ⓧ Denotes a proposed stream crossing (if applies) \*see table for culvert detail\*

Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 2/98

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Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.

Temporary seed and mulch all slopes after construction of location.

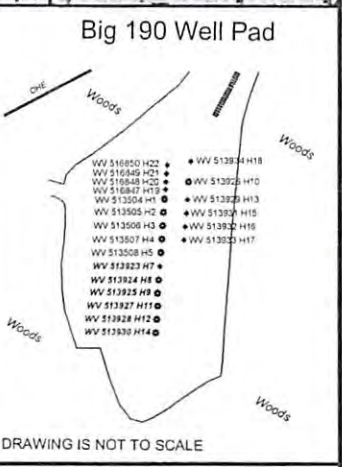
Cut and stack all marketable timber.

Stacked brush may be used for sediment control

Applications for separate Public Land Corporation Permits on the access roads stream crossings have been prepared ( if applies )

Additional culverts and/or other drainage structures and sediment control devices may be required by the WV D.E.P. Oil & Gas Inspector.

Operator is responsible for the coordination with contractor and Allegheny Surveys regarding any changes or additions the state may require



SECTION OF THE Big Run 7.5' USGS QUADRANGLE		Proposed Disturbance Area	
Projected culvert inventory. (for bid purposes only)		Well Site Location	Construction Complete
12" minimum diameter culverts	0 Culverts	Proposed Access Road	Construction Complete
15" minimum diameter culverts	0 Culverts	Approximate Total Disturbance	Construction Complete
DRAWN BY: Ben Singleton	DATE: July 19, 2016	FILE NO: 196-34-G-10	DRAWING FILE NO: BIG 190 Well Pad Rec pg 2

DRAWING IS NOT TO SCALE

PROPERTY BOUNDARY

ROAD

DITCH

SILT FENCE

PROPOSED WELL LOCATION

BROAD BASED DIP

EXISTING GATE

EXISTING CULVERT

PROPOSED CULVERT

CROSS DRAIN

PIT-CUT WALLS

PIT-COMPACTED WALLS

AREA OF LAND APPLICATION OF PIT WASTE

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SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
1-800-482-8606  
Birch River Office Phone: (304) 649-8606 Fax: (304) 649-8608  
237 Birch River Road P.O. Box 438 Birch River, WV 26610

01/13/2017



4710303168

Where energy meets innovation.™

# Site Specific Safety Plan

EQT BIG 190 Pad

Pine Grove

Wetzel County, WV

516849

For Wells:

Date Prepared:

September 28, 2016

EQT Production

WV Oil and Gas Inspector

Title

Title

Date

Date

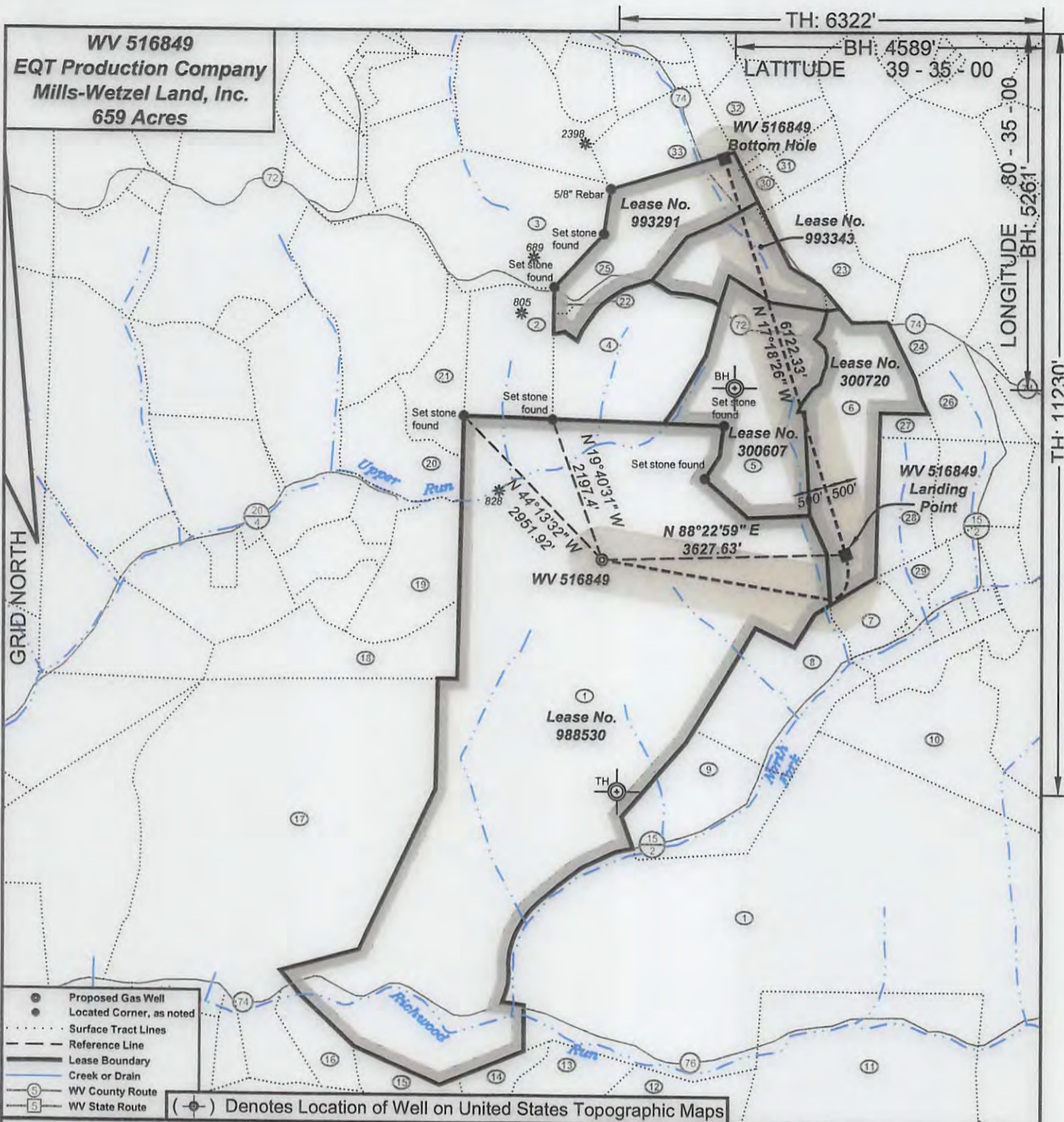
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WV Department of  
Protection

01/13/2017

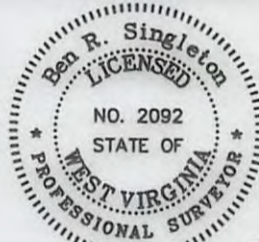




I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Ben R. Singleton*

P.S. 2092



SEAL

FILE NO: 196-34-G-10  
DRAWING NO: 196-10 Big 190 H21  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: September 7 20 16

OPERATOR'S WELL NO.: 516849

API WELL NO

47 - 103 - 03168 HGA  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1473.5' (As-built) WATERSHED Upper Run and North Fork QUADRANGLE: Big Run

DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Coastal Forest Resources Company d/b/a Coastal Timberlands Company ACREAGE: 659

ROYALTY OWNER: Mills-Wetzel Land, Inc. LEASE NO: 988530 ACREAGE: 659

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,558

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Rex C. Ray

ADDRESS: 115 Professional Place PO Box 280  
Bridgeport, WV 26330

ADDRESS: 115 Professional Place PO Box 280  
Bridgeport, WV 26330

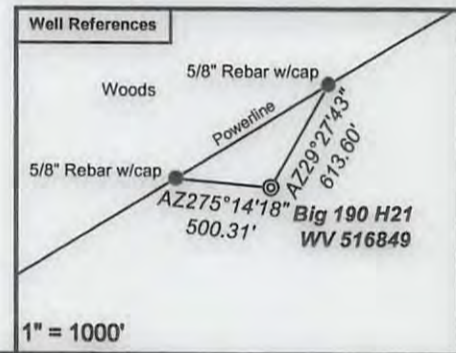
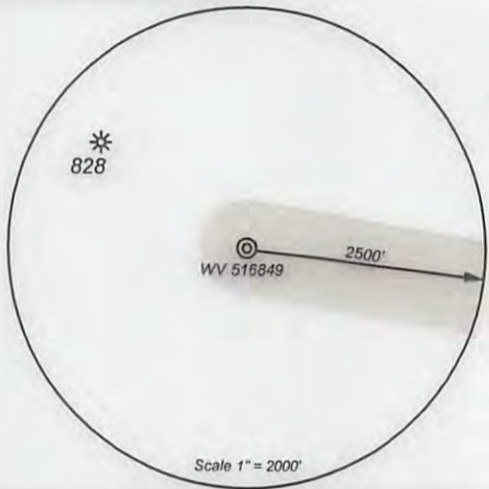
**WV 516849**  
**EQT Production Company**  
**Mills-Wetzel Land, Inc.**  
**659 Acres**

**Notes:**  
WV 516849 coordinates are  
NAD 27 N: 385,262.74 E: 1,688,213.84  
NAD 83 UTM N: 4,378,174.82 E: 533,887.20  
WV 516849 Landing Point coordinates are  
NAD 27 N: 385,365.10 E: 1,691,840.03  
NAD 27 Lat: 39.552906 Long: -80.592900  
NAD 83 UTM N: 4,378,224.47 E: 534,991.46  
WV 516849 Bottom Hole coordinates are  
NAD 27 N: 391,210.23 E: 1,690,018.66  
NAD 27 Lat: 39.568892 Long: -80.599612  
NAD 83 UTM N: 4,379,995.98 E: 534,406.90  
West Virginia Coordinate system of 1927 (North Zone)  
based upon Differential GPS Measurements.  
Plat orientation, corner and well ties are based upon  
the grid north meridian.  
Well location references are based upon the grid north  
meridian.  
UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	17	14	Wetzel	Grant	Coastal Forest Resources Co.	1627.60
2	12	46	Wetzel	Grant	Jimmy L. & James C. Yoho	56.10
3	12	42	Wetzel	Grant	Jimmy L. & James C. Yoho	103.30
4	12	47	Wetzel	Grant	Coastal Forest Resources Co.	87.50
5	13	46	Wetzel	Grant	Burl Henthorn Est, et al.	99.00
6	18	1	Wetzel	Grant	McKinley E. Calvert Heirs	100.00
7	18	14	Wetzel	Grant	Frank M. & Frankie L. Dulaney	9.55
8	18	13	Wetzel	Grant	Ralph G. Dulaney	87.50
9	18	17	Wetzel	Grant	Alan D. & Diana L. Barr	13.00
10	18	22	Wetzel	Grant	Karen R. Dennison, et al.	111.40
11	23	5	Wetzel	Grant	Thomas E. Wyatt, et al.	174.68
12	23	4	Wetzel	Grant	Dallison Lumber Inc.	36.10
13	23	2	Wetzel	Grant	Billy D. Arnolds, Jr.	38.80
14	23	1	Wetzel	Grant	Billy D. Arnolds, Jr.	16.50
15	22	27	Wetzel	Grant	Dallison Lumber Inc.	31.35
16	22	13	Wetzel	Grant	James Jones, et al.	16.75
17	17	16	Wetzel	Grant	David A. Arnolds	402.61
18	17	13	Wetzel	Grant	David A. Arnolds	62.25
19	17	12	Wetzel	Grant	Rhonda K. Spencer	57.20
20	17	4	Wetzel	Grant	George W. Cain	42.60
21	12	45	Wetzel	Grant	Jimmy L. & James C. Yoho	44.10
22	12	49	Wetzel	Grant	George W. Cain	1.00
23	13	36	Wetzel	Grant	Sara Miller, et al.	49.00
24	13	37	Wetzel	Grant	Lydle Martin	16.00
25	12	43	Wetzel	Grant	Jennie B. Goddard, et al.	74.50
26	18	3	Wetzel	Grant	Lydle Martin	32.25
27	18	2	Wetzel	Grant	Frederick Jewell, et al.	4.66
28	18	6	Wetzel	Grant	Dwight Beckett	37.00
29	18	17	Wetzel	Grant	Alan D. & Diana L. Barr	13.00
30	13	28	Wetzel	Grant	Kenneth D. Eiford	4.59
31	13	29	Wetzel	Grant	Kenneth D. Eiford	17.50
32	13	19	Wetzel	Grant	Larry D. & Mary A. Huggins	19.25
33	12	35	Wetzel	Grant	H. G. Kirkpatrick Est	49.50

Big 190	
H22, 516850	●
H21, 516849	●
H20, 516848	● 47-103-03109
H19, 516847	●
47-103-02727	● 47-103-03020
47-103-02728	● 47-103-03021
47-103-02729	● 47-103-03022
47-103-02730	● 47-103-03023
47-103-02731	●
47-103-02732	●
47-103-02733	●
47-103-02734	●
47-103-02735	●
47-103-02736	●
47-103-02856	●

Lease No.	Acres	Owner
300720	103	Lois A. Dennis, et al.
300607	99	ET Blue Grass LLC, et al.
993343	50	Mary R. Huggins, et al.
993291	74.5	Mary Margaret Price & James G. Price, et al.

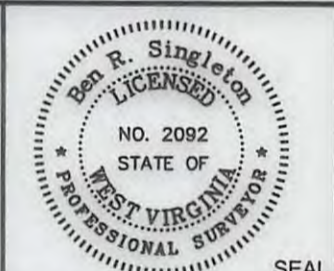


- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route



*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*  
P.S. 2092



FILE NO: 196-34-G-10  
DRAWING NO: 196-10 Big 190 H21  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: September 7 20 16  
OPERATOR'S WELL NO.: 516849  
API WELL NO  
47 - 103 - 03168 HGA  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: 1473.5' (As-built) WATERSHED Upper Run and North Fork QUADRANGLE: Big Run  
DISTRICT: Grant COUNTY: Wetzel  
SURFACE OWNER: Coastal Forest Resources Company d/b/a Coastal Timberlands Company ACREAGE: 659  
ROYALTY OWNER: Mills-Wetzel Land, Inc. LEASE NO: 988530 ACREAGE: 659  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,558

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray  
ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280  
Bridgeport, WV 26330 Bridgeport, WV 26330

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

See Attached

4710303168

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company  
 By: Victoria Roark  
 Its: Permitting Supervisor

Lease No.	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<b>988530</b>	Mills Wetzel Lands, Inc.	EQT Production Company	***	OG 126A/288
	<b><u>Lois A. Dennis (Current Royalty Owner)</u></b>		***	
<b>300720</b>	A.C. Calvert (1/3 interest)	C. L. Johnston		DB 3A/133
	W.L. Calvert (1/3 interest)	C.L. Johnston		DB 3A/134
	C.L. Johnston	Hope Natural Gas Company		DB 96/295
	Willis L. Calvert (1/3 interest)	Hope Natural Gas Company		DB 3A/136
	Hope Natural Gas Company	Consolidated Gas Supply Corporation		DB 13/151
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation		OG 66A/69
	Consolidated Gas Transmission Corporation	CNG Transmission Corporation		CB 13/151
	CNG Transmission Corporation	Eastern States Oil and Gas, Inc.		OG 76A/232
	Eastern States Oil and Gas, Inc.	Blazer Energy		CB 12/253
	Blazer Energy	Eastern States Oil and Gas, Inc.		CB 12/259
	Eastern States Oil and Gas, Inc.	Equitable Production - Eastern States Oil & Gas, Inc.		CB 13/14
	Equitable Production - Eastern States Oil & Gas, Inc.	Equitable Production Company		CB 13/14
	Equitable Production Company	EQT Production Company		CB 13/14
	<b><u>ET Blue Grass LLC, et al. (current surface owner)</u></b>		***	
<b>300607</b>	W. C. Henthorn, et ux.	South Penn Oil Company		DB 49/323
	South Penn Oil Company	Hope Natural Gas Company		OG 9A/230
	Hope Natural Gas Company	Consolidated Gas Supply Corporation		DB 233/387
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation		OG 66A/69
	Consolidated Gas Transmission Corporation	CNG Transmission Corporation		CB 13/151
	CNG Transmission Corporation	Eastern States Oil and Gas, Inc.		OG 76A/232
	Eastern States Oil and Gas, Inc.	Blazer Energy		CB 12/253
	Blazer Energy	Eastern States Oil and Gas, Inc.		CB 12/259
	Eastern States Oil and Gas, Inc.	Equitable Production - Eastern States Oil & Gas, Inc.		CB 13/14
	Equitable Production - Eastern States Oil & Gas, Inc.	Equitable Production Company		CB 13/14
	Equitable Production Company	EQT Production Company		CB 13/14
<b>993343</b>	Mary R. Huggins, et al.	EQT Production Company	***	DB 143A/204
<b>993291</b>	Mary Margaret Price & James G. Price, et al.	EQT Production Company	***	DB 140/671

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\*\*\*We certify that we will pay a minimum one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.

Inscribed  
Oil and Gas

OCT 04 2016

WV Dept of  
Environmental Protection



September 28, 2016

Mr. James Martin  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: BIG190 well pad, well number 516849  
Grant District, Wetzel County

Dear Mr. Martin,

EQT Production Company is submitting an application for a new well work permit for the above well number. Upon information and belief, Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark  
Permitting Supervisor-WV

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WV Department of  
Environmental Protection

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE CERTIFICATION**

Date of Notice Certification: 9-30-16

API No. 47- 103 -  
Operator's Well No. 516849  
Well Pad Name: BIG190

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

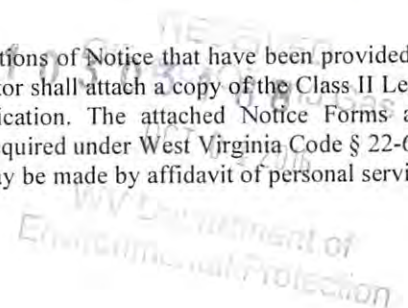
State:	<u>WV</u>	UTM NAD 83	Easting:	<u>533,887.203</u>
County:	<u>Wetzel</u>		Northing:	<u>4,378,174.818</u>
District:	<u>Grant</u>	Public Road Access:		<u>Co Rt 15/2</u>
Quadrangle:	<u>Big Run</u>	Generally used farm name:		<u>Coastal Forest Resources Co</u>
Watershed:	<u>Upper Run &amp; North Fork</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p style="text-align: center;"><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

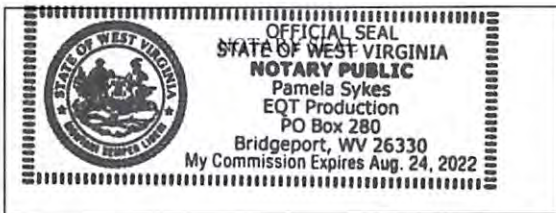


**Certification of Notice is hereby given:**

THEREFORE, I *[Signature]*, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: EQT Production Company  
By: Victoria Roark  
Its: Permitting Supervisor  
Telephone: 304-848-0076

Address: 115 Professional Place PO Box 280  
Bridgeport WV 26330  
Facsimile: 304-848-0041  
Email: vroark@eqt.com



Subscribed and sworn before me this 29 day of Sept 2016.  
*[Signature]* Notary Public  
My Commission Expires 8-24-22

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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WV DEPARTMENT OF  
Environmental Protection

01/13/2017

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 9-30-16 **Date Permit Application Filed:** 9-30-16

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: See Attached  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: See Attached  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: See Attached  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: See Attached  
Address: \_\_\_\_\_

COAL OPERATOR

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

47-103-03160

WVU  
Environmental



**Surface Owners:**

Coastal Forest Resources  
DBA Coastal Timberlands Company  
PO Box 709  
Buckhannon WV 26201

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WV Department of  
Environmental Protection

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U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage

\$

Sent To

Street or

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City, State

City, State

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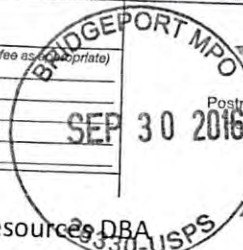
City, State

City, State

City, State

Coastal Forest Resources, DBA  
Coastal Timberlands Co  
PO Box 709  
Buckhannon WV 26201

BIG190 Permit Ap & Planned Op



7016 0750 0000 9581 3750

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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WV Department of  
Environmental Protection

01/13/2017

**Surface Owners Access Road:**

Coastal Forest Resources  
DBA Coastal Timberlands Company  
PO Box 709  
Buckhannon WV 26201

Dencil Henthorn Jr  
Mary Beth Henthorn  
81 Gravel Lane  
New Martinsville WV 26155  
(ADDRESS CHANGE PER SURFACE OWNER PHONE CALL)

Terry L Henthorne  
Katherine R Henthorne  
Rt 20 box 505  
Pine Grove WV 26419

Viola K Newman  
Ronald M Newman  
200 West Harrison St  
Paden City WV 26159  
(ADDRESS CHANGE PER SURFACE OWNER PHONE CALL)

Vesta G Kesler  
332 Van Deman St  
Washington CH, OH 43160

Avis A Arnett  
Fred J Arnett  
385 Greenwood St  
Newport OH 45768

Estel F Loy  
372 Johnson Ave  
Alliance OH 44601

Betty Maxine Hostutler  
36101 Westfield Dr  
N. Ridgeville OH 44039

Randy Henthorne  
PO Box 934  
Olalla WA 98359

Robin Day Duffield  
9670 Stone Rd  
Litchfield OH 44253



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WELLS FARGO  
CREDIT UNION

OCT 04 2015

William Clarence Henthorne  
1001 N Main St  
Amherst OH 44001

Ronnie Henthorn  
8755 Chatham Rd  
Medina OH 44256

Ricky Dean Henthorn  
116 Hamilton St  
Elyria OH 44035

Russell D Henthorn  
1103 Paris Ave  
Port Royal SC 29935

Heather M Henthorn  
3158 Sandy Hook Rd  
Sandy Hook VA 23153

Todd W Henthorn  
1106 Hodge Dr  
Beaufort SC 29906

Roshanda Smith  
104 Waynewoods Pl  
Goldsboro NC 27534

Phillip S Wernette  
1528 Treasure Isle Rd  
Hot Springs National Park AR 71913

Shirley A Edmonds  
Charles R Edmonds  
22907 US Hwy 425 S  
Star City AR 71667



47103031AC

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Oil and Gas

OCT 04 2015

UNIT  
of

01/13/2017

**Surface Owners Pit/Impoundment:**

Coastal Forest Resources  
DBA Coastal Timberlands Company  
PO Box 709  
Buckhannon WV 26201

✓

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WV Department of  
Environmental Protection

01/13/2017

**Coal Owners:**

Millz-Wetzel Land Inc  
222 North LaSalle St 26<sup>th</sup>  
Suite 2400  
Chicago IL 60601

CNX Land LLC  
CNX Center  
1000 Consol Energy Dr  
Canonsburg PA 15317

**CBM Owner:**

CNX Gas Company LLC  
CNX Center  
1000 Consol Energy Dr  
Canonsburg PA 15317

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Office of Oil and Gas

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PA Department of  
Environmental Protection

01/13/2017

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

47 103 03 168  
OCT 03 2015  
01/13/2017

WW-6A  
(8-13)

API NO. 47- 103 - \_\_\_\_\_  
OPERATOR WELL NO. 516849 \_\_\_\_\_  
Well Pad Name: BIG190 \_\_\_\_\_

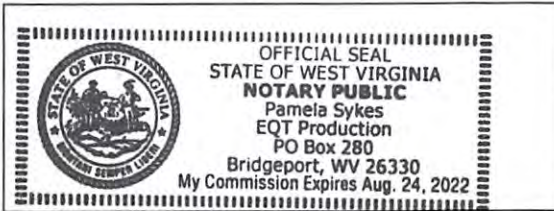
**Notice is hereby given by:**

Well Operator: EQT Production Company  
Telephone: 304-848-0076  
Email: vroark@eqt.com

Address: 115 Professional Place PO Box 280  
Bridgeport WV 26330  
Facsimile: 304-848-0041

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



*[Handwritten Signature]*

Subscribed and sworn before me this 29 day of Sept, 2016.

*[Handwritten Signature]*

Notary Public

My Commission Expires 8-24-22

4710303168

Office of Oil and Gas

OCT 04 2016

Department of

01/13/2017

Topo Quad: Big Run 7.5'

Scale: 1" = 2000'

County: Wetzel

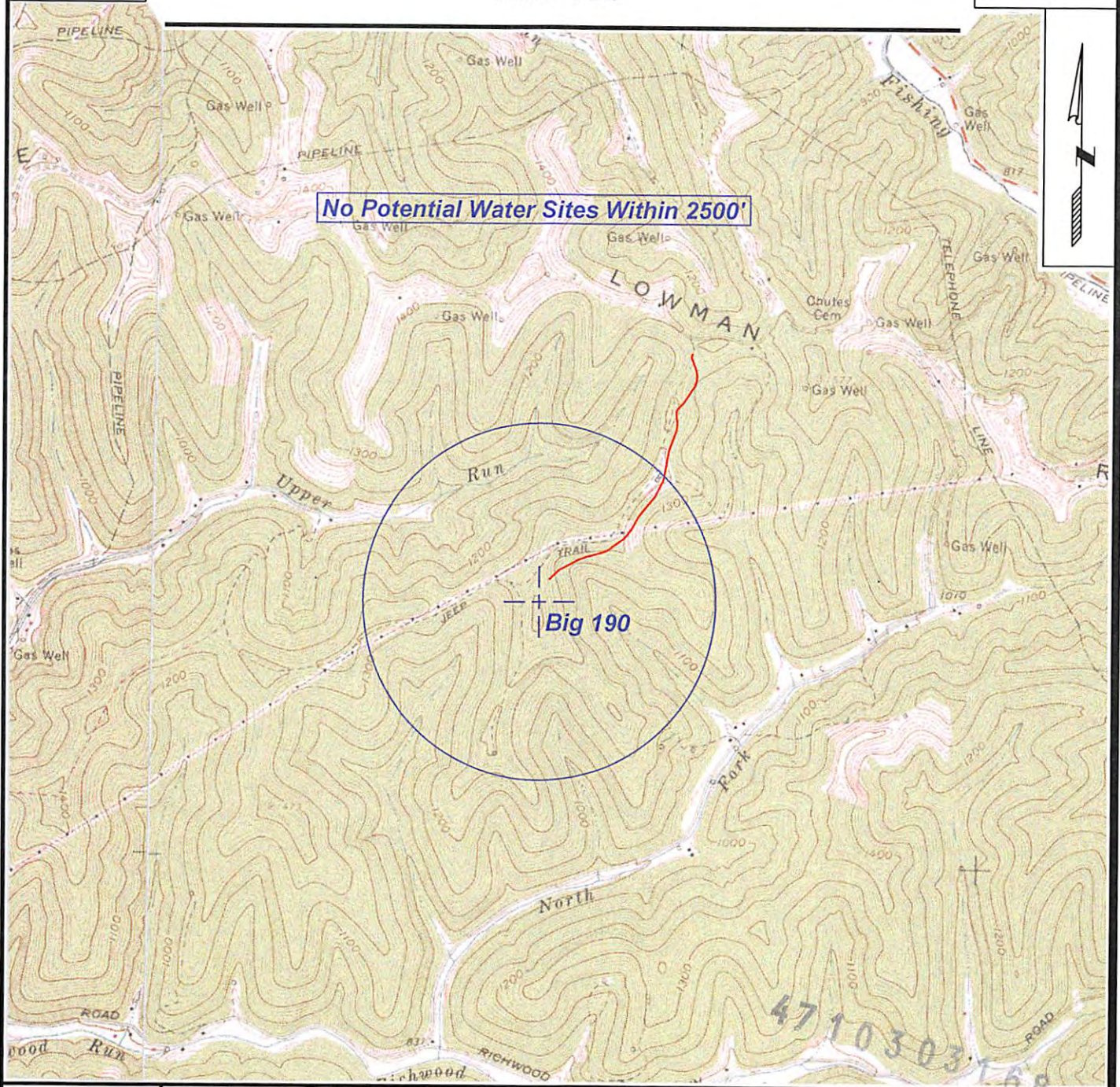
Date: August 31, 2016

District: Grant

Project No: 196-34-G-10

# BIG 190

Topo



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
 1-800-482-8606  
 P.O. BOX 438  
 BIRCH RIVER, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

PREPARED FOR:  
**EQT Production Co. Inc.**  
 115 Professional Place, PO Box 280  
 Bridgeport, WV 26330

01/13/2017

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least TEN (10) days prior to filing a permit application.

**Date of Notice:** 9-16-16      **Date Permit Application Filed:** 9-26-16

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

- HAND DELIVERY     
  CERTIFIED MAIL RETURN RECEIPT REQUESTED

4710303168

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: See Attached  
Address: \_\_\_\_\_  
\_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>533,887.203</u>
County: <u>Wetzel</u>	Northing: <u>4,378,174.818</u>
District: <u>Grant</u>	Public Road Access: <u>Co Rt 15/2</u>
Quadrangle: <u>Big Run</u>	Generally used farm name: <u>Coastal Forest Resources Co</u>
Watershed: <u>Upper Run &amp; North Fork</u>	

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: EQT Production Company  
Address: 115 Professional Place PO Box 280  
Bridgeport WV 26330  
Telephone: 304-848-0076  
Email: vroark@eqt.com  
Facsimile: 304-848-0041

Authorized Representative: Victoria Roark  
Address: 115 Professional Place PO Box 280  
Bridgeport WV 26330  
Telephone: 304-848-0076  
Email: vroark@eqt.com  
Facsimile: 304-848-0041

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**Surface Owners:**

Coastal Forest Resources  
DBA Coastal Timberlands Company  
PO Box 709  
Buckhannon WV 26201

Dencil Henthorn Jr  
Mary Beth Henthorn  
81 Gravel Lane  
New Martinsville WV 26155  
(ADDRESS CHANGE PER SURFACE OWNER PHONE CALL)

Terry L Henthorne  
Katherine R Henthorne  
Rt 20 box 505  
Pine Grove WV 26419

Viola K Newman  
Ronald M Newman  
200 West Harrison St  
Paden City WV 26159  
(ADDRESS CHANGE PER SURFACE OWNER PHONE CALL)

Vesta G Kesler  
332 Van Deman St  
Washington CH, OH 43160

Avis A Arnett  
Fred J Arnett  
385 Greenwood St  
Newport OH 45768

Estel F Loy  
372 Johnson Ave  
Alliance OH 44601

Betty Maxine Hostutler  
36101 Westfield Dr  
N. Ridgeville OH 44039

Randy Henthorne  
PO Box 934  
Olalla WA 98359

Robin Day Duffield  
9670 Stone Rd  
Litchfield OH 44253



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RECEIVED  
COURT CLERK  
JAN 13 2017

William Clarence Henthorne  
1001 N Main St  
Amherst OH 44001

Ronnie Henthorn  
8755 Chatham Rd  
Medina OH 44256

Ricky Dean Henthorn  
116 Hamilton St  
Elyria OH 44035

Russell D Henthorn  
1103 Paris Ave  
Port Royal SC 29935

Heather M Henthorn  
3158 Sandy Hook Rd  
Sandy Hook VA 23153

Todd W Henthorn  
1106 Hodge Dr  
Beaufort SC 29906

Roshanda Smith  
104 Waynewoods Pl  
Goldsboro NC 27534

Phillip S Wernette  
1528 Treasure Isle Rd  
Hot Springs National Park AR 71913

Shirley A Edmonds  
Charles R Edmonds  
22907 US Hwy 425 S  
Star City AR 71667



4710303

FILED  
Office of Oil and Gas

OCT 04 2016

My Department of  
Environmental Protection

01/13/2017

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** \_\_\_\_\_ **Date Permit Application Filed:** \_\_\_\_\_

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

HAND  
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: See Attached Name: \_\_\_\_\_  
Address: \_\_\_\_\_ Address: \_\_\_\_\_  
\_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83	Easting:	<u>533,887.203</u>
County:	<u>Wetzel</u>		Northing:	<u>4,378,174.818</u>
District:	<u>Grant</u>	Public Road Access:		<u>Co Rt 15/2</u>
Quadrangle:	<u>Big Run</u>	Generally used farm name:		<u>Coastal Forest Resources Co</u>
Watershed:	<u>Upper Run &amp; North Fork</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator:	<u>EQT Production Company</u>	Address:	<u>115 Professional Place PO.Box 280</u>
Telephone:	<u>304-848-0076</u>		<u>Bridgeport WV 26330</u>
Email:	<u>vroark@eqt.com</u>	Facsimile:	<u>304-848-0041</u>

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

4710303  
Office of Oil and Gas  
DEP  
OCT 04 2016  
01/13/2017

**Surface Owners:**

Coastal Forest Resources  
DBA Coastal Timberlands Company  
PO Box 709  
Buckhannon WV 26201

Dencil Henthorn Jr  
Mary Beth Henthorn  
81 Gravel Lane  
New Martinsville WV 26155  
(ADDRESS CHANGE PER SURFACE OWNER PHONE CALL)

Terry L Henthorne  
Katherine R Henthorne  
Rt 20 box 505  
Pine Grove WV 26419

Viola K Newman  
Ronald M Newman  
200 West Harrison St  
Paden City WV 26159  
(ADDRESS CHANGE PER SURFACE OWNER PHONE CALL)

Vesta G Kesler  
332 Van Deman St  
Washington CH, OH 43160

Avis A Arnett  
Fred J Arnett  
385 Greenwood St  
Newport OH 45768

Estel F Loy  
372 Johnson Ave  
Alliance OH 44601

Betty Maxine Hostutler  
36101 Westfield Dr  
N. Ridgeville OH 44039

Randy Henthorne  
PO Box 934  
Olalla WA 98359

Robin Day Duffield  
9670 Stone Rd  
Litchfield OH 44253



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RECEIVED  
Clyde Oil and Gas

OCT 02 2018

01/13/2017



William Clarence Henthorne  
1001 N Main St  
Amherst OH 44001

Ronnie Henthorn  
8755 Chatham Rd  
Medina OH 44256

Ricky Dean Henthorn  
116 Hamilton St  
Elyria OH 44035

Russell D Henthorn  
1103 Paris Ave  
Port Royal SC 29935



Heather M Henthorn  
3158 Sandy Hook Rd  
Sandy Hook VA 23153

Todd W Henthorn  
1106 Hodge Dr  
Beaufort SC 29906

Roshanda Smith  
104 Waynewoods Pl  
Goldsboro NC 27534

Phillip S Wernette  
1528 Treasure Isle Rd  
Hot Springs National Park AR 71913

Shirley A Edmonds  
Charles R Edmonds  
22907 US Hwy 425 S  
Star City AR 71667

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Oil and Gas  
OCT 04 2016  
Department of  
Regulation

01/13/2017



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin  
Governor

Paul A. Mattox, Jr., P. E.  
Secretary of Transportation/  
Commissioner of Highways

September 23, 2016

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

4710303168

Subject: DOH Permit for the BIG190 Pad Site, Wetzel County

516847 BIG190H19 516848 BIG190H20 516849 BIG190H21 516850 BIG190H22

Dear Mr. Martin,

This well site will be accessed from existing Permit # 06-2013-0437 issued to EQT Production Company for access to the State Road for a well site located off of Wetzel County Route 72 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Nick Bumgardner  
EQT Production Company  
CH, OM, D-6, File

RECEIVED  
Office of Oil and Gas  
OCT 04 2016  
DEPARTMENT OF  
Environmental Protection

47 10303168

**Anticipated Frac Additives**  
**Chemical Names and CAS numbers**

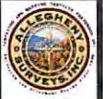
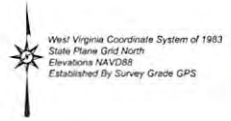
<u>Material</u>	<u>Ingredient</u>	<u>CAS Number</u>
Water		
Sand	Hydrotreated light petroleum distillate	14808-60-7
	Tributyl tetradecyl phosphonium chloride	64742-47-8
Friction Reducer	Ammonium chloride	81741-28-8
Biocide	Hydrochloric Acid	12125-02-9
Scale Inhibitor	Propargyl Alcohol	7647-01-0
15% Hydrochloric Acid	Methanol	107-19-7
Corrosion Inhibitor	Guar Gum	67-56-1
Corrosion Inhibitor	Sodium Persulfate	9000-30-0
Gelling Agent	Potassium Carbonate	7775-27-1
Oxidizing Breaker		584-08-7
Buffering Agent		

DMH  
10-6-16

OFFICE OF OIL & GAS  
 OCT 17 2016  
 Department of

01/13/2017

# BIG 190 AS-BUILT ACCESS ROAD PLANS EQT PRODUCTION COMPANY



Allegheny Surveys Inc.  
P.O. Box 438  
237 Birch River Road  
Birch River, WV 26610  
304-649-8606



Hornor Bros. Engineers  
Since 1902  
Civil, Consulting Engineering and  
Surveying  
148 South State Street, And Other Real Estate  
Commerce, West Virginia, 26010 (304) 491-1144

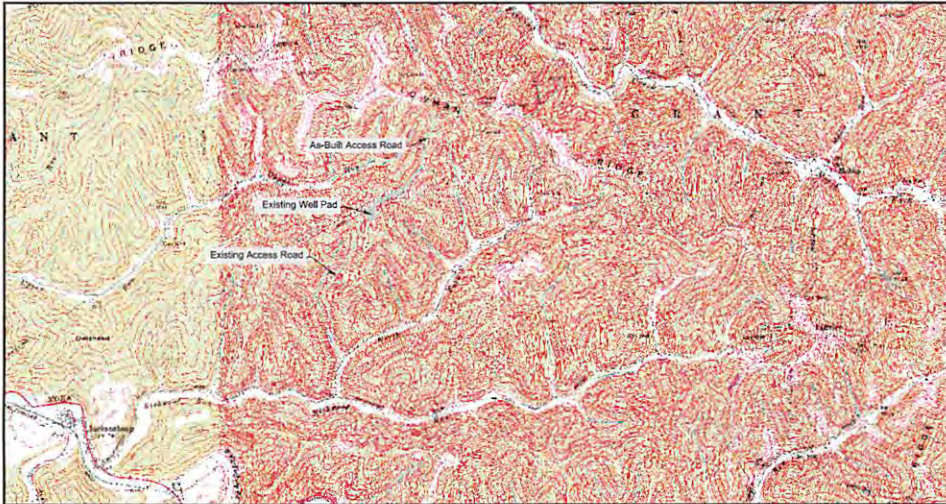
THIS DOCUMENT  
PREPARED FOR  
EQT PRODUCTION  
COMPANY

AS-BUILT COVER SHEET / LOCATION MAP  
BIG 190  
GRANT DISTRICT  
ALTERNATE ACCESS ROAD  
WETZEL COUNTY, WV

Date: 7-16-2014  
Scale: AS SHOWN  
Designed By: TBC  
File No.: 14877-14878-1.0014  
Page: 1 of 5

THESE VOLUMES ARE BASED ON THE AERIAL TOPOGRAPHY PROVIDED BY BLUE MOUNTAIN AERIAL MAPPING AND THE FIELD COLLECTED AS-BUILT SURFACE PROVIDED BY ALLEGHENY SURVEYS, INC.

AS-BUILT GRADING VOLUMES			
DESCRIPTION	CUT (CY)	FILL (CY)	NET (CY)
MAIN ACCESS ROAD	6,931	19,094	-12,163
TOTAL	6,931	19,094	-12,163



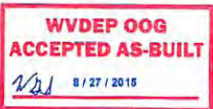
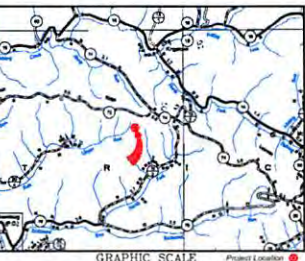
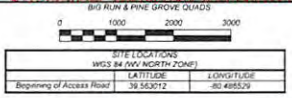
AFFECTED TAX PARCELS: 13-46, & 17-14  
GRANT DISTRICT, WETZEL COUNTY, WV

TM 13 - PCL 46 Dencil Henthorn Jr. et al.  
DB 396 PG 447 99 Acres  
(Affected area from Proposed Access Road = 1,910 feet, 2.64 Acres)  
(Affected area of Timber Clearing = 1.27 Acres)

TM 17 - PCL 14 Coastal Lumber Co  
DB 274 PG 269 1,636.5 Acres  
(Affected area from Proposed Access Road = 2,159 feet, 4.45 acres)  
(Affected area of Timber Clearing = 2.99 Acres)

- WELL LEGEND**
- 47-103-02727
  - 47-103-02728
  - 47-103-02730
  - 47-103-02731
  - 47-103-02732
  - 47-103-02733
  - 47-103-02734
  - 47-103-02735
  - 47-103-02736
  - 47-103-02856

FLOODPLAIN CONDITIONS	
DO SITE CONSTRUCTION ACTIVITIES TAKE PLACE IN FLOODPLAIN	NO
PERMIT NEEDED FROM COUNTY FLOODPLAIN COORDINATOR	NO
HEC-RAS STUDY COMPLETED	N/A
FLOODPLAIN SHOWN ON DRAWINGS	N/A
FIRM MAP NUMBER(S) FOR SITE	54103C0215C
ACREAGES OF CONSTRUCTION IN FLOODPLAIN	N/A



Project Contacts

Surveyor & Engineer  
Ben Singleton - PS - Allegheny Surveys Inc.  
304-649-8606 DT

Tom Corathers - PE, PS - Hornor Brothers Engineers  
304-624-6445 Office

SHEET INDEX	
COVER SHEET / LOCATION MAP	1
AS-BUILT SITE PLANS	2-4
AS-BUILT ROAD PROFILE	5

MISS Utility of West Virginia  
1-800-245-4848  
West Virginia State Law  
(Section XIV: Chapter 24-C)  
Requires that you call two business  
days before you dig in the state of  
West Virginia.  
**IT'S THE LAW!!**



**Know what's below.  
Call before you dig.**

**Design Certification**

The drawings, construction notes, and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas §35-4-21.

**As-Built Certification:**

These drawings have been prepared from actual field surveys and reflect the locations and as-built conditions known to exist following construction of this site, to the best of my knowledge.

GRID NORTH AND SURVEYED  
ELEVATIONS SHOWN WERE  
ESTABLISHED BY SURVEY  
GRADE GPS AND GROUND  
BASED SCANNING LIDAR  
SCANNED 5-15-12

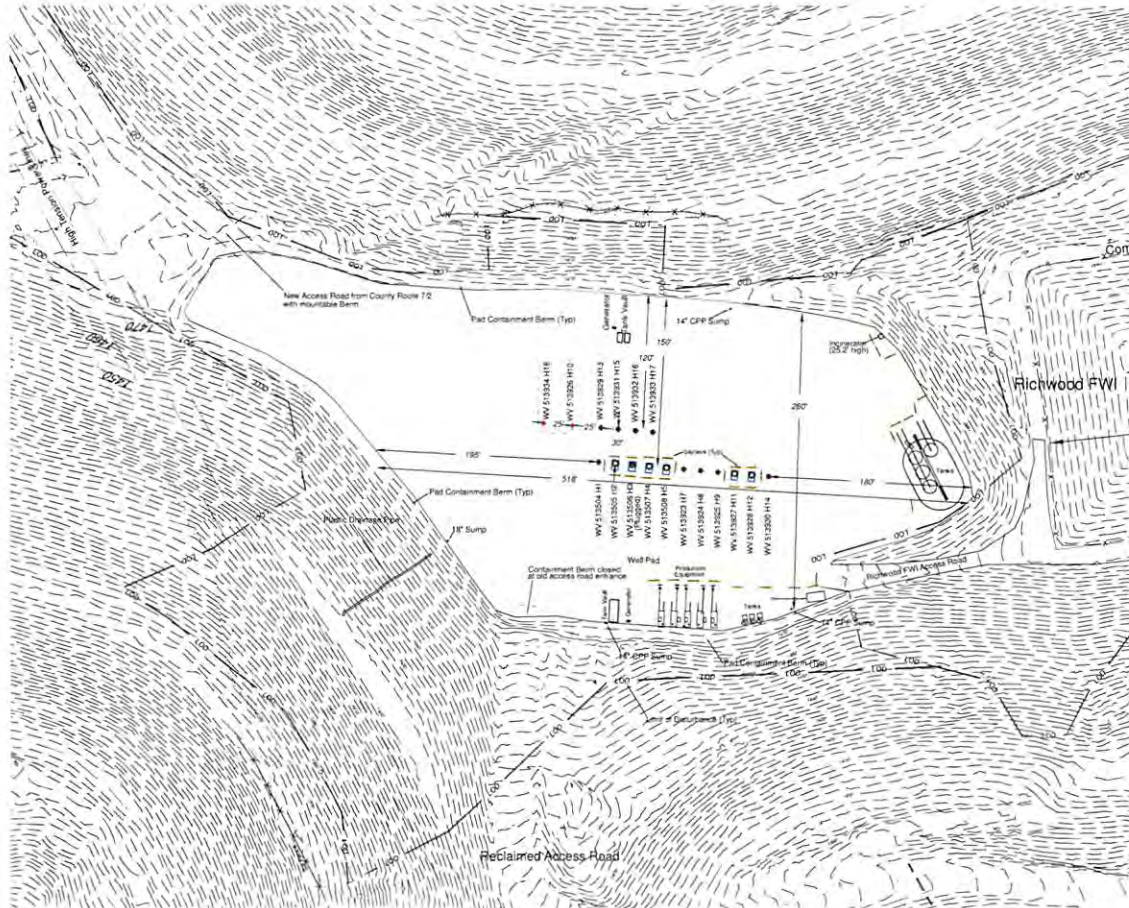


# BIG 190 WELL PAD AS-BUILT EQT PRODUCTION COMPANY

PROPOSED WELLS H10 & H18  
NEAR PINE GROVE IN GRANT DISTRICT  
WETZEL COUNTY, WEST VIRGINIA

**WVDEP OOG  
ACCEPTED AS-BUILT**

8 / 27 / 2015



Well Table		
API	EQT Well Number	Status
47-103-02727	WV 513504	H1 Permitted - Not Drilled
47-103-02728	WV 513505	H2 Drilled
47-103-02729	WV 513506	H3 Plugged
47-103-02730	WV 513507	H4 Drilled
47-103-02731	WV 513508	H5 Drilled
47-103-02732	WV 513523	H7 Permitted - Not Drilled
47-103-02733	WV 513524	H8 Permitted - Not Drilled
47-103-02734	WV 513525	H9 Permitted - Not Drilled
47-103-02735	WV 513527	H11 Drilled
47-103-02736	WV 513528	H12 Drilled
47-103-02826	WV 513930	H14 Permitted - Not Drilled
47-103-03020	WV 513929	H13 Permitted - Not Drilled
47-103-03021	WV 513931	H15 Permitted - Not Drilled
47-103-03022	WV 513932	H16 Permitted - Not Drilled
47-103-03023	WV 513933	H17 Permitted - Not Drilled

Proposed Wells		
API	EQT Well Number	Status
	WV513926	H10 Proposed for Permitting
	WV513934	H18 Proposed for Permitting

This As-built is provided as support documentation for the permitting of two (2) new horizontal wells on the Existing BIG 190 Well Pad. Wells H10 and H18. H18 was previously submitted at a position south of H17 but is now moved to the position shown.

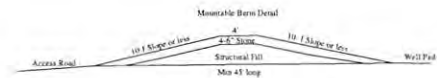
A previous As-built was submitted on 6/26/12 to add Well H14 and an additional As-built was submitted on 11/11/13 to add Wells H13, H15, H16, H17, and H18.

Water for the Proposed Wells will be provided by the adjacent Richwood Freshwater Impoundment and BIG 190 Flowback Pit.

Prior to Drilling Operations, the pad containment berms will be repaired and the old access road entrance closed to ensure full secondary containment on the well pad.

As-Built Design Certification

The drawings, notes, and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas & CSR 35-6.



- Legend**
- Existing 1' Contour
  - - - Existing 5' Contour
  - - - Existing 10' Contour
  - - - Existing Tree Line
  - - - Fence
  - - - Edge of Gravel Pad
  - Well Drilled
  - Well Plugged
  - Well Proposed
  - Well Permitted - Not Drilled



**L & W ENTERPRISES, INC.**  
 PO BOX 828  
 BRIDGEVIEW, WV  
 PETERSBURG, WV 26847  
 EMAIL: KIRK.WILSON@OUTLOOK.COM  
 PHONE: 304-297-4818  
 FAX: 304-297-2224



THIS DOCUMENT  
PREPARED FOR  
EQT PRODUCTION  
COMPANY

BIG 190 WELL PAD  
Proposed Wells H10 & H18  
GRANT DISTRICT  
WETZEL COUNTY, WV

Date: 2/12/15  
 Scale: 1" = 50'  
 Drawn By: CEW/CKM  
 File No: 210-10  
 Page 1 of 1

4710303168

### WELL COORDINATES

#### NAD 27 WV North Zone

Well	API #	Latitude (DMS)	Longitude (DMS)	Northing	Easting
513504	47-103-02727	N39°33'08.7"	W80°36'20.7"	385232.84	1686211.33
513505	47-103-02728	N39°33'08.6"	W80°36'20.8"	385218.11	1686210.11
513506	47-103-02729	N39°33'08.4"	W80°36'20.8"	385203.27	1686208.74
513507	47-103-02730	N39°33'08.3"	W80°36'20.8"	385188.59	1686207.47
513508	47-103-02731	N39°33'08.1"	W80°36'20.8"	385173.53	1686206.07
513623	47-103-02732	N39°33'08.0"	W80°36'20.8"	385158.34	1686205.06
513624	47-103-02733	N39°33'07.8"	W80°36'20.8"	385143.39	1686203.84
513625	47-103-02734	N39°33'07.7"	W80°36'20.8"	385128.44	1686202.58
513627	47-103-02735	N39°33'07.5"	W80°36'20.9"	385113.50	1686201.33
513628	47-103-02736	N39°33'07.4"	W80°36'20.9"	385098.55	1686200.07
513630	47-103-02856	N39°33'07.2"	W80°36'20.9"	385083.60	1686198.82
513629	47-103-03020	N39°33'06.7"	W80°36'20.4"	385202.55	1686241.26
513631	47-103-03021	N39°33'08.5"	W80°36'20.4"	385215.60	1686240.01
513632	47-103-03022	N39°33'08.4"	W80°36'20.4"	385200.85	1686238.75
513633	47-103-03023	N39°33'08.3"	W80°36'20.4"	385185.70	1686237.50
513626	47-103-03109	N39°33'08.9"	W80°36'20.3"	385256.48	1686243.35
513634	NOT PERMITTED	N39°33'09.2"	W80°36'20.3"	385260.37	1686245.44
515847	NOT PERMITTED	N39°33'08.8"	W80°36'20.7"	385242.81	1686212.17
515848	NOT PERMITTED	N39°33'08.9"	W80°36'20.7"	385252.77	1686213.00
515849	NOT PERMITTED	N39°33'09.0"	W80°36'20.7"	385262.74	1686213.84
515850	NOT PERMITTED	N39°33'09.1"	W80°36'20.7"	385272.70	1686214.68

#### NAD 83 WV North Zone

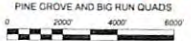
Well	API #	Latitude (DMS)	Longitude (DMS)	Northing	Easting
513504	47-103-02727	N39°33'09.0"	W80°36'20.1"	385258.72	1686771.78
513505	47-103-02728	N39°33'08.9"	W80°36'20.1"	385244.08	1686770.56
513506	47-103-02729	N39°33'08.7"	W80°36'20.1"	385240.15	1686769.19
513507	47-103-02730	N39°33'08.6"	W80°36'20.1"	385235.48	1686767.81
513508	47-103-02731	N39°33'08.4"	W80°36'20.1"	385230.40	1686766.51
513623	47-103-02732	N39°33'08.3"	W80°36'20.1"	385195.21	1686765.51
513624	47-103-02733	N39°33'08.1"	W80°36'20.2"	385180.26	1686764.28
513625	47-103-02734	N39°33'08.0"	W80°36'20.2"	385165.31	1686763.03
513627	47-103-02735	N39°33'07.8"	W80°36'20.2"	385150.37	1686761.77
513628	47-103-02736	N39°33'07.7"	W80°36'20.2"	385135.42	1686760.51
513630	47-103-02856	N39°33'07.5"	W80°36'20.2"	385120.47	1686759.26
513629	47-103-03020	N39°33'09.0"	W80°36'19.7"	385262.42	1686801.71
513631	47-103-03021	N39°33'08.8"	W80°36'19.7"	385252.47	1686800.45
513632	47-103-03022	N39°33'08.7"	W80°36'19.7"	385242.53	1686799.20
513633	47-103-03023	N39°33'08.6"	W80°36'19.7"	385232.58	1686797.94
513626	47-103-03109	N39°33'09.2"	W80°36'19.7"	385263.33	1686803.80
513634	NOT PERMITTED	N39°33'09.5"	W80°36'19.7"	385317.25	1686805.89
515847	NOT PERMITTED	N39°33'09.1"	W80°36'20.1"	385279.88	1686772.62
515848	NOT PERMITTED	N39°33'09.2"	W80°36'20.1"	385289.85	1686773.45
515849	NOT PERMITTED	N39°33'09.3"	W80°36'20.1"	385299.61	1686774.29
515850	NOT PERMITTED	N39°33'09.4"	W80°36'20.0"	385309.56	1686775.12

# BIG 190 WELL PAD AS-BUILT

WETZEL COUNTY, WEST VIRGINIA



Well	Acres	Disturbance	Reclamation	Total
513627	2.84	1.07	3.07	3.07
513628	2.84	1.07	3.07	3.07
513629	2.84	1.07	3.07	3.07
513630	2.84	1.07	3.07	3.07



SITE LOCATIONS NAD 83		SITE LOCATIONS NAD 27	
EASTING	LONGITUDE	LATITUDE	LONGITUDE
Begin Access Road	39 562130	-80 586027	-80 586112
Center of Well Pad	39 552484	-80 605488	-80 605682
UTM Coordinates NAD 83		UTM Coordinates NAD 27	
Begin Access Road	N=4379278.9 m E=334530.5 m	N=4379078.8 m E=334515.5 m	
Center of Well Pad	N=4378183.6 m E=333893.4 m	N=4377945.2m E=333878.5 m	



As-Built Design Certification

The drawings, notes, and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas § CSR 35-8. The well site was constructed in reasonable conformity to approved application and modified for a new access road.

Water for the Proposed Wells will be provided by the adjacent Richwood Freshwater Impoundment and BIG 190 Flowback Pit.

Prior to Drilling Operations, the pad containment berms must be repaired/raised 24" to ensure full secondary containment on the well pad.

DMH  
10-6-16

Sheet	Description
1	Cover Sheet
2	As-Built Site Plan 1
3	Site Plan 2
4	As-Built Site Plan 3
5	Reclamation Plan

**Project Contacts**  
**EQT**  
 Fred Gray - Landman  
 304-848-0085 Off.  
 Surveys  
 Ben Singleton, PS  
 Allegheys Surveys, Inc.  
 304-649-8606 off.

**Engineer**  
 Kirk Wilson, PE  
 L&W Enterprises, Inc.  
 304-257-4818 off.  
 304-668-0365 cell



Well Pad Looking North from Richwood FWI



L&W ENTERPRISES, INC.  
 172 The Survey Center  
 Bradspaw, WV 26030  
 (304) 848-5035



THIS DOCUMENT PREPARED FOR EQT PRODUCTION COMPANY



COVER SHEET/LOCATION MAP  
**BIG 190 WELL PAD AS-BUILT**  
 GRANT DISTRICT  
 WETZEL COUNTY, WV

Drawn By: DMH
Checked By: DMH
Designed By: DMH
Reviewed By: DMH
Sheet 1 of 5

4710303168

# RECLAMATION PLAN

RECEIVED  
Office of Oil and Gas  
OCT 17 2016

WV DEPARTMENT OF  
NATURAL RESOURCES

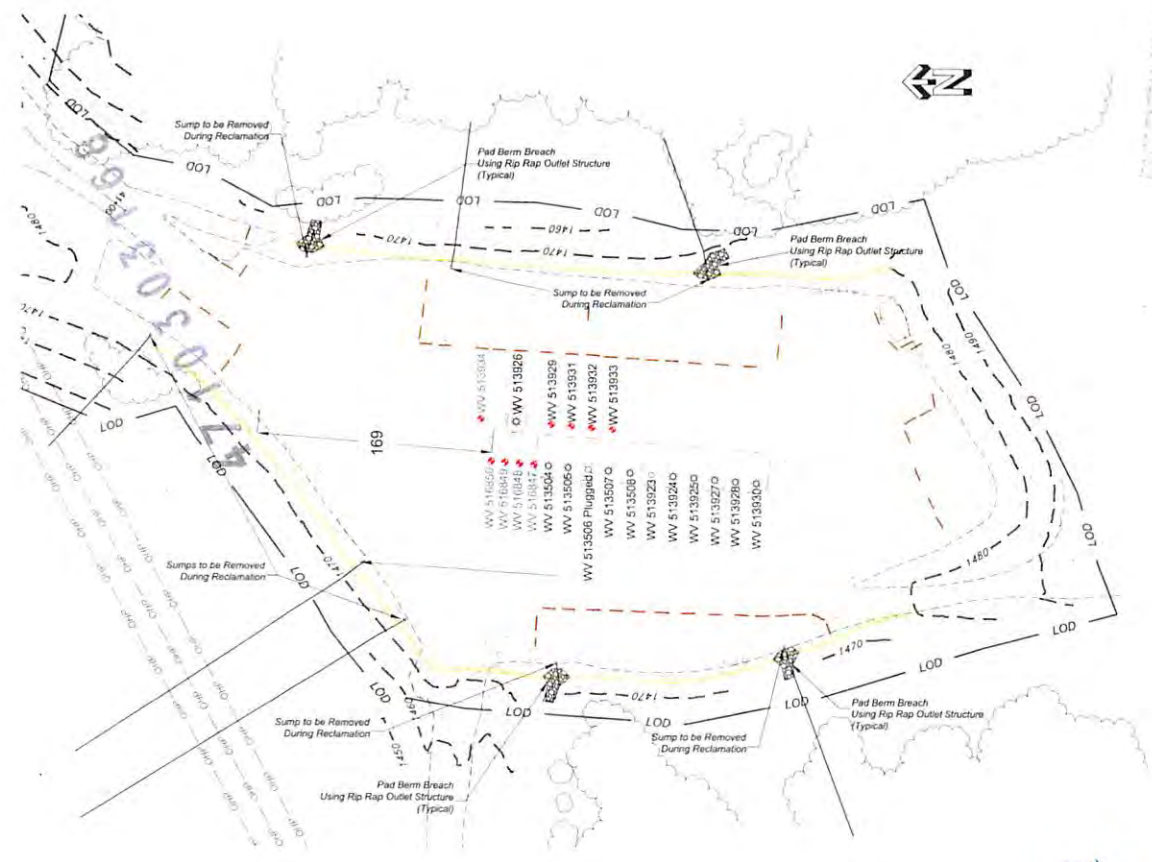
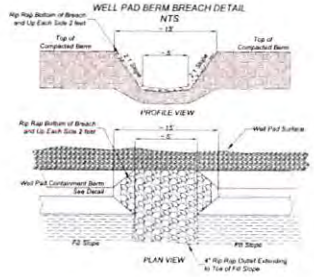


THIS DOCUMENT  
PREPARED FOR  
EQT PRODUCTION  
COMPANY



RECLAMATION PLAN  
**BIG 190 WELL PAD AS-BUILT**  
GRANT DISTRICT  
WETZEL COUNTY, WV

Date: 8/19/2016  
Drawn: As Shown  
Designed: B. Cole  
File No: 213-10  
Sheet: 2 of 2



DAH  
10-6-14

\*NOTE: An additional 15 tons of 4" Rip Rap is required for pad outlet structures.

\*NOTE: No Additional Grading Will be Done for Reclamation

\*NOTE: Impoundments will be reclaimed per the Richwood FWI Reclamation Plan

POST CONSTRUCTION (EPI/IMPACT) PLAN REQUIREMENTS

1. EROSION AND SEDIMENT CONTROLS SHALL BE REINFORCED ESTABLISHED IN AREAS WHERE AT LEAST TEN FEET HAS NOT BEEN ATTAINED OR EROSION HAS OCCURRED SINCE INITIAL CONSTRUCTION. REPAIRS TO CRITICAL EROSION AREAS PRECEDING, DURING AND FOLLOWING RAINFALL SHALL BE DONE BEFORE CHALLENGING RAINFALL OPERATIONS COMMENCE. WY 300 MAP SHALL BE USED FOR EROSION AND SEDIMENT CONTROLS.

2. METEOROLOGICAL AND OTHER CONSTRUCTION AND OPERATIONS INFORMATION: ALL EROSION AND SEDIMENT CONTROL AND OTHER CONSTRUCTION MEASURES WILL BE CHECKED DAILY AND AFTER EACH RAINFALL OF 1/8" OR MORE. THEY WILL BE INSPECTED FOR UNWARRANTED OVERTOPPING AND EXPOSED DEPOSITED MATERIAL. ALL DEFICIENCIES WILL BE CORRECTED IMMEDIATELY. EXCESS MATERIAL WILL BE SPREAD ON THE SITE IN A MANNER WHICH DOES NOT LEAD TO IMPACT IN THE FUTURE. CLEANING PROCEDURES WILL BE COMPLETED AT REGULAR INTERVALS AND AT LEAST AFTER EACH MAJOR RAINFALL TO MAINTAIN CLEAR OUTLET LEVELS. RECORDS OF CLEANING AND CORRECTIONS WILL BE MAINTAINED BY THE CONTRACTOR FOR THE GENERAL SUPERVISOR'S PROTECTION. FOR CONSTRUCTION SITES WILL BE USED AND AVAILABLE ON SITE AT ALL TIMES. AN AREA WILL BE PROVIDED FOR VEHICLE AND EQUIPMENT MAINTENANCE. MOBILE FUEL TANKS WITH APPROVED TANKS WILL BE USED ON THE SITE. PORTABLE SANITARY FACILITIES WILL BE AVAILABLE FOR EMPLOYEES. IF CONCRETE IS USED EXCESS CONCRETE WILL BE DISPOSED OF PROPERLY AND NOT ALLOWED TO REMAIN ON THIS SITE. MACHINERY WILL NOT BE ALLOWED IN LIVE STREAMS. ALL LOGS SUCH AS LOGS, FUEL, OIL, GREASE, ETC. WILL BE KEPT IN PROPER CONTAINERS AND ANY SPILLS WILL BE CLEANED AND TAKEN OFF SITE TO A PROPER FACILITY. SOLID WASTEWATER SHALL BE DISPOSED IN ACCORDANCE WITH APPROPRIATE STATE AND FEDERAL REGULATIONS.

